COLORADO - ELECTRIC

Public Service Company of Colorado
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COLORADO - ELECTRIC

Public Service Company of Colorado
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COLORADO - ELECTRIC

Public Service Company of Colorado
Electric Tariff Index

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Note: Sheet Nos. not listed in this Table of Contents are Blank Sheets reserved for future filing.

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Second Revised Sheet No. 1

First Revised Cancels Sheet No. 1

SCHEDULE OF RATES

FOR

ELECTRIC SERVICE

AVAILABLE

IN THE ENTIRE TERRITORY SERVED

BY

D

PUBLIC SERVICE COMPANY OF COLORADO
P.O. Box 840
Denver, CO 80201-0840
www.xcelenergy.com
1-800-895-4999

D

ADVICE LETTER NUMBER 1544

ISSUE DATE October 23, 2009

DECISION NUMBER

VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE October 30, 2009

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

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Key to Symbols on Revised Tariff Sheets

Key to symbols directly below are applicable to tariff sheets effective prior to August 26, 2008.

I - indicates an increase
R - indicates a reduction
T - indicates change in text but no change in rate regulation
N - indicates new rate or regulation
C - indicates changed regulation
S - indicates reissued matter (from another sheet)
D - indicates discontinued rate or regulation
A - indicates adjustment for fuel cost roll-in only
Sub. - indicates substitute

Key to symbols directly below are applicable to tariff sheets effective commencing August 26, 2008

I - indicates a rate increase
R - indicates a rate reduction
T - indicates change in text not related to changes in rates, charges, terms, or conditions
N - indicates new material, including new products, rates, terms, or conditions
C - indicates change in text due to a changed regulation, term, or condition, which does not affect rates
M - indicates material moved from or to another part of the utility's tariff
D - indicates discontinued service or deleted material
A - indicates roll-in to or roll-out from adjustments to base rates
Sub. - indicates substitute sheet that replaces the same sheet previously filed but not effective

PUBLIC SERVICE COMPANY OF COLORADO

Original — Sheet No. 6

P.O. Box 840
Denver, CO 80201-0840

Colo. PUC No. 7 Cancels
~~Colo. PUC Nos. 6 and 10~~ — Cancels Sheet No.

TERRITORY SERVED

Electric Service is supplied in the following cities, towns and communities and/or in the territory adjacent to these cities, towns and communities. For rates available, see Table of Contents.

Locality	Operating Area	County
	DENVER METRO	
Denver	Denver Metro	Denver
	NORTH REGION	
Arvada*	North Metro	Jefferson
Atwood	Greeley/Sterling	Logan
Ault	Greeley/Sterling	Weld
Barnesville	Greeley/Sterling	Weld
Bellvue	Fort Collins	Larimer
Berthoud*	Fort Collins	Larimer
Boulder*	Boulder	Boulder
Bracewell	Greeley/Sterling	Weld
Briggsdale	Greeley/Sterling	Weld
Broomfield	Boulder	Ad-Bo-Jeff
Brush*	Greeley/Sterling	Morgan
Campion	Fort Collins	Larimer
Canfield*	Boulder	Boulder
Commerce City*	North Metro	Adams
Cornish	Greeley/Sterling	Weld
Crisman*	Boulder	Boulder
Eastlake	North Metro	Adams
Eaton	Greeley/Sterling	Weld
Edgewater*	North Metro	Jefferson
Eldora	Boulder	Boulder
Eldorado Springs*	Boulder	Boulder
Erie*	Boulder	Weld
Evans	Greeley/Sterling	Weld
Farmers Spur	Greeley/Sterling	Weld
Federal Heights*	North Metro	Adams
Fort Collins	Fort Collins	Larimer
Fort Morgan*+	Greeley/Sterling	Morgan
Fosston	Greeley/Sterling	Weld
Galeton	Greeley/Sterling	Weld
Gilcrest	Greeley/Sterling	Weld

D

(Continued on Sheet No. 7)

ADVICE LETTER NUMBER 1257

ISSUE DATE April 2, 1996

DECISION NUMBER C95-1098

MANAGING DIRECTOR, Regulatory Administration

EFFECTIVE DATE May 5, 1996

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

TERRITORY SERVED - Cont'd

Locality	Operating Area	County
	NORTH REGION - Cont'd	
Gill	Greeley/Sterling	Weld
Gold Hill*	Boulder	Boulder
Golden*	North Metro	Jefferson
Greeley	Greeley/Sterling	Weld
Hillrose*	Greeley/Sterling	Morgan
Jamestown*	Boulder	Boulder
Johnstown*	Fort Collins	Weld
Kelim	Fort Collins	Larimer
Kersey	Greeley/Sterling	Weld
Kuner	Greeley/Sterling	Weld
Lafayette*	Boulder	Boulder
Lakeside*	North Metro	Jefferson
La Porte	Fort Collins	Larimer
La Salle	Greeley/Sterling	Weld
Leyden	North Metro	Jefferson
Log Lane Village*	Greeley/Sterling	Morgan
Longmont*+	Boulder	Boulder
Lookout Mtn.	North Metro	Jefferson
Louisville*	Boulder	Boulder
Loveland*+	Fort Collins	Larimer
Lucerne	Greeley/Sterling	Weld
Lyons*+	Boulder	Boulder
Magnolia*	Boulder	Boulder
Marshall*	Boulder	Boulder
Merino*	Greeley/Sterling	Logan
Milliken*	Fort Collins	Weld
Mountain View*	North Metro	Jefferson
Nederland*	Boulder	Boulder
Niwot*	Boulder	Boulder
Northglenn*	North Metro	Adams
Nunn	Greeley/Sterling	Weld
Peaceful Valley*	Boulder	Boulder
Peckham	Greeley/Sterling	Weld
Peetz*	Greeley/Sterling	Logan
Pierce	Greeley/Sterling	Weld

(Continued on Sheet No. 8)

PUBLIC SERVICE COMPANY OF COLORADO

Original

Sheet No. 8

P.O. Box 840
Denver, CO 80201-0840

Colo. PUC No. 7 Cancels
~~Colo. PUC Nos. 6 and 10~~

Cancels Sheet No.

TERRITORY SERVED - Cont'd

Locality	Operating Area	County
	NORTH REGION- Cont'd	
Platteville	Fort Collins	Weld
Purcell	Greeley/Sterling	Weld
Raymer*	Greeley/Sterling	Weld
Raymond*	Boulder	Boulder
Riverside*	Boulder	Boulder
Salina*	Boulder	Boulder
Severence*	Fort Collins	Weld
Snyder	Greeley/Sterling	Morgan
Springdale*	Boulder	Boulder
Sterling*	Greeley/Sterling	Logan
Stoneham	Greeley/Sterling	Weld
Sugarloaf	Boulder	Boulder
Sunshine*	Boulder	Boulder
Superior*	Boulder	Boulder
Thornton*	North Metro	Adams
Timnath*	Fort Collins	Larimer
Valmont*	Boulder	Boulder
Wallstreet*	Boulder	Boulder
Ward	Boulder	Boulder
Watkins	North Metro	Adams
Weldona	Greeley/Sterling	Morgan
Wellington	Fort Collins	Larimer
Westminster*	North Metro	Adams
Wheatridge*	North Metro	Jefferson
Willard	Greeley/Sterling	Logan
Windsor	Fort Collins	Weld
	WEST REGION	
Alamosa*	Pueblo/San Luis Valley	Alamosa
Alma*	Mountain/Front Range	Park
Antonito*	Pueblo/San Luis Valley	Conejos
Aurora*	Southeast Metro	Adams/Arap
Battlement Mesa	Grand Junction/Rifle	Garfield
Bergen Park	Mountain/Front Range	Jefferson
Bethoud Falls	Mountain/Front Range	Clear Creek
Black Hawk*	Mountain/Front Range	Gilpin
Blanca*	Pueblo/San Luis Valley	Costilla

(Continued on Sheet No. 9)

ADVICE LETTER NUMBER 1257

ISSUE DATE April 2, 1996

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MANAGING DIRECTOR, Regulatory Administration

EFFECTIVE DATE May 5, 1996

PUBLIC SERVICE COMPANY OF COLORADO

Original Sheet No. 9

P.O. Box 840
Denver, CO 80201-0840

Colo. PUC No. 7 Cancels
~~Colo. PUC Nos. 6 and 10~~

Cancels Sheet No.

TERRITORY SERVED - Cont'd

Locality	Operating Area	County
	WEST REGION - Cont'd	
Blue River*	Mountain/Front Range	Summit
Bonanza City*	Pueblo/San Luis Valley	Saguache
Bountiful	Pueblo/San Luis Valley	Conejos
Bow Mar*	Southwest Metro	Arap-Jeff
Breckenridge*	Mountain/Front Range	Summit
Canon	Pueblo/San Luis Valley	Conejos
Canyon Creek	Grand Junction/Rifle	Garfield
Carbondale*	Grand Junction/Rifle	Garfield
Center*+	Pueblo/San Luis Valley	Saguache
Central City*	Mountain/Front Range	Gilpin
Chama	Pueblo/San Luis Valley	Costilla
Cherry Hills Village*	Southwest/Southeast Metro	Arapahoe
Clifton	Grand Junction/Rifle	Mesa
Climax	Mountain/Front Range	Lake
Cody Park	Mountain/Front Range	Jefferson
Columbine Valley	Southwest Metro	*Arapahoe
Conejos	Pueblo/San Luis Valley	Conejos
De Beque*	Grand Junction/Rifle	Mesa
Del Norte*	Pueblo/San Luis Valley	Rio Grande
Dillon*	Mountain/Front Range	Summit
Downieville	Mountain/Front Range	Clear Creek
Dumont	Mountain/Front Range	Clear Creek
Empire*	Mountain/Front Range	Clear Creek
Englewood*	Southwest Metro	Arapahoe
Evergreen	Mountain/Front Range	Jefferson
Fairplay*	Mountain/Front Range	Park
Foxfield	Southeast Metro	Arapahoe
Frisco*	Mountain/Front Range	Summit
Fruita*	Grand Junction/Rifle	Mesa
Fruitvale	Grand Junction/Rifle	Mesa
Ft. Garland	Pueblo/San Luis Valley	Costilla
Garfield	Pueblo/San Luis Valley	Chaffee
Georgetown*	Mountain/Front Range	Clear Creek
Gilman	Mountain/Front Range	Eagle
Glendale*	Southeast Metro	Arapahoe
Grand Junction*	Grand Junction/Rifle	Mesa
Greenwood Village*	Southeast Metro	Arapahoe
Guadalupe	Pueblo/San Luis Valley	Conejos
Homelake	Pueblo/San Luis Valley	Rio Grande

(Continued on Sheet No. 10)

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EFFECTIVE DATE May 5, 1996

PUBLIC SERVICE COMPANY OF COLORADO

Original Sheet No. 10

P.O. Box 840
Denver, CO 80201-0840

Colo. PUC No. 7 Cancels
~~Colo. PUC Nos. 6 and 10~~

Cancels Sheet No.

TERRITORY SERVED - Cont'd

Locality	Operating Area	County
	WEST REGION - Cont'd	
Hooper*	Pueblo/San Luis Valley	Alamosa
Horca	Pueblo/San Luis Valley	Conejos
Idaho Springs*	Mountain/Front Range	Clear Creek
Idledale	Mountain/Front Range	Jefferson
Indian Hills	Mountain/Front Range	Jefferson
Kittredge	Mountain/Front Range	Jefferson
La Jara*	Pueblo/San Luis Valley	Conejos
La Valley	Pueblo/San Luis Valley	Costilla
Lakewood*	Southwest Metro	Jefferson
Las Mesitas	Pueblo/San Luis Valley	Conejos
Lawson	Mountain/Front Range	Clear Creek
Leadville*	Mountain/Front Range	Lake
Littleton*	Southwest Metro	Arapahoe
Lobatos	Pueblo/San Luis Valley	Conejos
Malta	Mountain/Front Range	Lake
Manassa*	Pueblo/San Luis Valley	Conejos
Marshdale	Mountain/Front Range	Jefferson
Maysville	Pueblo/San Luis Valley	Chaffee
Minturn*	Mountain/Front Range	Eagle
Moffat*	Pueblo/San Luis Valley	Saguache
Mogote	Pueblo/San Luis Valley	Conejos
Monarch	Pueblo/San Luis Valley	Chaffee
Monte Vista*	Pueblo/San Luis Valley	Rio Grande
Montezuma	Mountain/Front Range	Summit
Morrison*	Southwest Metro	Jefferson
Mosco	Pueblo/San Luis Valley	Alamosa
Mt. Vernon	Mountain/Front Range	Jefferson
Newcastle*	Grand Junction/Rifle	Garfield
Orchard Mesa	Grand Junction/Rifle	Mesa
Ortiz	Pueblo/San Luis Valley	Conejos
Paisaje	Pueblo/San Luis Valley	Conejos
Palisade*	Grand Junction/Rifle	Mesa
Parachute*	Grand Junction/Rifle	Garfield
Platoro	Pueblo/San Luis Valley	Conejos
Poncha Spring*	Pueblo/San Luis Valley	Chaffee
Red Cliff*	Mountain/Front Range	Eagle
Redlands	Grand Junction/Rifle	Mesa
Richfield	Pueblo/San Luis Valley	Conejos
Rifle*	Grand Junction/Rifle	Garfield

(Continued on Sheet No. 11)

PUBLIC SERVICE COMPANY OF COLORADO

Original

Sheet No. 11

P.O. Box 840
Denver, CO 80201-0840

Colo. PUC No. 7 Cancels
~~Colo. PUC Nos. 6 and 10~~

Cancels Sheet No.

TERRITORY SERVED - Cont'd

Locality	**Operating Area**	**County**
	WEST REGION - Cont'd	
Romeo*	Pueblo/San Luis Valley	Conejos
Rulison	Grand Junction/Rifle	Garfield
Russell Gulch	Mountain/Front Range	Gilpin
Saguache*	Pueblo/San Luis Valley	Saguache
Salida*	Pueblo/San Luis Valley	Chaffee
San Antonio	Pueblo/San Luis Valley	Conejos
Sanford*	Pueblo/San Luis Valley	Conejos
San Francisco	Pueblo/San Luis Valley	Costilla
San Luis*	Pueblo/San Luis Valley	Costilla
San Pablo	Pueblo/San Luis Valley	Costilla
San Pedro	Pueblo/San Luis Valley	Costilla
Sargent	Pueblo/San Luis Valley	Rio Grande
Sheridan*	Southwest Metro	Arapahoe
Silt*	Grand Junction/Rifle	Garfield
Silver Plume*	Mountain/Front Range	Clear Creek
Silverthorne*	Mountain/Front Range	Summit
Smeltertown	Pueblo/San Luis Valley	Chaffee
Sprucedale	Mountain/Front Range	Jefferson
Stringtown	Mountain/Front Range	Lake
Summitville	Pueblo/San Luis Valley	Rio Grande
Tiny Town	Mountain/Front Range	Jefferson
Wah Keeney Park	Mountain/Front Range	Jefferson
Waterton	Southwest Metro	Jefferson
White Pine	Pueblo/San Luis Valley	Gunnison

* Incorporated cities and towns

*+ Incorporated cities and towns having municipal facilities

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

GENERAL STATEMENT REGARDING RATE AVAILABILITY

Rates for service are available within all territory supplied with electric service by the Company unless otherwise provided in the individual rate schedule.

For listing of rate schedules and rate sheet numbers see the Table of Contents, Sheet Nos. 2-4, and for Territory Served refer to Sheet Nos. 6-11. T

The Territory Served by Company is divided into several operating areas designated as follows:

Company Operations Areas	**Headquarters Location**
Denver Metro	Denver
North Region	Arvada
North Metro	Arvada
Boulder	Boulder
Fort Collins	Fort Collins
Greeley/Sterling	Greeley/Sterling
West Region	Lakewood
Southwest Metro	Lakewood
Southeast Metro	Aurora
Mountain/Front Range	Silverthorne/Evergreen
Grand Junction/Rifle	Grand Junction
Pueblo/San Luis Valley	Pueblo/Alamosa

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

LEGAL DESCRIPTION N
OF THE ELECTRIC SERVICE TERRITORY IN THE VICINITY OF
GLENWOOD SPRINGS

The Company shall serve all new customers whose demands are 1000 kW or greater as of August 12, 1996 within the following area:

Beginning at a point, the Point of Beginning, that point being the northwest corner of Section 30, Township 6 South, Range 89 West in Garfield County, Colorado near the City of Glenwood Springs; thence south along the west section lines of Sections 30 and 31 to the southwest corner of Section 31, Township 6 South, Range 89 West; thence east along the south section lines of Sections 31, 32, 33, and 34 to the southeast corner of Section 34, Township 6 South, Range 89 West; thence north along the east section line of Section 34 to the point where such east section line intersects with the centerline of the Roaring Fork River; thence in a northerly direction along the centerline of the Roaring Fork River through Sections 34, 35 and 27 to the point where such centerline intersects with the north section line of Section 27, Township 6 South, Range 89 West; thence west along the north section lines of Sections 27, 28, 29 and 30 to the Point of Beginning.

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
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PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
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Third Revised	56D	Fifth Revised	65C	
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4th Sub. Third Revised	57	Sub. First Revised	65E	
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Sub. First Revised	58C	First Revised	67B	
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Sub. First Revised	59C	Sub. First Revised	68A	
Sub. First Revised	59D	Sub. First Revised	68B	
Sub. First Revised	59E	Sub. First Revised	68C	
Sub. First Revised	59F	Third Revised	68D	
Original	60-61	Sub. First Revised	69	D
First Revised	62C	Sixth Revised	69A	D
Sub. First Revised	63G			T

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

RESERVED FOR FUTURE FILING INDEX

The following sheets are blank and reserved for future filing:

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Sub. First Revised	69C	Twelfth Revised	109C
Sub. First Revised	69D	Sub. Third Revised	113 D
Sub. First Revised	69E	Sub. Second Revised	113A
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Sub. Third Revised	70	First Revised	114A
Sub. First Revised	70A	First Revised	114B
Sub. First Revised	70B	Original	R4-R7
Sub. First Revised	70C	Original	R16-R19
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Second Revised	70E	2nd Sub. First Revised	R50-R51
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ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET**

Rate Schedule	Sheet No.	Service & Facility Charge	Total Effective Monthly Rate* Energy Charge per kWh		Demand Charge per kW		
R	30	7.63	***Winter	0.09293		--	R
			***Summer T-1	0.09293		--	R
			***Summer T-2	0.14264			R
RD	33	13.85	Both Seasons	0.04805	Winter	8.79	R
					Summer	11.03	R
C	40	12.15	Winter	0.08504		--	R
			Summer	0.11364		--	R
SGL	43	45.22	Winter	0.19804	Both Seasons	5.47	R
			Summer	0.23987			R
SG	44	45.22		0.03371	Winter	13.14	RR
			On-Peak	0.04018	Summer	16.49	RR
			Off-Peak	0.02888	Both	5.47	R
PG	52	344.82	On-Peak	0.03979	Winter	11.77	RR
			Off-Peak	0.02857	Summer	15.18	RR
					Both	4.50	
TG	62	Varies	On-Peak	0.03918	Winter	11.10	RR
			Off-Peak	0.02813	Summer	14.49	RR

*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

*** The kilowatt-hours in the Winter Season will not be billed on a tiered rate. In the Summer Season, the first 500 kilowatt-hours will be billed at Tier 1 (T-1) and any usage over 500 kilowatt-hours will be billed at Tier 2 (T-2).

(Continued on Sheet No. 21)

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET

The Energy Charges for Schedules PG and TG are calculated by adding the applicable Energy Charge, plus the applicable Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments. The Demand Charges for Schedules RD, SGL, and SG are calculated by adding the applicable Demand Charge plus the applicable Base Rate Adjustments, plus the Total Rate Adjustments. The Demand Charges for Schedules PG and TG are calculated by adding the applicable Demand Charge, plus the applicable base rate adjustments, plus the Non-Base Rate Adjustments, plus the Total Rate Adjustments.

The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only and not used by the company to calculate any bills. All customer bills for electric service under this tariff shall be based on the applicable rate schedule for service and the applicable Electric Rate Adjustments as set forth on the specific Electric Rate sheets.

Additional Rate Schedules:

NMTR	See Rate Sheet 41	T
SST, STOU, SPVTOU	See Rate Sheets 47, 48, 49 respectively	
PST, PTOU	See Rate Sheets 55, 56 respectively	
TST, TT0U	See Rate Sheets 63, 64 respectively	
SCS-7	See Rate Sheets 77 respectively	
****RAL, CAL, PLL	See Rate Sheets 36, 80, 81 respectively	
****MSL, MI, ESL, SL	See Rate Sheets 82, 83, 84, 85 respectively	T
****SSL, COL, SLU, and TSL	See Rate Sheets 86, 87, 88, 89 respectively	T
ISOC	See Rate Sheet 90	
WS	See Rate Sheet 91	
NM	See Rate Sheet 92	

****The Non-Base Rate Adjustment amounts applicable to the area lighting, street lighting and highway lighting rate schedules will vary monthly dependent upon the burning hours of the lighting units each month.

(Continued on Sheet No. 22)

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET

ELECTRIC RATE ADJUSTMENTS – SUMMARY

Base Rate Adjustments			
General Rate Schedule Adjustment (GRSA)	14.19%		
Earnings Sharing Adjustment (ESA)	(3.35)%		
Non-Base Rate Adjustments			
Demand Side Management Cost Adjustment (DSMCA)			
Residential – Schedule R	$0.00122	/kWh	R
Residential Demand – Schedule RD	0.13	/kW	R
Commercial – Schedules C and NMTR	0.00120	/kWh	R
Secondary General Low Load Factor – Schedule SGL	0.00500	/kWh	R
Secondary General – Schedule SG	0.40	/kW	R
Primary General – Schedule PG	0.38	/kW	R
Transmission General – Schedule TG	0.35	/kW	R
Purchased Capacity Cost Adjustment (PCCA)			
Residential – Schedule R	$0.00650	/kWh	
Residential Demand – Schedule RD	0.69	/kW	
Commercial – Schedules C and NMTR	0.00642	/kWh	
Secondary General Low Load Factor – Schedule SGL	0.02664	/kWh	
Secondary General – Schedule SG	2.13	/kW	
Primary General – Schedule PG	1.98	/kW	
Transmission General – Schedule TG	1.84	/kW	
Electric Commodity Adjustment Factors (ECAF)			
Residential – Schedules R and RD	$0.02781	/kWh	R
Small Commercial – Schedules C and NMTR	0.02781	/kWh	R
Secondary General – Schedules SG, SGL	0.02781	/kWh	R
Optional – On-Peak	0.03415	/kWh	R
Optional – Off-Peak	0.02307	/kWh	R
Primary General – Schedule PG			
On-Peak	0.03390	/kWh	R
Off-Peak	0.02290	/kWh	R
Transmission General – Schedule TG			
On-Peak	0.03341	/kWh	R
Off-Peak	0.02258	/kWh	R

(Continued on Sheet No. 23)

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET

ELECTRIC RATE ADJUSTMENTS – SUMMARY – Cont'd
Non-Base Rate Adjustments – Cont'd

Transmission Cost Adjustment (TCA)

Residential – Schedule R	$0.00063	/kWh	R
Residential Demand – Schedule RD	0.07	/kW	R
Commercial – Schedules C and NMTR	0.00062	/kWh	R
Secondary General Low Load Factor – Schedule SGL	0.00258	/kWh	R
Secondary General – Schedule SG	0.21	/kW	R
Primary General – Schedule PG	0.20	/kW	R
Transmission General – Schedule TG	0.18	/kW	R

Clean-Air Clean-Jobs Act Rider (CACJA)

Residential – Schedule R	$0.00392	/kWh	N
Residential Demand – Schedule RD	0.42	/kW	N
Commercial – Schedules C and NMTR	0.00387	/kWh	N
Secondary General Low Load Factor – Schedule SGL	0.01605	/kWh	N
Secondary General – Schedule SG	1.28	/kW	N
Primary General – Schedule PG	1.19	/kW	N
Transmission General – Schedule TG	1.11	/kW	N

Total Rate Adjustments

Interim Renewable Energy Standard Adjustment (RESA)	+2.00	%

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the Company to calculate any bills.

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Seventh Revised Sheet No. 25
Sub. Sixth Revised Cancels Sheet No. 25

ELECTRIC RATES	RATE	
ELECTRIC SERVICE		
SCHEDULE OF CHARGES FOR RENDERING SERVICE		
To institute or reinstitute electric service requiring a premise visit within:		
24 hours	$ 38.00	I
12 hours	77.00	I
To institute or reinstitute both gas and electric service requiring a premise visit within:		
24 hours	96.00	R
12 hours	132.00	R
To provide a non-regularly scheduled final meter Reading at customers request	24.00	
To transfer service at a specific location from one customer to another customer where such service is continuous, either electric service or both electric and gas service at the same time not requiring a premise visit	8.00	
To perform non-gratuitous labor for service work, not specified below, (not including appliance repair and premium power) in addition to charges for materials, is as follows:		
Trip Charge	40.00	I
(Assessed when no actual service work is performed, other than a general diagnosis of the customer's problem)		
For service work during normal working hours per man-hour	75.62	I
Minimum Charge, one hour	75.62	I
An overtime rate will be applicable to non-gratuitous labor for service work performed before and after normal working hours of 8:00 AM to 5:00 PM Monday through Saturday. The overtime rate shall be, per man-hour	94.26	I
Minimum Charge, one hour	94.26	I

(Continued on Sheet No. 25A)

ADVICE LETTER NUMBER 1695 Amended
ISSUE DATE May 6, 2015
DECISION NUMBER C15-0292
VICE PRESIDENT, Rates & Regulatory Affairs
EFFECTIVE DATE May 8, 2015

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Fourth Revised Sheet No. 25A
Sub. Third Revised Cancels Sheet No. 25A

ELECTRIC RATES	RATE	
ELECTRIC SERVICE		
SCHEDULE OF CHARGES FOR RENDERING SERVICE		
When such service work is performed on Sundays and holidays, per man hour	112.90	I
Minimum Charge, one hour	112.90	I
When customer requests one or more of the specific non-gratuitous services listed below to be performed at a time specified by the customer that is different from when the Company would ordinarily schedule the service(s) to be performed, such service(s) will be charged at the applicable overtime rates.		
Specific non-gratuitous services:		
Holding poles, minimum 4 hours	$856.00	I
Each additional hour	214.00	I
Line Covering – Primary, minimum 3 hours	945.00	I
Each additional hour	345.00	I
Line Covering – Secondary, minimum 2 hours	397.00	I
Each additional hour	199.00	I
Relocate Overhead Loop, minimum 2 hours	236.00	I
Each additional hour	118.00	I
Connect/Reconnect Loop Charge, minimum 2 hours	181.00	I
Each additional hour.....	90.00	I
Transformer opening, minimum 1 hour	97.00	I
Each additional hour.....	97.00	I
To process a check from a customer that is returned to the Company by the bank as not payable.....	15.00	

(Continued on Sheet No. 25B)

ADVICE LETTER NUMBER 1695 Amended
ISSUE DATE May 6, 2015
DECISION NUMBER C15-0292
VICE PRESIDENT, Rates & Regulatory Affairs
EFFECTIVE DATE May 8, 2015

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Sixth Revised Sheet No. 25B

Fifth Revised Cancels Sheet No. 25B

ELECTRIC RATES	RATE
ELECTRIC SERVICE	
SCHEDULE OF CHARGES FOR RENDERING SERVICE	
To achieve payment from a customer who opts to pay his/her monthly electric bill with a credit or debit card, a per transaction convenience fee of $3.45 shall be charged for any credit or debit card payment.	R
For a customer with a combined gas and electric bill, the per transaction convenience fee shall be assessed only once when a customer pays his/her combined gas and electric monthly bill as a single credit or debit card transaction.	
To produce a Non-Standard Customer Data Report for a Customer or Third Party as set forth in the Request for Customer Data section of the Rules and Regulations: Non-Standard Customer Data Report Charge, per report.....	$ 0.00
To produce a Batched Standard Customer Data Report for a Third Party as set forth in the Request for Customer Data section of the Rules and Regulations: Batched Standard Customer Data Report Charge, per report.....	$ 300.00
To produce a Batched Non-Standard Customer Data Report for a Third Party as set forth in the Request for Customer Data section of the Rules and Regulations: Batched Non-Standard Customer Data Report Charge, per report.....	$ 300.00

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES	RATE	
ELECTRIC SERVICE		
MAINTENANCE CHARGES FOR STREET LIGHTING SERVICE		
Under this schedule, the Company will specifically bill the customer for all maintenance and replacement of street lighting facilities, other than what is provided under each lighting service schedule, in accordance with the following rates, percentages, and general criteria.		
Labor		
For work performed during normal working hours, per man-hour.....	$57.00	I
For work performed during hours other than normal working hours, and except for Sundays and holidays, per man-hour.....	94.00	I
For work performed on Sundays and holidays, per man hour.....	112.00	R
Materials		
Stores Overhead Percentage.....	9.04%	
The above percentage will be applied to and then added to the Company's individual materials costs to develop the total materials charge. Individual materials costs will be charged on a current actual cost basis and will be subject to change without notice.		
Vehicles		
1/2 Ton Pick-up Truck (12 Series):		
Per Hour	8.23	R

(Continued on Sheet No. 26A)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Fifth Revised Sheet No. 26A
Sub. Fourth Revised Cancels Sheet No. 26A

ELECTRIC RATES	RATE	
ELECTRIC SERVICE		
MAINTENANCE CHARGES FOR STREET LIGHTING SERVICE		
Vehicles - Cont'd		
3/4 or 1 Ton Truck, Special Body, 6,200-9,600 GVW (18 Series) Per Hour	$ 11.83	I
1 Ton Truck, Special Body, 10,000-16,000 GVW (20 Series): Per Hour	17.92	I
Utility Truck (21 Series): Per Hour	14.54	R

(Continued on Sheet No. 26B)

ADVICE LETTER NUMBER 1695 Amended
ISSUE DATE May 6, 2015
DECISION NUMBER C15-0292
VICE PRESIDENT, Rates & Regulatory Affairs
EFFECTIVE DATE May 8, 2015

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Fifth Revised Sheet No. 26B
Sub. Fourth Revised Cancels Sheet No. 26B

ELECTRIC RATES	RATE	
ELECTRIC SERVICE		
MAINTENANCE CHARGES FOR STREET LIGHTING SERVICE		
Vehicles - Cont'd		
Welding Truck (26 Series): Per Hour	$ 11.74	I
Line Center Mount Truck (30 Series): Per Hour	19.41	I
2 Ton Truck (31 Series): Per Hour	30.44	
Boom Truck (32 Series): Per Hour	21.90	R
35 Foot One-man Bucket Truck (33 Series): Per Hour	20.04	I
40 Foot One-man Bucket Truck (34 Series): Per Hour	21.33	R
50 Foot One-man Bucket Truck (35 Series): Per Hour	15.96	R
85 Foot and Higher Two-man Bucket Truck (37 Series): Per Hour	35.09	R

(Continued on Sheet No. 26C)

PUBLIC SERVICE COMPANY OF COLORADO

Fifth Revised Sheet No. 26C

P.O. Box 840
Denver, CO 80201-0840

Sub. Fourth Revised Cancels Sheet No. 26C

ELECTRIC RATES	RATE	
ELECTRIC SERVICE		
MAINTENANCE CHARGES FOR STREET LIGHTING SERVICE		
Vehicles - (Cont'd)		
Dump Truck (38 Series):		
Per Hour	$ 20.93	R
Trencher (44 Series):		
Per Hour	11.45	R
Earthboring Machine, Truck or Trailer Mounted (46 Series):		
Per Hour	100.00	
Portable Welder or Air Compressor (58 Series):		
Per Hour	6.83	I
Multiple Axle Trailer (61 Series):		
Per Hour	4.81	I
Backhoe (62 Series):		
Per Hour	15.53	
Misc. Boring & Restoration Truck (63 Series):		
Per Hour	37.57	
Misc. Boring & Restoration Equipment (64 Series):		
Per Hour	23.97	

(Continued on Sheet No. 26D)

ADVICE LETTER NUMBER 1695 Amended

ISSUE DATE May 6, 2015

DECISION NUMBER C15-0292

VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE May 8, 2015

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES	RATE
ELECTRIC SERVICE	
MAINTENANCE CHARGES FOR STREET LIGHTING SERVICE	
Vehicles - Cont'd	
The total vehicle charge is based on the amount of time each vehicle is used.	C
Processing	
Maintenance Processing Charge, per incident.....	6.00
This flat charge is added to the maintenance billing for each incident to recover the costs of recording and processing maintenance billing information.	
Special Equipment and Materials	
The following items are charged by occurrence and are on file with the Street Light Department. The charges are our costs:	
Barricades	
Saw Cuts	
Concrete Patch	
Asphalt Patch	
Pole Painting	

ELECTRIC RATES	RATE
RESIDENTIAL GENERAL SERVICE	
SCHEDULE R	
APPLICABILITY Applicable to Residential service. Not applicable to standby or resale service.	
MONTHLY RATE Service and Facility Charge:.....	$ 6.75
Energy Charge:	
Summer Season: ..... All Kilowatt hours used, per kWh First 500 kWh..... All over 500 kWh.....	 0.04604 0.09000
Summer Season – Medical Exemption All Kilowatt hours used, per kWh.....	0.06322
Winter Season: All Kilowatt hours used, per kWh.....	0.04604
The summer season shall be the period June 1 through September 30 of each year and the winter season shall be the period October 1 through May 31. The Medical Exemption rate shall be applied to usage during the period June 1 through September 30 of each year, as applicable under the Medical Exemption section of this rate schedule.	C
MONTHLY MINIMUM The monthly minimum shall be the Service and Facility Charge.	
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.	

(Continued on Sheet No. 30A)

ELECTRIC RATES | RATE

RESIDENTIAL GENERAL SERVICE

SCHEDULE R

MEDICAL EXEMPTION

The Medical Exemption is applicable to monthly usage during the period June 1 through September 30 of each year, to customers that qualify under the Company's Medical Exemption Program (MEP). To qualify under the MEP a customers must:

a. Have a household income of less than or equal to 250% of the federal poverty guidelines.

b. On or before May 1st of each year, the Customer must notify the Company in writing, on a form provided by the Company, of the customer's intent to be billed under the MEP.

c. The customer must also submit by May 1 of each year, certification in writing from the office of a currently licensed physician in good standing in the state of Colorado of a heat sensitive, qualifying medical condition and/or use of essential life support equipment. The certification must clearly set forth the name of the customer or individual whose medical condition and/or use of life support equipment is at issue; and, (ii) the Colorado medical identification number, phone number, name and signature of the physician or health care practitioner acting under a physician's authority that is certifying the existence of a qualifying medical condition and/or use of essential life support equipment. The certification shall be valid for one year.

The Company retains the right to use reasonable means to verify the authenticity of such certification but will not contest the medical judgment set forth in the certification. If the Company deems it reasonably necessary, the Company may also verify the Customer's household income.

(Continued on Sheet No. 30B)

ELECTRIC RATES

RATE

RESIDENTIAL GENERAL SERVICE

SCHEDULE R

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Residential customers have the option of selecting a modified due date ("Custom Due Date") for paying their bill. The due date can be extended up to a maximum of thirty (30) calendar days from the scheduled due date of the current bill. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive months. A maximum late payment charge of 1.0% per month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is $50 or less. The Company will remove the assessment of a late payment charge for one billing period, but not more frequently than once in any twelve-month period, at customer's request. The late payment charge will not apply to a billed security deposit, or in instances where a Company billing error is involved, or where complications arise with financial institutions in processing payments that are no fault of the customer, or where a customer is current on an active payment arrangement.

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SERVICE PERIOD

All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until terminated. If service is no longer required by customer, service may be terminated on three days' notice.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.

ELECTRIC RATES	RATE
RESIDENTIAL DEMAND SERVICE	
SCHEDULE RD	
APPLICABILITY Applicable to Residential service. Not applicable to standby or resale service.	
MONTHLY RATE Service and Facility Charge:.....	$ 12.25
Demand Charge: All kilowatts of billing demand, per kW Summer Season	8.57
Winter Season	6.59
Energy Charge: All kilowatt hours used, per kWh.....	0.01741
The summer season shall be the period June 1 through September 30 of each year and the winter season shall be the period October 1 through May 31.	
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge.	
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Residential customers have the option of selecting a modified due date ("Custom Due Date") for paying their bill. The due date can be extended up to a maximum of thirty (30) calendar days from the scheduled due date of the current bill. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive months. A maximum late payment charge of 1.0% per month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is $50 or less.	C C C C C C C C
(Continued on Sheet No. 33A)	

ELECTRIC RATES | RATE

RESIDENTIAL DEMAND SERVICE

SCHEDULE RD

PAYMENT AND LATE PAYMENT CHARGE – Cont'd

The Company will remove the assessment of a late payment charge for one billing period, but not more frequently than once in any twelve-month period, at customer's request. The late payment charge will not apply to a billed security deposit, or in instances where a Company billing error is involved, or where complications arise with financial institutions in processing payments that are no fault of the customer, or where a customer is current on an active payment arrangement. M M M M M M M M M

DETERMINATION OF BILLING DEMAND

Billing demand, determined by meter measurement, shall be the maximum fifteen (15) minute integrated kilowatt demand used during the month.

SERVICE PERIOD

All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until terminated. If service is no longer required by customer, service may be terminated on three days' notice.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.

PUBLIC SERVICE COMPANY OF COLORADO

Sixth Revised Sheet No. 36

P.O. Box 840
Denver, CO 80201-0840

Sub. Fifth Revised Cancels Sheet No. 36

ELECTRIC RATES	RATE
RESIDENTIAL OUTDOOR AREA LIGHTING SERVICE	
SCHEDULE RAL	

APPLICABILITY

Applicable within all territory served for outdoor area lighting of customer's residential property where such service can be provided directly from existing secondary distribution lines of the Company. Not applicable for lighting of public streets or highways.

MONTHLY RATE

High Pressure Sodium Lamps, Burning Dusk to Dawn:	REF. NO.	
9,500 lumen lamps, 100 watts, per lamp, per month...	010	$ 14.72
27,500 lumen lamps, 250 watts, per lamp, per month...	020	17.53
50,000 lumen lamps, 400 watts, per lamp, per month...	030	20.45

ADJUSTMENTS

This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Residential customers have the option of selecting a modified due date ("Custom Due Date") for paying their bill. The due date can be extended up to a maximum of thirty (30) calendar days from the scheduled due date of the current bill. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive months. A maximum late payment charge of 1.0% per month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is $50 or less. The Company will remove the assessment of a late payment charge for one billing period, but not more frequently than once in any twelve-month period, at customer's request. The late payment charge will not apply to a billed security deposit, or in instances where a Company billing error is involved, or where complications arise with financial institutions in processing payments that are no fault of the customer, or where a customer is current on an active payment arrangement.

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(Continued on Sheet No. 36A)

ADVICE LETTER NUMBER 1610

ISSUE DATE May 31, 2012

DECISION NUMBER

VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE July 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES

RATE

RESIDENTIAL OUTDOOR AREA LIGHTING SERVICE

SCHEDULE RAL

SERVICE PERIOD

All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until terminated. If service is no longer required by customer, service may be terminated on three days' notice. M

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and the following special conditions:

1. Company will, at its expense, install, own, operate, and maintain its outdoor area lighting equipment, and furnish the necessary electric energy therefore.
2. Facilities shall consist of a luminaire mounted on a bracket not exceeding four feet in length and automatic control equipment, installed on an existing Company owned pole wherein secondary distribution exists, or Company will, upon request of customer, provide additional wood poles and spans of overhead secondary feed wire or underground cable for installation of additional lighting units.

   Company reserves the right to limit the number of lighting units requiring the installation of a pole and served from the overhead or underground distribution system to two lighting units from each existing Company owned pole or underground secondary service pedestal. The length of the span of secondary feed wire or underground cable shall be determined by the Company in accordance with good engineering practice. Company reserves the right to specify the location of all area lighting facilities and to refuse to provide outdoor area lighting service in those instances where the light from such service would be a visual nuisance to nearby residents as determined by Company.

(Continued on Sheet No. 36B)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES

RATE

RESIDENTIAL OUTDOOR AREA LIGHTING SERVICE

SCHEDULE RAL

RULES AND REGULATIONS - Cont'd

3. Installed cost of all area lighting facilities for the requested type of service will be included with any required Distribution Line Extension costs for extension cost calculation purposes. Construction Allowance and customer Construction Payment requirements will be determined in accordance with the Service Lateral Extension and Distribution Line Extension Policy and the Construction Allowance amount shown in such Policy. Facilities used exclusively for area lighting, including overhead or underground conductors, will not be included in calculating any possible refunds of customer Construction Payments under the Service Lateral Extension and Distribution Line Extension Policy unless additional area lighting units are added during the refund period. In situations where area lights are installed concurrently with new residential, commercial or industrial service or are installed on existing extensions with refundable Construction Payments and involving service other than area lighting, the Construction Allowance for such new lights will apply against the cost of area lighting facilities only. T T T T
4. The term "Burning Dusk to Dawn" means the operation of the lamp by automatic control equipment from approximately eighteen minutes after sunset to approximately eleven minutes before sunrise, with a total burning time of approximately 4,l40 hours per year.
5. Customer shall notify Company of any service failure or damage to area lighting facilities. Burned out lamps shall be replaced as soon as practicable, subject to Company's operating schedules, after notification by customer of service failure. All maintenance, including replacement of lamps, will be done during regular working hours. No credit shall be allowed on customer's monthly bill for lamp outages.

(Continued on Sheet No. 36C)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Sub. First Revised Sheet No. 36C
Original Cancels Sheet No. 36C

ELECTRIC RATES

RATE

RESIDENTIAL OUTDOOR AREA LIGHTING SERVICE

S

SCHEDULE RAL

RULES AND REGULATIONS - Cont'd

6. All material and equipment will be furnished, installed, maintained and replaced if necessary by Company, and such material and equipment shall at all times be and remain the property of Company. Company shall have a reasonable time after the termination of service to remove the Company's outdoor area lighting facilities. If customer terminates service before the expiration of the initial service period, Company may require customer to reimburse Company for the total expenditure made by Company plus the cost of removal of the facilities installed less the salvage value thereof.

ADVICE LETTER NUMBER 1434

ISSUE DATE May 23, 2005

DECISION NUMBER C05-0597

VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE June 1, 2005

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Seventh Revised Sheet No. 37

Sixth Revised Cancels Sheet No. 37

ELECTRIC RATES	RATE
RESIDENTIAL TIME-OF-USE SERVICE	N
SCHEDULE RTOU	

APPLICABILITY

Applicable to residential service within the SmartGridCity program area. Not applicable to standby, auxiliary or resale service, including service customers taking optional service under Schedule NM.

AVAILABILITY

Service hereunder is available as a pilot in two phases. The first phase begins October 1, 2010 and ends September 30, 2013 and is available to a maximum of one thousand and fifty five (1,055) customers who volunteer as a part of the Company's SmartGridCity Pricing Pilot Program. The second phase begins March 1, 2011 and ends September 30, 2013 and is available to two thousand eight hundred and fifty (2,850) customers that are randomly selected by Company to receive service hereunder as a part of the Company's SmartGridCity Pricing Program. In addition, service hereunder is available within the SmartGridCity Program area to customers that the Company has installed necessary metering or customers who have requested service hereunder and the Company has available the metering necessary for the Company to bill for service.

MONTHLY RATE

Service and Facility Charge:	$ 6.75
Energy Charge:	
Summer On-peak Energy Charge, all kilowatt-hours used during the Summer On-Peak Period, per kWh.....	0.17151
Non-Summer On-peak Energy Charge, all kilowatt-hours used during the Non-Summer On-Peak Period, per kWh	0.05966

(Continued on Sheet No. 37A)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Fourth Revised Sheet No. 37A
Third Revised Cancels Sheet No. 37A

ELECTRIC RATES	RATE
RESIDENTIAL TIME-OF-USE SERVICE	
SCHEDULE RTOU	
MONTHLY RATE – Cont'd	
Off-Peak Energy Charge, all kilowatt-hours used during the Off-Peak Period, per kWh	0.03942
MONTHLY MINIMUM	$ 6.75

ADJUSTMENTS

This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Residential customers have the option of selecting a modified due date ("Custom Due Date") for paying their bill. The due date can be extended up to a maximum of thirty (30) calendar days from the scheduled due date of the current bill. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive months. A maximum late payment charge of 1.0% per month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is $50 or less. The Company will remove the assessment of a late payment charge for one billing period, but not more frequently than once in any twelve-month period, at customer's request. The late payment charge will not apply to a billed security deposit, or in instances where a Company billing error is involved, or where complications arise with financial institutions in processing payments that are no fault of the customer, or where a customer is current on an active payment arrangement.

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(Continued on Sheet No. 37B)

ADVICE LETTER NUMBER 1610

ISSUE DATE May 31, 2012

DECISION NUMBER

VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE July 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES | RATE

RESIDENTIAL TIME-OF-USE SERVICE

SCHEDULE RTOU

BILLING PERIOD

The Summer and Non-Summer On-Peak Periods and Off-Peak Period applicable for service hereunder shall be as follows: M M

Summer On-Peak Period M

The time between 2:00 p.m. and 8:00 p.m. Mountain Time weekdays, except holidays, during the months of June, July, August and September. Holidays excepted from the Summer On-Peak Period are Independence Day and Labor Day. M M M M M M

Non-Summer On-Peak Period

The time between 2:00 p.m. and 8:00 p.m. Mountain Time weekdays, except holidays, during the months of October through May. Holidays excepted from the on-peak period are New Years Day, Memorial Day, Thanksgiving Day and Christmas Day.

Off-Peak Period

All hours of the month that are not designated as On-Peak.

SERVICE PERIOD

All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until the end of the pilot or until terminated. The pilot shall end September 30, 2013 unless terminated earlier. If service is no longer required by customer, service may be terminated on three days' notice.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the Company’s Rules and Regulations on file with the Public Utilities Commission of the State of Colorado.

ELECTRIC RATES	RATE
RESIDENTIAL PEAK TIME REBATE SERVICE	N
SCHEDULE RPTR	

APPLICABILITY

Applicable to residential service within the SmartGridCity program area. Not applicable to standby or resale service, including service customers taking optional service under Schedule NM and/or Saver's Switch as defined in the Company's Demand Side Management Plan.

AVAILABILITY

Service hereunder is available as a pilot in two phases. The first phase begins October 1, 2010 and ends September 30, 2013 and is available to a maximum of five hundred and thirty one (531) customers who volunteer as a part of the Company's SmartGridCity Pricing Pilot Program. The second phase begins March 1, 2011 and ends September 30, 2013 and is available to one thousand four hundred and thirty (1,430) customers that are randomly selected by Company to receive service hereunder as a part of the Company's SmartGridCity Pricing Program. In addition, service hereunder is available within the SmartGridCity Program area to customers that the Company has installed necessary metering or customers who have requested service hereunder and the Company has available the metering necessary for the Company to bill for service.

MONTHLY RATE

Service and Facility Charge:.....	$ 6.75
Energy Charge:	
All kilowatt-hours used, per kWh	
Summer Period, First 500 kilowatt-hours used	0.04604
All over 500 kWh	0.09000
Non-Summer Period	0.04604

(Continued on Sheet No. 38A)

ELECTRIC RATES	RATE
RESIDENTIAL PEAK TIME REBATE SERVICE	
SCHEDULE RPTR	
MONTHLY CREDIT	
Summer Period Critical-Peak Credit:	
All kilowatt-hours saved during Critical-Peak Periods, per kWh	0.46711
Non-Summer Period Critical-Peak Credit:	
All kilowatt-hours saved during Critical-Peak Periods, per kWh	0.28776
The Summer Period shall be the period June 1 through September 30 of each year under the pilot and the Non-Summer Period shall be the period October 1 through May 31.	
MONTHLY MINIMUM	$ 6.75
ADJUSTMENTS	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.	
PAYMENT AND LATE PAYMENT CHARGE	
Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Residential customers have the option of selecting a modified due date ("Custom Due Date") for paying their bill. The due date can be extended up to a maximum of thirty (30) calendar days from the scheduled due date of the current bill. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive months. A maximum late payment charge of 1.0% per month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is $50 or less. The Company will remove the assessment of a late payment charge for one billing period, but not more frequently than once in any twelve-month period, at customer's request. The late payment charge will not apply to a billed security deposit, or in instances where a Company billing error is involved, or where complications arise with financial institutions in processing payments that are no fault of the customer, or where a customer is current on an active payment arrangement.	
(Continued on Sheet No. 38B)	

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ELECTRIC RATES

RATE

RESIDENTIAL PEAK TIME REBATE SERVICE

N

SCHEDULE RPTR

BILLING PERIOD

The Critical-Peak Period and the Critical-Peak Days applicable to service hereunder shall be as follows:

Critical-Peak Period

The Critical-Peak Period is the time between 2:00 p.m. and 8:00 p.m. Mountain Time on Critical-Peak Days including weekdays, except holidays. Holidays excepted from the Critical-Peak Period are New Years Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Critical-Peak Days are up to fifteen (15), but not less than thirteen (13) days per year as designated by Company in its sole discretion. For each Critical-Peak Day, the Company will provide notice to all customers receiving service hereunder one-day ahead by providing such notice by 4:00 p.m. Mountain Time the previous day. Once the Company notices a Critical-Peak Day, the applicable Monthly Credit shall apply to all kilowatt-hours saved by the customer during the Critical-Peak Period.

Customers will be notified of the Critical-Peak Day either by e-mail, by leaving a voice message at the customer's primary phone number or through other methods agreed to by the Company and the customer. If the primary number is unavailable, a voice message will be left at a secondary phone number provided by the customer. Successful notification will be determined either by receipt of a voice mail at the primary or secondary phone number or by delivery receipt of an e-mail message.

The Company may elect to remove the customer from service hereunder if the Company cannot notify the customer as to the terms set forth herein more than once during the Service Period.

KILOWATT-HOURS SAVED

The kilowatt-hours consumed during the Critical-Peak Period which are less than the customer's baseline consumption during the Critical-Peak Period.

(Continued on Sheet No. 38C)

ELECTRIC RATES

RATE

RESIDENTIAL PEAK TIME REBATE SERVICE

N

SCHEDULE RPTR

CUSTOMER BASELINE CONSUMPTION

The Company shall calculate the baseline kilowatt-hours that the customer would have used during the Critical-Peak Period if the Critical-Peak Period had not been in effect. The baseline is derived from consumption during the same time period for the five (5) highest of the previous ten (10) days immediately prior to the day the Company notices a Critical-Peak Day, such days shall neither be weekends, Holidays nor Critical-Peak Days.

SERVICE PERIOD

All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until the end of the pilot or until terminated. The pilot shall end September 30, 2013. If service is no longer required by customer, service may be terminated on three days' notice.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Seventh Revised Sheet No. 39

Sixth Revised Cancels Sheet No. 39

ELECTRIC RATES	RATE
RESIDENTIAL CRITICAL-PEAK PRICING SERVICE	N
SCHEDULE RCPP	

APPLICABILITY

Applicable to residential service within the SmartGridCity program area. Not applicable to standby, auxiliary or resale service, including service customers taking optional service under Schedule NM and/or Saver's Switch as defined in the Company's Demand Side Management Plan.

AVAILABILITY

Service hereunder is available as a pilot in two phases. The first phase begins October 1, 2010 and ends September 30, 2013 and is available to a maximum of four hundred and fourteen (414) customers who volunteer as a part of the Company's SmartGridCity Pricing Pilot Program. The second phase begins March 1, 2011 and ends September 30, 2013 and is available to seven hundred and twenty (720) customers that are randomly selected by Company to receive service hereunder as a part of the Company's SmartGridCity Pricing Program. In addition, service hereunder is available within the SmartGridCity Program area to customers that the Company has installed necessary metering or customers who have requested service hereunder and the Company has available the metering necessary for the Company to bill for service.

MONTHLY RATE

Service and Facility Charge:.....	$ 6.75
Energy Charge:	
Summer Critical-Peak Energy Charge, all kilowatt-hours used during the Summer Critical-Peak Period, per kWh	0.51315
Non-Summer Critical-Peak Energy Charge, all kilowatt-hours used during the Non-Summer Critical-Peak Period, per kWh	0.33380

(Continued on Sheet No. 39A)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Fourth Revised Sheet No. 39A
Third Revised Cancels Sheet No. 39A

ELECTRIC RATES	RATE
RESIDENTIAL CRITICAL-PEAK PRICING SERVICE	
SCHEDULE RCPP	
MONTHLY RATE – Cont'd	
Summer On-peak Energy Charge, all kilowatt-hours used during the Summer On-Peak Period, not including any kilowatt-hours used during the Summer Critical-Peak Period, per kWh	0.11617
Non-Summer On-peak Energy Charge, all kilowatt-hours used during the Non-Summer On-Peak Period, not including any kilowatt-hours used during the Non-Summer Critical-Peak Period, per kWh	0.04990
Off-peak Energy Charge, all kilowatt hours used during the Off-Peak Period, per kWh	0.03942
The Summer Period shall be the period June 1 through September 30 of each year under the pilot and the Non-Summer Period shall be the period October 1 through May 31.	
MONTHLY MINIMUM	$ 6.75
ADJUSTMENTS	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.	
PAYMENT AND LATE PAYMENT CHARGE	
Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Residential customers have the option of selecting a modified due date ("Custom Due Date") for paying their bill. The due date can be extended up to a maximum of thirty (30) calendar days from the scheduled due date of the current bill. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive months. A maximum late payment charge of 1.0% per month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is $50 or less.	
(Continued on Sheet No. 39B)	

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ADVICE LETTER NUMBER 1610
ISSUE DATE May 31, 2012
DECISION NUMBER
VICE PRESIDENT, Rates & Regulatory Affairs
EFFECTIVE DATE July 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES

RATE

RESIDENTIAL CRITICAL-PEAK PRICING SERVICE

SCHEDULE RCPP

PAYMENT AND LATE PAYMENT CHARGE – Cont'd

The Company will remove the assessment of a late payment charge for one billing period, but not more frequently than once in any twelve-month period, at customer's request. M

The late payment charge will not apply to a billed security deposit, or in instances where a Company billing error is involved, or where complications arise with financial institutions in processing payments that are no fault of the customer, or where a customer is current on an active payment arrangement. M

BILLING PERIOD M

The Critical-Peak Period, Critical-Peak Days, On-Peak Period and Off-Peak Period applicable to service hereunder shall be as follows:

Critical-Peak Period

Critical-Peak Period is the time between 2:00 p.m. and 8:00 p.m. Mountain Time on a Critical-Peak Days including weekdays, except holidays. Holidays excepted from the Critical-Peak Period are New Years Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Critical-Peak Days are up to fifteen (15), but not less that thirteen (13) days per year as designated by Company in its sole discretion. For each Critical-Peak Day, the Company will provide notice to all customers receiving service hereunder one-day ahead by providing such notice by 4:00 p.m. Mountain Time the previous day. Once a Critical-Peak Day is called, the Critical-Peak Energy Charge shall apply to all kilowatt-hours used by the customer during the Critical-Peak Period.

Customers will be notified of the Critical-Peak Day either by e-mail, by leaving a voice message at the customer's primary phone number or through other methods agreed to by the Company and the customer. If the primary number is unavailable, a voice message will be left at a secondary phone number provided by the customer. Successful notification will be determined either by receipt of a voice mail at the primary or secondary phone number or by delivery receipt of an e-mail message.

(Continued on Sheet No. 39C)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES

RATE

RESIDENTIAL CRITICAL PEAK PRICING SERVICE

SCHEDULE RCPP

BILLING PERIOD – Cont'd

The Company may elect to remove the customer from service hereunder if the Company cannot notify the customer as to the terms set forth herein more than once during the Service Period. M M M M

Summer On-peak Period
The time between 2:00 p.m. and 8:00 p.m. Mountain Time weekdays, except holidays, during the months of June through September that is not designated as Critical-Peak Days. Holidays excepted from the Summer On-Peak Period are Independence Day and Labor Day.

Non-Summer On-peak Period
The time between 2:00 p.m. and 8:00 p.m. Mountain Time weekdays, except holidays, during the months of October through May that is not designated as Critical-Peak Days. Holidays excepted from the Non-Summer On-Peak Period are New Years Day, Memorial Day, Thanksgiving Day and Christmas Day.

Off-peak Period
All hours of the month that are not designated as a Critical-Peak or On-Peak Period.

SERVICE PERIOD
All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until the end of the pilot or until terminated. The pilot shall end September 30, 2013. If service is no longer required by customer, service may be terminated on three days' notice.

RULES AND REGULATIONS
Service supplied under this schedule is subject to the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado.

ELECTRIC RATES	RATE	
COMMERCIAL SERVICE		
SCHEDULE C		
APPLICABILITY Applicable to customers whose demands are less than 25 kW for electric power service supplied at secondary distribution voltage. Not applicable to standby or resale service.		
MONTHLY RATE Service and Facility Charge:.....	$ 10.75	I
Energy Charge: All kilowatt-hours used, per kWh Summer Season	0.06450	I
Winter Season	0.03920	I
The summer season shall be the period June 1 through September 30 of each year and the winter season shall be the period October 1 through May 31.		
MONTHLY MINIMUM The monthly minimum shall be the Service and Facility Charge.		C C C
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.		
(Continued on Sheet No. 40A)		

ELECTRIC RATES

RATE

COMMERCIAL SERVICE

SCHEDULE C

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable within fourteen (14) business days from date of bill. Any amounts in excess of fifty dollars ($50.00) not paid on or before three business days after the due date of the bill shall be subject to a late payment charge of 1.5% per month. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. C C C C C C C C C

SERVICE PERIOD

All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until terminated. If customer's maximum demand reaches 25 kW or greater during any billing month, the service period shall be terminated at the end of that billing month. Beginning with the succeeding billing month, service will be provided under Schedule SG. However, beginning on the effective date of this rate schedule, the Company will allow a single one-time occurrence of a customer's monthly demand reaching 25 kW up through 30 kW without such termination. The single one-time allowance shall be applied to a customer once for as long as the customer receives electric service from the Company at the service address to which the one-time allowance is applied.

Once the service under this Rate Schedule is terminated for exceeding the demand limit, the Company will place the customer on Schedule SG, but will allow the customer up to ninety (90) days to elect to receive service under Schedule SGL. If the customer remains on Schedule SG, the minimum service period will begin on the date the Company places the customer on Schedule SG. If during the ninety (90) day election period, the customer elects to receive service under Schedule SGL, the minimum twelve (12) month service period will begin on the date the Company receives notice of the election. If service is no longer required by customer, service may be terminated on three days' notice.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES

RATE

NON METERED SERVICE

N

SCHEDULE NMTR

APPLICABILITY

Applicable to Municipal, County, State and Federal Governments, quasi-governmental entities, and other utilities for electric service at secondary voltage to non-fluctuating loads such as but not limited to sprinkler controls, flashing traffic signs, lighted street signs, lighted highway signs, traffic speed indicators, vehicle sensors, bus shelters and, telephone booths. Service hereunder shall be limited to instances where the Company determines that such usage is of a non-fluctuating nature, and/or a meter location is hazardous to the public, and/or Company personnel requiring access to a meter installation or service requirements with extremely low usage, and/or where it may not be economical to install and read a meter. Not applicable to street lighting, pedestrian lighting or traffic signal facilities where multiple non-fluctuating loads are connected at each load point or intersection.

AVAILABILITY

Service under this rate schedule is available to customers that have entered into a written, signed and dated Non-Metered Service Agreement.

Non-metered service shall be provided by the Company using single phase, line side conductors where the load is limited to twenty amperes (20 amps or 2,400 watts). Company will make all terminations at point of delivery. In instances where a service change requires service at over 20 amps such service shall be required to be metered. Customer shall pay Company for any costs associated with relocating its electric distribution facilities to facilitate a change to metered service.

(Continued on Sheet No. 41A)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES	RATE
NON-METERED SERVICE	
SCHEDULE NMTR	
MONTHLY RATE	
Billing Charge per point of delivery:	$ 2.50
Energy Charge:	
All kilowatt hours used, per kWh	
Summer Season:	0.06450
Winter Season:	0.03920

The summer season shall be the period June 1 through September 30 of each year and the winter season shall be the period October 1 through May 31.

KILOWATT-HOUR USE DETERMINATION

Service under this tariff requires Applicant to provide to Company a detailed list of all electrical loads and use duration by completing a Non-Metered Service Agreement. Intermittent loads such as flashing lights should be described as a percent of total time the load is using electricity. Usage will be annual usage divided by twelve (12).

MONTHLY MINIMUM

The Billing Charge plus the kilowatt-hour usage as determined by Company times the Energy Charge.

ADJUSTMENTS

This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable within fourteen (14) business days from date of bill. Any amounts in excess of fifty dollars ($50.00) not paid on or before three business days after the due date of the bill shall be subject to a late payment charge of 1.5% per month. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day.

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(Continued on Sheet No. 41B)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES

RATE

NON-METERED SERVICE

SCHEDULE NMTR

SERVICE PERIOD

All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until terminated. If service is no longer required by customer, service may be terminated on thirty (30) days' notice to Company. M

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Commission and to the terms and conditions of any special contract for service between Company and customer not in conflict herewith and the following special provisions.

1. In the event that Company determines that additional electric consuming devices are connected to its system that are not included on the customer’s current Non-Metered Service Agreement as on file with the Company, the Company shall estimate and bill the unbilled usage for up to two years from the date of such determination. Billing adjustments shall be limited to six (6) months in instances where electric consuming devices are removed and customer fails to notify Company.

ELECTRIC RATES	RATE
SECONDARY GENERAL LOW-LOAD FACTOR	
SCHEDULE SGL	
APPLICABILITY Applicable to electric power service supplied at secondary voltage. Not applicable to standby or resale service.	
MONTHLY RATE Service and Facility Charge:	$ 40.00
Demand Charge: All kilowatts of billing demand, per kW..... Distribution Demand	$ 4.84
Energy Charge: All kilowatt-hours of use, per kWh Summer Season..... Winter Season.....	 0.14173 0.10473
The summer season shall be the period June 1 through September 30 of each year and the winter season shall be the period October 1 through May 31.	
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge.	
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Any amounts in excess of fifty dollars ($50.00) not paid on or before three business days after the due date of the bill shall be subject to a late payment charge of 1.5% per month.	
DETERMINATION OF BILLING DEMAND Billing demand, determined by meter measurement, shall be the maximum fifteen (15) minute integrated kilowatt demand used during the month, except as set forth in the Commercial and Industrial Rules and Regulations.	
(Continued on Sheet No. 43A)	

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ELECTRIC RATES

RATE

SECONDARY GENERAL LOW-LOAD FACTOR

SCHEDULE SGL

DETERMINATION OF BILLING DEMAND – Cont'd

The billing demand for the Demand Charge, determined by meter measurement each month, shall be the maximum fifteen (15) minute integrated kilowatt demand used during the month. The Demand Charge billing demand for the current month will be not less than fifty percent (50%) of the highest fifteen (15) minute measured demand occurring during the preceding eleven (11) months. The Company shall not consider any measured demand occurring in any billing month prior to June 1, 2010 in applying the minimum fifty percent (50%) billing demand. N N N N N N N N

SERVICE PERIOD

All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until terminated. If service is no longer required by customer, service may be terminated on thirty days' notice. Greater minimum periods may be required by contract in situations involving large or unusual loads. M M M M M M M

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and Regulations on file with the Public Utilities Commission of the State of Colorado and the following conditions:

1. For those customers receiving secondary distribution voltage who desire to elect primary distribution voltage, they may do so subject to the terms and conditions of Primary/Secondary Conversions.

ELECTRIC RATES	RATE
SECONDARY GENERAL SERVICE	
SCHEDULE SG	
APPLICABILITY Applicable to electric power service supplied at secondary voltage. Not applicable to standby or resale service.	
MONTHLY RATE Service and Facility Charge:	$40.00
Demand Charge: All kilowatts of billing demand, per kW Distribution Demand..... Generation and Transmission Demand - Summer Season... Generation and Transmission Demand - Winter Season...	 4.84 10.96 8.00
Energy Charge: All kilowatt hours used, per kWh.....	$ 0.00473
The summer season shall be the period June 1 through September 30 of each year and the winter season shall be the period October 1 through May 31.	
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge.	
OPTIONAL SERVICE Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit.	
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Any amounts in excess of fifty dollars ($50.00) not paid on or before three business days after the due date of the bill shall be subject to a late payment charge of 1.5% per month.	C C C C C C C C C

(Continued on Sheet No. 44A)

ELECTRIC RATES

RATE

SECONDARY GENERAL SERVICE

SCHEDULE SG

DETERMINATION OF BILLING DEMAND

Billing demand, determined by meter measurement, shall be the maximum fifteen (15) minute integrated kilowatt demand used during the month, except as set forth in the Commercial and Industrial Rules and Regulations. M

The billing demand for the Generation and Transmission Demand Charge and for the Distribution Demand Charge, determined by meter measurement each month, shall be the maximum fifteen (15) minute integrated kilowatt demand used during the month. The Distribution Demand Charge billing demand for the current month will be not less than fifty percent (50%) of the highest fifteen (15) minute measured demand occurring during the preceding eleven months. The Company shall not consider any measured demand occurring in any billing month prior to June 1, 2010 in applying the minimum fifty percent (50%) billing demand. M M M

SERVICE PERIOD

All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until terminated. If service is no longer required by customer, service may be terminated on thirty days' notice.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and Regulations on file with the Public Utilities Commission of the State of Colorado and the following conditions:

1. For those customers receiving secondary distribution voltage who desire to elect primary distribution voltage, they may do so subject to the terms and conditions of Primary/Secondary Conversions.

ELECTRIC RATES | RATE

SECONDARY STANDBY SERVICE

SCHEDULE SST

APPLICABILITY

Applicable to electric power and energy service supplied at secondary voltage to all commercial and industrial Customers: who operate any electric generating equipment in parallel with the Company's electric system which normally serves all or a portion of the customer's electrical load requirements; who require ten (10) kW or more of Standby Capacity from the Company; and who desire use of the Company's electric service for temporary backup or maintenance power and energy. Not applicable to resale service.

AVAILABILITY

Service hereunder is available only to Customers who have executed an Electric Standby Service Agreement with the Company that specifies the Customer's Contract Standby Capacity and Total Load requirements. All power service supplied by Company to Customer in excess of the Contract Standby Capacity shall be provided by Company under Secondary General Service, Schedule SG. Service hereunder is not available under the Company's Interruptible Service Option Credit, Schedule ISOC. Customers receiving service under this schedule shall be billed on a calendar month basis, such that the first day of each month shall be the beginning and the last day of each month shall be the end of the monthly billing period. C C

DEFINITIONS

Customer's Total Load. The customer's Total Load shall be determined by meter measurement as the total capacity requirements of the customer, regardless of whether such capacity is supplied by the Company, the Customer's own generation equipment, or a combination of both.

Contract Standby Capacity. The level of Contract Standby Capacity in kilowatts the Company reserves in its distribution system and its generation and transmission systems for the customer as set forth in the Electric Standby Service Agreement. The Contract Standby Capacity shall be the lesser of the customer's Total Load, the Customer's generation capacity or the maximum capacity available from the Company's system and is the maximum amount of Standby Service the Company is obligated to supply. This quantity may be different between the summer and winter seasons. C C C C C C C C C

(Continued on Sheet No. 47A)

ELECTRIC RATES	RATE	
SECONDARY STANDBY SERVICE		
SCHEDULE SST		
DEFINITIONS – Cont'd		
Standby Service. Standby Service shall be the service provided by Company under this Secondary Standby Service rate schedule.		
MONTHLY RESERVATION FEE		
Service and Facility Charge:	$ 40.00	R
Distribution Standby Capacity Fee:		T
Contract Standby Capacity, per kW	4.84	R
Generation and Transmission Standby Capacity Reservation Fee:		T
Contract Standby Capacity, per kW		
Summer Season.....	1.62	TI
Winter Season.....	0.79	TI
		D
MONTHLY USAGE CHARGE		
Demand Charge:		
All Demand used under this schedule after the Allowed Grace Energy has been exhausted will be charged at the following rate, per kW		
Summer Season.....	11.87	I
Winter Season.....	5.76	I
		D
Energy Charge:		
All energy actually used under this tariff shall be charged at the following rate, per kWh	0.00473	I
The summer season shall be the period June 1 through September 30 of each year and the winter season shall be the period October 1 through May 31.		
MONTHLY MINIMUM		
The Service and Facility Charge plus the Transmission and Distribution Standby Capacity Fee plus the Generation Standby Capacity Reservation Fee.		

(Continued on Sheet No. 47B)

ELECTRIC RATES

RATE

SECONDARY STANDBY SERVICE

SCHEDULE SST

ADJUSTMENTS

This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Any amounts in excess of fifty dollars ($50.00) not paid on or before three business days after the due date of the bill shall be subject to a late payment charge of 1.5% per month. C C C C C C C C

DETERMINATION OF DISTRIBUTION STANDBY CAPACITY FEE PAYMENT

The Distribution Standby Capacity Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Distribution Standby Capacity Fee.

DETERMINATION OF GENERATION AND TRANSMISSION STANDBY CAPACITY RESERVATION FEE PAYMENT

The Generation and Transmission Standby Capacity Reservation Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Generation and Transmission Standby Capacity Reservation Fee.

DETERMINATION OF MONTHLY USAGE DEMAND

For billing purposes, the customer's billing demand for the Monthly Usage Demand Charge will be determined separately from and will have no effect on the billing demand determined under Schedule SG that this tariff complements. The Monthly Usage billing demand shall be the maximum fifteen (15) minute integrated demand portion of the load that is normally supplied by the Customer's generation and covered by the Contract Standby Capacity, that is actually supplied by the Company. After the Annual Grace Energy has been exhausted, all such usage shall be billed as Monthly Usage billing demand.

(Continued on Sheet No. 47C)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES	RATE	
SECONDARY STANDBY SERVICE		
SCHEDULE SST		
ANNUAL GRACE ENERGY Annual Allowed Grace Energy Hours for Standby Service use: Hours of Contract Standby Capacity, Standby Hours	1,051	TI D
Customer will be allowed each year beginning October 1st, an Annual Grace Energy amount equal to the Standby Hours times the Contract Standby Capacity without incurring a Monthly Usage Demand Charge. In the event that Distribution Contract Standby Capacity is different than the Generation and Transmission Contract Standby Capacity due to customer having more than one generator serving a single load as provided herein, the Generation and Transmission Contract Capacity shall be used to calculate the Annual Grace Energy. Energy consumption due to customer use of Standby Service during a Company Non-Dispatch Period shall not count against the amount of Annual Grace Energy. A Company Non-Dispatch Period is defined as the full or partial generation outage time of a customer who is subject to a power purchase agreement with the Company pursuant to which the Company or its system operator has dispatch authority over the Customer's facilities have not been dispatched by the Company or its system operator. After the Annual Grace Energy has been exhausted and customer uses Standby Service, the customer shall pay the Monthly Usage Demand Charge. In a billing month, when customer uses Standby Service, the Schedule SG billing demand and the Monthly Usage billing demand will be determined separately. The Schedule SG billing demand will be the maximum fifteen (15) minute integrated kilowatt demand determined after separating Standby Service usage from the total metered demands. The date and time within each billing month of the Schedule SG measured billing demand may or may not be at the same date and time as the Standby Monthly Usage measured billing demand. Standby Monthly Usage billing demand will be in addition to the billed demand charges under the Schedule SG as previously described.		T D
(Continued on Sheet No. 47D)		

ELECTRIC RATES | RATE

SECONDARY STANDBY SERVICE

SCHEDULE SST

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PROVISION FOR CUSTOMERS WITH MULTIPLE GENERATORS AND SERVICES AT A SINGLE FACILITY

In the event that the customer has installed more than one generator and receives standby service from the Company separately for each generator's facility load where such load is at a single facility for a single business on contiguous property, the metered load supplied by the Company as well as the metered load generated by the Customer may be aggregated for purposes of determining Contract Standby Capacity.

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CONTRACT PERIOD

All contracts under this schedule shall be for a minimum period of one year and one-year periods thereafter until terminated, where service is no longer required, on thirty (30) days notice. Greater minimum periods may be required by contract in situations involving large or unusual loads.

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METER INSTALLATION

The Company shall install, own, operate, and maintain, the metering to measure the electric power and energy supplied to customer to allow for proper billing of the separate Schedule SG Service and Standby Service demands and grace period identified above. In particular, the Company will install a meter that measures the flow of power and energy from the customer's own generating facility (generation metering).

As a result of the electrical or physical configuration of the customer's generation facility, the Company may determine that it is more practical or economical to use generation metering installed and owned by the customer, rather than installing Company-owned metering equipment. If the Company, at its sole discretion, makes such a determination, then the customer-owned generation metering may be used for billing purposes, so long as such metering equipment meets the Company's standards for quality and accuracy.

(Continued on Sheet No. 47E)

ELECTRIC RATES | RATE

SECONDARY STANDBY SERVICE

SCHEDULE SST

METER INSTALLATION – Cont'd

If through the course of the Company's evaluation of the metering requirements for the generation meter(s), the Company determines, at its sole discretion, that it is impracticable, uneconomical or unnecessary to install metering on the customer's generator(s), the Company shall determine the billing for the provision of the Standby Service tariff on an un-metered and calculated basis. This determination can only be made if the only electrical load located at the customer's site is station power equipment as defined by the Federal Energy Regulatory Commission. N N N N N N N N N N N N N N N

Regardless of the Company's ultimate determination of the requirement (or lack thereof) for installation of generation metering, a meter will always be required at the point of interconnection between the Company and customer and such meter will measure both delivered and received capacity and energy.

ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH STANDBY SCHEDULED MAINTENANCE

Qualifying Scheduled Maintenance Periods are:

Customers With 10 kW to 10,000 kW of Contracted Standby Capacity.

Maintenance must occur within the calendar months of April, May, October, and November. Customer must provide Company with written notice of scheduled maintenance prior to the beginning of the maintenance period.

(Continued on Sheet No. 47F)

ELECTRIC RATES

RATE

SECONDARY STANDBY SERVICE

SCHEDULE SST

ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH STANDBY SCHEDULED MAINTENANCE – Cont'd

Customers With Greater Than 10,000 kW of Contracted Standby Capacity.

Maintenance must occur at a time period mutually agreed to by Company and customer. These time periods will normally not include those times when Company is experiencing Economic Interruptions or Capacity Interruptions. Customer shall provide an annual projection of scheduled maintenance to the Company. Customer shall be allowed changes or additions to this projection upon written notice to the Company based on the following schedule:

Outage Length	Required Notice
Less than 48 hours	24 hours
2 days to 30 days	7 days
Over 30 days	90 days

The duration of qualifying scheduled maintenance periods may not exceed a total of six weeks in any 12-month period.

If, the customer has exceeded the Grace Period time and energy, the Demand Charge shall not apply to use during qualifying scheduled maintenance periods. Further, qualifying scheduled maintenance period time and energy will not count against the grace period.

Any non-compliance with all terms and conditions for qualifying scheduled maintenance periods shall result in the energy used during unapproved maintenance outages being applied against the grace period energy limit.

PURCHASE OF CUSTOMER'S EXCESS ENERGY

In the event that customer's generators produce excess energy over that energy used by the customer's facility, the energy shall be purchased by the Company at the base energy rate under the applicable general rate schedule. N N N N N

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and subject to the Character of Service for Secondary, Primary and Transmission Standby Service section of the Rules and Regulations for Commercial and Industrial service.

PUBLIC SERVICE COMPANY OF COLORADO

Tenth Revised Sheet No. 48

P.O. Box 840
Denver, CO 80201-0840

Ninth Revised Cancels Sheet No. 48

ELECTRIC RATES	RATE
SECONDARY TIME-OF-USE SERVICE	
SCHEDULE STOU	
APPLICABILITY Applicable to electric power service supplied at secondary voltage. Not applicable to standby or resale service.	
AVAILABILITY Available as a pilot program until December 31, 2016 to customers with a minimum average monthly load factor of 30% as measured for the previous twelve (12) consecutive months. This pilot program is limited to a total of 20 MW of maximum annual measured demands for customers on STOU, PTOU or TTOU who are eligible to take service under Schedule SG, PG and TG.	C
MONTHLY RATE	
Service and Facility Charge:.....	$ 40.00
Energy Charge:	
On-peak Energy Charge, all kilowatt hours of on-peak energy, per kWh	$ 0.08944
Off-peak Energy Charge, all kilowatt hours of off-peak energy, per kWh	$ 0.02213
Distribution Demand Charge:	
All kilowatts of billing demand, per kW	$ 4.84
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge.	
ADJUSTMENTS This rate schedule is subject to all applicable Electric Adjustments as on file and in effect in this tariff.	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Any amounts in excess of fifty dollars ($50.00) not paid on or before three business days after the due date of the bill shall be subject to a late payment charge of 1.5% per month.	
(Continued on Sheet No. 48A)	

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Third Revised Sheet No. 48A
Sub. Second Revised Cancels Sheet No. 48A

ELECTRIC RATES

RATE

SECONDARY TIME-OF-USE SERVICE

SCHEDULE STOU

DETERMINATION OF BILLING DEMAND

Billing demand, determined by meter measurement, shall be the maximum fifteen (15) minute integrated kilowatt demand used during the month, except as set forth in the Commercial and Industrial Rules and Regulations. M

The billing demand for the current month Demand Charge will be not less than fifty percent (50%) of the highest fifteen (15) minute measured demand occurring during the preceding eleven (11) months. The Company shall not consider any measured demand occurring in any billing month prior to June 1, 2010 in applying the minimum fifty percent (50%) billing demand. M M M

BILLING PERIOD

The On-peak and Off-peak periods applicable to service hereunder shall be as follows:

On-peak Period: The time between 12:00 Noon and 8:00 PM weekdays, except holidays, during the months of June, July, August and September (Summer season). Holidays excepted from the On-peak Period are: Independence Day and Labor Day.

Off-peak Period: All other hours of the year.

SERVICE PERIOD

All service under this schedule shall be for a minimum period of twelve consecutive months until terminated. Service hereunder may be terminated after the end of the minimum service period on thirty days' notice.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado.

ELECTRIC RATES

RATE

SECONDARY PHOTOVOLTAIC TIME-OF-USE SERVICE

SCHEDULE SPVTOU

APPLICABILITY

Applicable to electric service supplied at secondary voltage for customers who install on-site photovoltaic systems ("PV Systems") between 10 kW and 500 kW after June 1, 2010. Not applicable to standby or resale service. T T

AVAILABILITY

Available to customers with a minimum average monthly load factor of thirty percent (30%) as measured for the previous twelve (12) consecutive months. Once a customer requesting service under this tariff demonstrates a load factor of at least thirty percent (30%) and is deemed eligible for service under the tariff, then the customer can remain on the schedule even if the customer's load factor subsequently falls below thirty percent (30%). T T T T

Notwithstanding the above, available to those six irrigation customer loads where a PV System was installed prior to January 1, 2010.

The annual amount of new load eligible to take service under this schedule is capped at the projected amount of on-site PV Systems capacity for medium size facilities (10 kW – 500 kW) in the Company's Solar Rewards program. For the years 2014, the caps will be applied separately to facilities between ten kilowatts (10 kW) and five hundred kilowatts (500 kW) as shown below: T T T T

Year	Med 10kW - 500kW	D N
2014	12 MW	N
2015	12 MW	N
2016	12 MW	N

The caps in subsequent years will be established based on the projections of medium size incremental loads in the Company's Solar Rewards program – as provided in the Company's annual Renewable Energy Standard (RES) plan. T

Customers receiving service under this schedule shall also be eligible for the optional time-of-use electric commodity adjustment (ECA) applicable to customers under Schedule SG, regardless of whether their loads exceed 300 kW. T T T T T

(Continued on Sheet No. 49A)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES	RATE
SECONDARY PHOTOVOLTAIC TIME-OF-USE SERVICE	
SCHEDULE SPVTOU	
MONTHLY RATE	
Service and Facility Charge:	$ 40.00
Energy Charge:	
On-peak Energy Charge, all kilowatt hours of on-peak energy, per kWh	$ 0.11151
Off-peak Energy Charge, all kilowatt hours of off-peak energy, per kWh	$ 0.01973
Distribution Demand Charge:	
All kilowatts of billing demand, per kW	$ 4.84

MONTHLY MINIMUM

The Service and Facility Charge plus the Demand Charge.

ADJUSTMENTS

This rate schedule is subject to all applicable Electric Adjustments as on file and in effect in this tariff.

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Any amounts in excess of fifty dollars ($50.00) not paid on or before three business days after the due date of the bill shall be subject to a late payment charge of 1.5% per month. C C C C C C C C

DETERMINATION OF BILLING DEMAND

Billing demand, determined by meter measurement, shall be the maximum fifteen (15) minute integrated kilowatt demand used during the month, except as set forth in the Commercial and Industrial Rules and Regulations.

The billing demand for the current month Demand Charge will be not less than fifty percent (50%) of the highest fifteen (15) minute measured demand occurring during the preceding eleven (11) months. The Company shall not consider any measured demand occurring in any billing month prior to June 1, 2010 in applying the minimum fifty percent (50%) billing demand.

(Continued on Sheet No. 49B)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES

RATE

SECONDARY PHOTOVOLTAIC TIME-OF-USE SERVICE

N

SCHEDULE SPVTOU

BILLING PERIOD

The On-peak and Off-peak periods applicable to service hereunder shall be as follows:

On-peak Period: The time between 12:00 Noon and 8:00 PM weekdays, except holidays, during the months of June, July, August and September (summer season). Holidays excepted from the On-peak Period are: Independence Day and Labor Day.

Off-peak Period: All other hours of the year.

SERVICE PERIOD

All service under this schedule shall be for a minimum period of twelve consecutive months until terminated. Service hereunder may be terminated after the end of the minimum service period on thirty days' notice.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado.

ELECTRIC RATES	RATE
PRIMARY GENERAL SERVICE	
SCHEDULE PG	
APPLICABILITY Applicable to electric power service supplied at primary voltage. Not applicable to standby or resale service.	
MONTHLY RATE Service and Facility Charge:.....	$ 305.00
Demand Charge: All kilowatts of billing demand, per kW Distribution Demand..... Generation and Transmission Demand – Summer Season... Generation and Transmission Demand - Winter Season...	 3.98 10.04 7.03
Energy Charge: All kilowatt-hours used, per kWh.....	$ 0.00461
The summer season shall be the period June 1 through September 30 of each year and the winter season shall be the period October 1 through May 31.	
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge.	
OPTIONAL SERVICE Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit.	
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Any amounts in excess of fifty dollars ($50.00) not paid on or before three business days after the due date of the bill shall be subject to a late payment charge of 1.5% per month.	C C C C C C C C
(Continued on Sheet No. 52A)	

ELECTRIC RATES | RATE

PRIMARY GENERAL SERVICE

SCHEDULE PG

DETERMINATION OF BILLING DEMAND

Billing demand, determined by meter measurement, shall be the maximum fifteen (15) minute integrated kilowatt demand used during the month, except as set forth in the Commercial and Industrial Rules and Regulations.

The billing demand for the Generation and Transmission Demand Charge and for the Distribution Demand Charge, determined by meter measurement each month, shall be the maximum fifteen (15) minute integrated kilowatt demand used during the month. The Distribution Demand Charge billing demand for the current month will be not less than fifty percent (50%) of the highest fifteen (15) minute measured demand occurring during the preceding eleven (11) months. The Company shall not consider any measured demand occurring in any billing month prior to June 1, 2010 in applying the minimum fifty percent (50%) billing demand. N N N N N N N N N N

SERVICE PERIOD

All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until terminated. If service is no longer required by customer, service may be terminated on thirty days' notice. Greater minimum periods may be required by contract in situations involving large or unusual loads.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and the following conditions:

1. For those customers receiving primary distribution voltage and who desire to elect secondary distribution voltage, they may do so subject to the terms and conditions of Primary/Secondary Conversions.

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES | RATE

PRIMARY STANDBY SERVICE

SCHEDULE PST

APPLICABILITY

Applicable to electric power and energy service supplied at primary voltage to all commercial and industrial Customers: who operate any electric generating equipment in parallel with the Company's electric system which normally serves all or a portion of the customer's electrical load requirements; who require ten (10) kW or more of Standby Capacity from the Company; and who desire use of the Company's electric service for temporary backup or maintenance power and energy. Not applicable to resale service.

AVAILABILITY

Service hereunder is available only to Customers who have executed an Electric Standby Service Agreement with the Company that specifies the Customer's Contract Standby Capacity and Total Load requirements. All power service supplied by Company to Customer in excess of the Contract Standby Capacity shall be provided by Company under Primary General Service, Schedule PG. Service hereunder is not available under the Company's Interruptible Service Option Credit, Schedule ISOC. Customers receiving service under this schedule shall be billed on a calendar month basis, such that the first day of each month shall be the beginning and the last day of each month shall be the end of the monthly billing period. C C

DEFINITIONS

Customer's Total Load. The customer's Total Load shall be determined by meter measurement as the total capacity requirements of the customer, regardless of whether such capacity is supplied by the Company, the customer's own generation equipment, or a combination of both.

Contract Standby Capacity. The level of Contract Standby Capacity in kilowatts the Company reserves in its distribution system and its generation and transmission systems for the customer as set forth in the Electric Standby Service Agreement. The Contract Standby Capacity shall be the lesser of the customer's Total Load, the Customer's generation capacity or the maximum capacity available from the Company's system and is the maximum amount of Standby Service the Company is obligated to supply. This quantity may be different between the summer and winter seasons. C C C C C

(Continued on Sheet No. 55A)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES	RATE	
PRIMARY STANDBY SERVICE		
SCHEDULE PST		
DEFINITIONS – Cont'd		
Standby Service. Standby Service shall be the service provided by Company under this Primary Standby Service rate schedule.		
MONTHLY RESERVATION FEE		
Service and Facility Charge:	$ 305.00	I
Distribution Standby Capacity Fee:		T
Contract Standby Capacity, per kW	3.98	I
Generation and Transmission Standby Capacity Reservation Fee:		T
Contract Standby Capacity, per kW		
Summer Season.....	1.54	TI
Winter Season.....	0.73	TI
		D
MONTHLY USAGE CHARGE		
Demand Charge:		
All Demand used under this schedule after the Allowed Grace Energy has been exhausted will be charged at the following rate, per kW		
Summer Season.....	11.31	I
Winter Season.....	5.34	I
		D
Energy Charge:		
All energy actually used under this tariff shall be charged at the following rate, per kWh	$ 0.00461	I
The summer season shall be the period June 1 through September 30 of each year and the winter season shall be the period October 1 through May 31.		
MONTHLY MINIMUM		
The Service and Facility Charge plus the Transmission and Distribution Standby Capacity Fee plus the Generation Standby Capacity Reservation Fee.		

(Continued on Sheet No. 55B)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES | RATE

PRIMARY STANDBY SERVICE

SCHEDULE PST

ADJUSTMENTS

This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Any amounts in excess of fifty dollars ($50.00) not paid on or before three business days after the due date of the bill shall be subject to a late payment charge of 1.5% per month. C C C C C C C C

DETERMINATION OF DISTRIBUTION STANDBY CAPACITY FEE PAYMENT

The Distribution Standby Capacity Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Distribution Standby Capacity Fee.

DETERMINATION OF GENERATION AND TRANSMISSION STANDBY CAPACITY RESERVATION FEE PAYMENT

The Generation and Transmission Standby Capacity Reservation Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Generation and Transmission Standby Capacity Reservation Fee.

DETERMINATION OF MONTHLY USAGE DEMAND

For billing purposes, the customer's billing demand for the Monthly Usage Demand Charge will be determined separately from and will have no effect on the billing demand determined under Schedule PG that this tariff complements. The Monthly Usage billing demand shall be the maximum fifteen (15) minute integrated demand portion of the load that is normally supplied by the Customer's generation and covered by the Contract Standby Capacity, that is actually supplied by the Company. After the Annual Grace Energy has been exhausted, all such usage shall be billed as Monthly Usage billing demand.

(Continued on Sheet No. 55C)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES	RATE	
PRIMARY STANDBY SERVICE		
SCHEDULE PST		
ANNUAL GRACE ENERGY Annual Allowed Grace Energy Hours for Standby Service use: Hours of Contract Standby Capacity, Standby Hours	1,051	TI D
Customer will be allowed each year beginning October 1st, an Annual Grace Energy amount equal to the Standby Hours times the Contract Standby Capacity without incurring a Monthly Usage Demand Charge. In the event that Distribution Contract Standby Capacity is different than the Generation and Transmission Contract Standby Capacity due to customer having more than one generator serving a single load as provided herein, the Generation and Transmission Contract Capacity shall be used to calculate the Annual Grace Energy. Energy consumption due to customer use of Standby Service during a Company Non-Dispatch Period shall not count against the amount of Annual Grace Energy. A Company Non-Dispatch Period is defined as the full or partial generation outage time of a customer who is subject to a power purchase agreement with the Company pursuant to which the Company or its system operator has dispatch authority over the customer's facilities and the customer's facilities have not been dispatched by the Company or its system operator. After the Annual Grace Energy has been exhausted and customer uses Standby Service, the customer shall pay the Monthly Usage Demand Charge. In a billing month, when customer uses Standby Service, the Schedule PG billing demand and the Monthly Usage billing demand will be determined separately. The Schedule PG billing demand will be the maximum fifteen (15) minute integrated kilowatt demand determined after separating Standby Service usage from the total metered demands. The date and time within each billing month of the Schedule PG measured billing demand may or may not be at the same date and time as the Standby Monthly Usage measured billing demand. Standby Monthly Usage billing demand will be in addition to the billed demand charges under the Schedule PG as previously described.		T T D
(Continued on Sheet No. 55D)		

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES | RATE

PRIMARY STANDBY SERVICE

SCHEDULE PST

PROVISION FOR CUSTOMERS WITH MULTIPLE GENERATORS AND SERVICES AT A SINGLE FACILITY

In the event that the customer has installed more than one generator and receives standby service from the Company separately for each generator's facility load where such load is at a single facility for a single business on contiguous property, the metered load supplied by the Company as well as the metered load generated by the Customer may be aggregated for purposes of determining Contract Standby Capacity.

CONTRACT PERIOD

All contracts under this schedule shall be for a minimum period of one year and one-year periods thereafter until terminated, where service is no longer required, on thirty (30) days notice. Greater minimum periods may be required by contract in situations involving large or unusual loads.

METER INSTALLATION

The Company shall install, own, operate, and maintain, the metering to measure the electric power and energy supplied to customer to allow for proper billing of the separate Schedule PG Service and Standby Service demands and grace period identified above. In particular, the Company will install a meter that measures the flow of power and energy from the customer's own generating facility (generation metering).

As a result of the electrical or physical configuration of the customer's generation facility, the Company may determine that it is more practical or economical to use generation metering installed and owned by the customer, rather than installing Company-owned metering equipment. If the Company, at its sole discretion, makes such a determination, then the customer-owned generation metering may be used for billing purposes, so long as such metering equipment meets the Company's standards for quality and accuracy.

If, through the course of the Company's evaluation of the metering requirements for the generation meter(s), the Company determines, at its sole discretion, that it is impracticable, uneconomical or unnecessary to install metering on the customer's generator(s), the Company shall determine the billing for the provision of the Standby Service tariff on an un-metered and calculated basis. This determination can only be made if the only electrical load located at the customer's site is station power equipment as defined by the Federal Energy Regulatory Commission.

(Continued on Sheet No. 55E)

ELECTRIC RATES | RATE

PRIMARY STANDBY SERVICE

SCHEDULE PST

METER INSTALLATION – Cont'd

Regardless of the Company's ultimate determination of the requirement (or lack thereof) for installation of generation metering, a meter will always be required at the point of interconnection between the Company and customer and such meter will measure both delivered and received capacity and energy.

ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH STANDBY SCHEDULED MAINTENANCE

Qualifying Scheduled Maintenance Periods are:

Customers With 10 kW to 10,000 kW of Contracted Standby Capacity.

Maintenance must occur within the calendar months of April, May, October, and November. Customer must provide Company with written notice of scheduled maintenance prior to the beginning of the maintenance period.

Customers With Greater Than 10,000 kW of Contracted Standby Capacity.

Maintenance must occur at a time period mutually agreed to by Company and customer. These time periods will normally not include those times when Company is experiencing Economic Interruptions or Capacity Interruptions. Customer shall provide an annual projection of scheduled maintenance to the Company. Customer shall be allowed changes or additions to this projection upon written notice to the Company based on the following schedule:

Outage Length	Required Notice
Less than 48 hours	24 hours
2 days to 30 days	7 days
Over 30 days	90 days

(Continued on Sheet No. 55F)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES

RATE

PRIMARY STANDBY SERVICE

SCHEDULE PST

ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH STANDBY

SCHEDULED MAINTENANCE – Cont'd

The duration of qualifying scheduled maintenance periods may not exceed a total of six weeks in any 12-month period.

If the customer has exceeded the Grace Period time and energy, the Demand Charge shall not apply to use during qualifying scheduled maintenance periods. Further, qualifying scheduled maintenance period time and energy will not count against the grace period.

Any non-compliance with all terms and conditions for qualifying scheduled maintenance periods shall result in the energy used during unapproved maintenance outages being applied against the grace period energy limit.

PURCHASE OF CUSTOMER'S EXCESS ENERGY

In the event that customer's generators produce excess energy over that energy used by the customer's facility, the energy shall be purchased by the Company at the base energy rate under the applicable general rate schedule. N N N N N

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and subject to the Character of Service for Primary, Primary and Transmission Standby Service section of the Rules and Regulations for Commercial and Industrial service.

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES	RATE
PRIMARY TIME-OF-USE SERVICE	
SCHEDULE PTOU	
APPLICABILITY Applicable to electric power service supplied at primary voltage. Not applicable to standby or resale service.	
AVAILABILITY Available as a pilot program until December 31, 2016 to customers with a minimum average monthly load factor of 30% as measured for the previous twelve (12) consecutive months. This pilot program is limited to a total of 20 MW of maximum annual measured demands for customers on STOU, PTOU or TTOU who are eligible to take service under Schedule SG, PG and TG.	C
MONTHLY RATE	
Service and Facility Charge:.....	$ 305.00
Energy Charge:	
On-peak Energy Charge, all kilowatt hours of on-peak energy, per kWh.....	$ 0.07486
Off-peak Energy Charge, all kilowatt hours of off-peak energy, per kWh.....	$ 0.01762
Distribution Demand Charge:	
All kilowatts of billing demand, per kW	$ 3.98
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge.	
ADJUSTMENTS This rate schedule is subject to all applicable Electric Adjustments as on file and in effect in this tariff.	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Any amounts in excess of fifty dollars ($50.00) not paid on or before three business days after the due date of the bill shall be subject to a late payment charge of 1.5% per month.	
(Continued on Sheet No. 56A)	

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES

RATE

PRIMARY TIME-OF-USE SERVICE

SCHEDULE PTOU

DETERMINATION OF BILLING DEMAND

Billing demand, determined by meter measurement, shall be the maximum fifteen (15) minute integrated kilowatt demand used during the month, except as set forth in the Commercial and Industrial Rules and Regulations. M

The billing demand for the current month Demand Charge will be not less than fifty percent (50%) of the highest fifteen (15) minute measured demand occurring during the preceding eleven (11) months. The Company shall not consider any measured demand occurring in any billing month prior to June 1, 2010 in applying the minimum fifty percent (50%) billing demand. M M M

BILLING PERIOD

The On-peak and Off-peak periods applicable to service hereunder shall be as follows:

On-peak Period: The time between 12:00 Noon and 8:00 PM weekdays, except holidays, during the months of June, July, August and September (summer season). Holidays excepted from the On-peak Period are: Independence Day and Labor Day.

Off-peak Period: All other hours of the year.

SERVICE PERIOD

All service under this schedule shall be for a minimum period of twelve consecutive months until terminated. Service hereunder may be terminated after the end of the minimum service period on thirty days' notice.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado.

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Forty-first Revised Sheet No. 62

Fortieth Revised Cancels Sheet No. 62

ELECTRIC RATES	RATE
TRANSMISSION GENERAL SERVICE	
SCHEDULE TG	

APPLICABILITY

Applicable to electric power service supplied at transmission voltage. Not applicable to standby or resale service.

MONTHLY RATE

Service and Facility Charge:	REF. NO.	RATE	
General Services Admin (Fed Center)	020	$ 870.00	
Lockheed Martin Space Systems Company	030	21,200.00	
Rocky Mountain Arsenal	040	650.00	
Monfort, Inc.	200	1,460.00	
Rocky Mountain Steel (Mill)	250	11,210.00	
Evraz (Furnace)	260	39,100.00	
Climax Molybdenum Company, Henderson Mine	270	50,000.00	
Suncor Energy (U.S.A.) Inc.	330	3,400.00	
Climax Molybdenum Company, Climax Mine	370	3,400.00	
Climax Molybdenum Co., Climax Mine-Mayflower	380	1,910.00	
Air Liquide	410	1,910.00	
Solvay Chemicals	420	2,460.00	
IBM Corp	520	105,400.00	
EnCana Oil & Gas (U.S.A.) Inc. (Middle Fork)	530	2,460.00	
EnCana Oil & Gas (U.S.A.) Inc. (Una-Orchard)	540	1,570.00	
Bargath Inc (Bargath Parachute Creek Plant)	550	2,460.00	
Williams – Starkey	560	2,460.00	
Leprino Foods Company	570	1,910.00	
Denver Federal Center - Department of State	580	3,400.00	
Regional Transportation District Comm Train	590	4,880.00	
DCP Midstream	600	1,910.00	N

Demand Charge:	RATE
All kilowatts of billing demand, per kW	
Summer Season	9.68
Winter Season	6.68

Energy Charge:	RATE
All kilowatt hours used, per kWh	0.00451

The summer season shall be the period June 1 through September 30 of each year and the winter season shall be the period October 1 through May 31.

(Continued on Sheet No. 62A)

ADVICE LETTER NUMBER 1689

ISSUE DATE March 17, 2015

DECISION NUMBER

VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE April 17, 2015

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES

RATE

TRANSMISSION GENERAL SERVICE

SCHEDULE TG

MONTHLY MINIMUM

The applicable Service and Facility Charge shown above plus the Demand Charge.

OPTIONAL SERVICE

Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit.

ADJUSTMENTS

This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Any amounts in excess of fifty dollars ($50.00) not paid on or before three business days after the due date of the bill shall be subject to a late payment charge of 1.5% per month. C C C C C C C C

(Continued on Sheet No. 62B)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES

RATE

TRANSMISSION GENERAL SERVICE

SCHEDULE TG

SC

DETERMINATION OF BILLING DEMAND

Billing demand, determined by meter measurement, shall be the maximum fifteen (15) minute integrated kilowatt demand used during the month, except as set forth in the Commercial and Industrial Rules and Regulations.

SERVICE PERIOD

All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until terminated. If service is no longer required by customer, service may be terminated on thirty days' notice. Greater minimum periods may be required by contract in situations involving large or unusual loads.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado, and to the terms and conditions of any special contract for service between Company and customer not in conflict herewith.

ELECTRIC RATES | RATE

TRANSMISSION STANDBY SERVICE

SCHEDULE TST

APPLICABILITY

Applicable to electric power and energy service supplied at transmission voltage to all commercial and industrial Customers: who operate any electric generating equipment in parallel with the Company's electric system which normally serves all or a portion of the customer's electrical load requirements; who require ten (10) kW or more of Standby Capacity from the Company; and who desire use of the Company's electric service for temporary backup or maintenance power and energy. Not applicable to resale service.

AVAILABILITY

Service hereunder is available only to Customers who have executed an Electric Standby Service Agreement with the Company that specifies the Customer's Contract Standby Capacity and Total Load requirements. All power service supplied by Company to Customer in excess of the Contract Standby Capacity shall be provided by Company under Transmission General Service, Schedule TG. Service hereunder is not available under the Company's Interruptible Service Option Credit, Schedule ISOC. Customers receiving service under this schedule shall be billed on a calendar month basis, such that the first day of each month shall be the beginning and the last day of each month shall be the end of the monthly billing period.

DEFINITIONS

Customer's Total Load. The customer's Total Load shall be determined by meter measurement as the total capacity requirements of the Customer, regardless of whether such capacity is supplied by the Company, the Customer's own generation equipment, or a combination of both.

Contract Standby Capacity. The level of Contract Standby Capacity in kilowatts the Company reserves in its generation and transmission systems for the customer as set forth in the Electric Standby Service Agreement. The Contract Standby Capacity shall be the lesser of the customer's total Load, the customer's generation capacity or the maximum capacity available from the Company's system and is the maximum amount of Standby Service the Company is obligated to supply. This quantity may be different between the summer and winter seasons.

(Continued on Sheet No. 63A)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES

RATE

TRANSMISSION STANDBY SERVICE

SCHEDULE TST

DEFINITIONS – Cont'd

Standby Service. Standby Service shall be the service provided by Company under this Transmission Standby Service rate schedule.

MONTHLY RESERVATION FEE

Service and Facility Charge:	REF. NO.	RATE
Thermo Power & Electric, Inc	050	$ 450.00
Colorado Power Partners	210	450.00
Brush Cogeneration Partners	220	450.00
Thermo CoGeneration Partnership, LP(Ft. Lupton)	230	460.00
Thermo Greeley LLC (Greeley)	390	450.00
Black Hills Colorado, LLC (Arapahoe)	430	450.00
Black Hills Colorado, LLC (Valmont)	440	450.00
Fulton Cogeneration Assoc., L.P. (ManChief)	450	450.00
BIV Generation (Brush 4D)	460	460.00
Ridge Crest Wind Partners	480	450.00
Plains End Generating Plant	490	450.00
Cedar Creek Wind Energy, LLC	550	450.00
Boulder Hydro	560	1,910.00 N

Interconnection Charge:	REF. NO.	RATE
Thermo Power & Electric, Inc	050	$ 2,770.00
Colorado Power Partners	210	3,340.00
Brush Cogeneration Partners	220	920.00
Thermo CoGeneration Partnership, LP(Ft. Lupton)	230	1,620.00
Thermo Greeley LLC (Greeley)	390	780.00
Black Hills Colorado, LLC (Arapahoe)	430	5,690.00
Black Hills Colorado, LLC (Valmont)	440	5,210.00
Fulton Cogeneration Assoc., L.P. (ManChief)	450	22,730.00

(Continued on Sheet No. 63B)

ELECTRIC RATES	RATE
TRANSMISSION STANDBY SERVICE	
SCHEDULE TST	
MONTHLY RESERVATION FEE – Cont'd	
Generation and Transmission Standby Capacity Reservation Fee:	
Contract Standby Capacity, per kW	
Summer Season.....	1.42
Winter Season.....	0.66
MONTHLY USAGE CHARGE	
Demand Charge:	
All Demand used under this schedule after the Allowed Grace Energy has been exhausted will be charged at the following rate, per kW	
Summer Season.....	10.43
Winter Season.....	4.87
Energy Charge:	
All energy actually used under this tariff shall be charged at the following rate, per kWh	$0.00451
The summer season shall be the period June 1 through September 30 of each year and the winter season shall be the period October 1 through May 31.	
MONTHLY MINIMUM	
The Service and Facility Charge plus the Interconnection Charge plus the Transmission Standby Capacity Fee plus the Generation Standby Capacity Reservation Fee.	
ADJUSTMENTS	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.	
PAYMENT AND LATE PAYMENT CHARGE	
Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Any amounts in excess of fifty dollars ($50.00) not paid on or before three business days after the due date of the bill shall be subject to a late payment charge of 1.5% per month.	C C C C C C C C

(Continued on Sheet No. 63C)

ELECTRIC RATES	RATE	
TRANSMISSION STANDBY SERVICE		
SCHEDULE TST		
DETERMINATION OF GENERATION AND TRANSMISSION STANDBY CAPACITY RESERVATION FEE PAYMENT		TC TC
The Generation and Transmission Standby Capacity Reservation Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Generation and Transmission Standby Capacity Reservation Fee.		C C C C D
DETERMINATION OF MONTHLY USAGE DEMAND		T
For billing purposes, the customer's billing demand for the Monthly Usage Demand Charge will be determined separately from and will have no effect on the billing demand determined under Schedule TG that this tariff complements. The Monthly Usage billing demand shall be the maximum fifteen (15) minute integrated demand portion of the load that is normally supplied by the customer's generation and covered by the Contract Standby Capacity, that is actually supplied by the Company. After the Annual Grace Energy has been exhausted, all such usage shall be billed as Monthly Usage billing demand.		C C C C C C
ANNUAL GRACE ENERGY		
Annual Allowed Grace Energy Hours for Standby Service use: Hours of Contract Standby Capacity, Standby Hours	1,051	TI D
Customer will be allowed each year beginning October 1st, an Annual Grace Energy amount equal to the Standby Hours times the Contract Standby Capacity without incurring a Monthly Usage Demand Charge. Energy consumption due to customer use of Standby Service during a Company Non-Dispatch Period shall not count against the amount of Annual Grace Energy. A Company Non-Dispatch Period is defined as the full or partial generation outage time of a customer who is subject to a power purchase agreement with the Company pursuant to which the Company or its system operator has dispatch authority over the customer's facilities and the customer's facilities have not been dispatched by the Company or its system operator.		T
(Continued on Sheet No. 63D)		

ELECTRIC RATES

RATE

TRANSMISSION STANDBY SERVICE

SCHEDULE TST

ANNUAL GRACE ENERGY – Cont'd

After the Annual Grace Energy has been exhausted and customer uses Standby Service, the customer shall pay the Monthly Usage Demand Charge. In a billing month, when customer uses Standby Service, the Schedule TG billing demand and the Monthly Usage billing demand will be determined separately. The Schedule TG billing demand will be the maximum fifteen (15) minute integrated kilowatt demand determined after separating Standby Service usage from the total metered demands. The date and time within each billing month of the Schedule TG measured billing demand may or may not be at the same date and time as the Standby Monthly Usage measured billing demand. Standby Monthly Usage billing demand will be in addition to the billed demand charges under the Schedule TG as previously described.

PROVISION FOR CUSTOMERS WITH MULTIPLE GENERATORS AND SERVICES AT A SINGLE FACILITY N

In the event that the customer has installed more than one generator and receives standby service from the Company separately for each generator's facility load where such load is at a single facility for a single business on contiguous property, the metered load supplied by the Company as well as the metered load generated by the Customer may be aggregated for purposes of determining Contract Standby Capacity. N N N N N N N N

CONTRACT PERIOD

All contracts under this schedule shall be for a minimum period of one year and one-year periods thereafter until terminated, where service is no longer required, on thirty (30) days notice. Greater minimum periods may be required by contract in situations involving large or unusual loads.

METER INSTALLATION

The Company shall install, own, operate, and maintain, the metering to measure the electric power and energy supplied to customer to allow for proper billing of the separate Schedule TG Service and Standby Service demands and grace period identified above. In particular, the Company will install a meter that measures the flow of power and energy from the customer's own generating facility (generation metering).

(Continued on Sheet No. 63E)

ELECTRIC RATES | RATE

TRANSMISSION STANDBY SERVICE

SCHEDULE TST

METER INSTALLATION – Cont'd

As a result of the electrical or physical configuration of the customer's generation facility, the Company may determine that it is more practical or economical to use generation metering installed and owned by the customer, rather than installing Company-owned metering equipment. If the Company, at its sole discretion, makes such a determination, then the customer-owned generation metering may be used for billing purposes, so long as such metering equipment meets the Company's standards for quality and accuracy. M M M M M M M M M M

If through the course of the Company's evaluation of the metering requirements for the generation meter(s), the Company determines, at its sole discretion, that it is impracticable, uneconomical or unnecessary to install metering on the customer's generator(s), the Company shall determine the billing for the provision of the Standby Service tariff on an un-metered and calculated basis. This determination can only be made if the only electrical load located at the customer's site is station power equipment as defined by the Federal Energy Regulatory Commission.

Regardless of the Company's ultimate determination of the requirement (or lack thereof) for installation of generation metering, a meter will always be required at the point of interconnection between the Company and customer and such meter will measure both delivered and received capacity and energy.

ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH STANDBY SCHEDULED MAINTENANCE

Qualifying Scheduled Maintenance Periods are:

Customers With 10 kW to 10,000 kW of Contracted Standby Capacity.

Maintenance must occur within the calendar months of April, May, October, and November. Customer must provide Company with written notice of scheduled maintenance prior to the beginning of the maintenance period.

(Continued on Sheet No. 63F)

ELECTRIC RATES

RATE

TRANSMISSION STANDBY SERVICE

SCHEDULE TST

ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH STANDBY SCHEDULED MAINTENANCE – Cont'd

Customers With Greater Than 10,000 kW of Contracted Standby Capacity. M M

Maintenance must occur at a time period mutually agreed to by Company and customer. These time periods will normally not include those times when Company is experiencing Economic Interruptions or Capacity Interruptions. Customer shall provide an annual projection of scheduled maintenance to the Company. Customer shall be allowed changes or additions to this projection upon written notice to the Company based on the following schedule: M M M M M M M M M

Outage Length	Required Notice
Less than 48 hours	24 hours
2 days to 30 days	7 days
Over 30 days	90 days

The duration of qualifying scheduled maintenance periods may not exceed a total of six weeks in any 12-month period.

If the customer has exceeded the Grace Period time and energy, the Demand Charge shall not apply to use during qualifying scheduled maintenance periods. Further, qualifying scheduled maintenance period time and energy will not count against the grace period.

Any non-compliance with all terms and conditions for qualifying scheduled maintenance periods shall result in the energy used during unapproved maintenance outages being applied against the grace period energy limit.

PURCHASE OF CUSTOMER'S EXCESS ENERGY

In the event that customer's generators produce excess energy over that energy used by the customer's facility, the energy shall be purchased by the Company at the base energy rate under the applicable general rate schedule.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and subject to the Character of Service for Transmission, Transmission and Transmission Standby Service section of the Rules and Regulations for Commercial and Industrial service.

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES | RATE

TRANSMISSION TIME-OF-USE SERVICE

SCHEDULE TTOU

APPLICABILITY

Applicable to electric power service supplied at transmission voltage. Not applicable to standby or resale service.

AVAILABILITY

Available as a pilot program until December 31, 2016 to customers with a minimum average monthly load factor of 30% as measured for the previous twelve (12) consecutive months. This pilot program is limited to a total of 20 MW of maximum annual measured demands for customers on STOU, PTOU or TTOU who are eligible to take service under Schedule SG, PG and TG. C

MONTHLY RATE

Service and Facility Charge:
Applicable on a specific basis

Energy Charge:

On-peak Energy Charge, all kilowatt hours of on-peak energy, per kWh	$ 0.06448
Off-peak Energy Charge, all kilowatt hours of off-peak energy, per kWh	$ 0.01502

MONTHLY MINIMUM

The Service and Facility Charge plus the Demand Charge.

ADJUSTMENTS

This rate schedule is subject to all applicable Electric Adjustments as on file and in effect in this tariff.

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Any amounts in excess of fifty dollars ($50.00) not paid on or before three business days after the due date of the bill shall be subject to a late payment charge of 1.5% per month.

(Continued on Sheet No. 64A)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES

RATE

TRANSMISSION TIME-OF-USE SERVICE N

SCHEDULE TTOU

BILLING PERIOD

The on-peak and off-peak periods applicable to service hereunder shall be as follows:

On-peak Period: The time between 12:00 Noon and 8:00 PM weekdays, except holidays, during the months of June, July, August and September (summer season). Holidays excepted from the On-peak Period are: Independence Day and Labor Day.

Off-peak Period: All other hours of the year.

SERVICE PERIOD

All service under this schedule shall be for a minimum period of twelve consecutive months until terminated. Service hereunder may be terminated after the end of the minimum service period on thirty days' notice.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado.

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES	RATE	
SPECIAL CONTRACT SERVICE		
SCHEDULE SCS-7		
APPLICABILITY Applicable to the Regional Transportation District for all electric power and energy required by its Central Corridor, Southwest Corridor, Southeast Corridor, and West Corridor Light Rail Systems, and Central Platte Valley extension as set forth in the special contract for such service between Regional Transportation District and Company. Not applicable to standby, or resale service.		T C
MONTHLY RATE		
Service and Facility Charge:		
Per Delivery Point	$ 305.00	
Production Demand Charge:		
All kilowatts of billing demand, per kW		
Summer Season	8.52	
Winter Season	5.52	
Transmission & Distribution Demand Charge:		
All kilowatts of billing demand, per kW.....	5.60	
Energy Charge:		
All kilowatt hours used, per kWh.....	0.00461	
The summer season shall be the period June 1 through September 30 of each year and the winter season shall be the period October 1 through May 31.		
MONTHLY MINIMUM The Service and Facility Charge plus the Transmission & Distribution Demand Charge.		
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect with this tariff.		M
(Continued on Sheet No. 77A)		

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES

RATE

SPECIAL CONTRACT SERVICE

SCHEDULE SCS-7

PAYMENT AND LATE PAYMENT CHARGE M

Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Any amounts in excess of fifty dollars ($50.00) not paid on or before three business days after the due date of the bill shall be subject to a late payment charge of 1.5% per month.

DETERMINATION OF BILLING DEMAND

Billing Demand for the Production Demand Charge shall be the maximum simultaneous fifteen (15) minute integrated kilowatt demand used during the month as recorded at the various points of delivery specified in the special contract for service hereunder.

Billing Demand for the Transmission and Distribution Demand Charge, for each individual Delivery Point, shall be the non-simultaneous maximum fifteen (15) minute integrated kilowatt demand used during the month as recorded at each Delivery Point.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the rules and orders of The Public Utilities Commission of the State of Colorado and to the terms and conditions of the special contract for such service between Company and customer.

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES | RATE

COMMERCIAL OUTDOOR AREA LIGHTING SERVICE

SCHEDULE CAL

APPLICABILITY

Applicable within all territory served for outdoor area lighting of customer's property where such service can be provided directly from existing secondary distribution lines of the Company. Not applicable for lighting of public streets or highways.

MONTHLY RATE

High Pressure Sodium Lamps, Burning Dusk to Dawn:	REF. NO.	
9,500 lumen lamps, 100 watts, per lamp, per month...	010	$ 14.72
27,500 lumen lamps, 250 watts, per lamp, per month...	020	17.53
50,000 lumen lamps, 400 watts, per lamp, per month...	030	20.45

ADJUSTMENTS

This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the customer receives service. In the event that a customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Commercial Service shall be applicable. C C C C C C C

SERVICE PERIOD

All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until terminated. If service is no longer required by customer, service may be terminated on three days' notice.

(Continued on Sheet No. 80A)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES

RATE

COMMERCIAL OUTDOOR AREA LIGHTING SERVICE

SCHEDULE CAL

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and the following special conditions:

1. Company will, at its expense, install, own, operate, and maintain its outdoor area lighting equipment, and furnish the necessary electric energy therefore.
2. Facilities shall consist of a luminaire mounted on a bracket not exceeding four feet in length and automatic control equipment, installed on an existing Company owned pole wherein secondary distribution exists, or Company will, upon request of customer, provide additional wood poles and spans of overhead secondary feed wire or underground cable for installation of additional lighting units. Company reserves the right to limit the number of lighting units requiring the installation of a pole and served from the overhead or underground distribution system to two lighting units from each existing Company owned pole or underground secondary service pedestal. The length of the span of secondary feed wire or underground cable shall be determined by the Company in accordance with good engineering practice. Company reserves the right to specify the location of all area lighting facilities and to refuse to provide outdoor area lighting service in those instances where the light from such service would be a visual nuisance to nearby residents as determined by Company.

S

(Continued on Sheet No. 80B)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES | RATE

COMMERCIAL OUTDOOR AREA LIGHTING SERVICE

SCHEDULE CAL

RULES AND REGULATIONS - Cont'd

3. Installed cost of all area lighting facilities for the requested type of service will be included with any required Distribution Line Extension costs for extension cost calculation purposes. Construction Allowance and customer Construction Payment requirements will be determined in accordance with the Service Lateral Extension and Distribution Line Extension Policy and the Construction Allowance amount shown in such Policy. Facilities used exclusively for area lighting, including overhead or underground conductors, will not be included in calculating any possible refunds of customer Construction Payments under the Service Lateral Extension and Distribution Line Extension Policy unless additional area lighting units are added during the refund period. In situations where area lights are installed concurrently with new residential, commercial or industrial service or are installed on existing extensions with refundable Construction Payments and involving service other than area lighting, the Construction Allowance for such new lights will apply against the cost of area lighting facilities only. T T T T
4. The term "Burning Dusk to Dawn" means the operation of the lamp by automatic control equipment from approximately eighteen minutes after sunset to approximately eleven minutes before sunrise, with a total burning time of approximately 4,140 hours per year.
5. Customer shall notify Company of any service failure or damage to area lighting facilities. Burned out lamps shall be replaced as soon as practicable, subject to Company's operating schedules, after notification by customer of service failure. All maintenance, including replacement of lamps, will be done during regular working hours. No credit shall be allowed on customer's monthly bill for lamp outages.

(Continued on Sheet No. 80C)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES

RATE

COMMERCIAL OUTDOOR AREA LIGHTING SERVICE

SCHEDULE CAL

RULES AND REGULATIONS - Cont'd

6. All material and equipment will be furnished, installed, maintained and replaced if necessary by Company, and such material and equipment shall at all times be and remain the property of Company. Company shall have a reasonable time after the termination of service to remove the Company's outdoor area lighting facilities. If customer terminates service before the expiration of the initial service period, Company may require customer to reimburse Company for the total expenditure made by Company plus the cost of removal of the facilities installed less the salvage value thereof.

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES | RATE

PARKING LOT LIGHTING SERVICE

SCHEDULE PLL

APPLICABILITY

Applicable to Parking Lot Lighting Service. Not applicable for lighting of public streets or highways.

MONTHLY RATE	REF. NO.	
High Pressure Sodium Lamps, Burning Dusk to Dawn:		
9,500 lumen lamps, 100 watts, per lamp, per month	010	$ 13.10
16,000 lumen lamps, 150 watts, per lamp, per month	020	13.95
22,000 lumen lamps, 200 watts, per lamp, per month	030	14.86
27,500 lumen lamps, 250 watts, per lamp, per month	040	15.91
50,000 lumen lamps, 400 watts, per lamp, per month	050	18.83

ADJUSTMENTS

This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the customer receives service. In the event that a customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Commercial Service shall be applicable. C C C C C C C

SERVICE PERIOD

All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter until terminated. If service is no longer required by customer, service may be terminated on three days' notice.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and the following special conditions:

1. Company will provide, install, own, operate, maintain and replace all parking lot lighting facilities consisting of the poles, luminaires, brackets, light sensitive devices, lamps, glass or plastic lenses and lamp covers, foundations, conductors and the distribution facilities necessary to provide lighting service as well as furnish the energy required for such service.

(Continued on Sheet No. 81A)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES | RATE

PARKING LOT LIGHTING SERVICE

SCHEDULE PLL

RULES AND REGULATIONS - Cont'd

The Monthly Rate for Parking Lot Lighting Service includes the ordinary and routine maintenance and replacement for lamps and light sensitive devices. All other maintenance and replacement for parking lot lighting facilities will be separately billed to customer in accordance with the rates, percentages and general criteria stated on the tariff sheet entitled Maintenance Charges for Street Lighting Service. The length of the span of secondary feed wire or underground cable shall be determined by the Company in accordance with good engineering practice. Company reserves the right to specify the location of all parking lot lighting facilities and to refuse to provide Parking Lot Lighting Service in those instances where the light from such service would be a visual nuisance to nearby residents as determined by Company.

2. Installed cost of all parking lot lighting facilities for the requested type of service will be included with any required Distribution Line Extension costs for extension cost calculation purposes. Construction Allowance and customer Construction Payment requirements will be determined in accordance with the Service Lateral Extension and Distribution Line Extension Policy and the Construction Allowance amount shown in such Policy. Facilities used exclusively for parking lot lighting, including overhead or underground conductors, will not be included in calculating any possible refunds of customer Construction Payments under the Service Lateral Extension and Distribution Line Extension Policy unless additional parking lot lighting units are added during the refund period. T T T T

(Continued on Sheet No. 81B)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Original
Colo. PUC No. 7 Cancels
Colo. PUC Nos. 6 and 10

Sheet No. 81B
Cancels Sheet No.

ELECTRIC RATES

RATE

PARKING LOT LIGHTING SERVICE

SCHEDULE PLL

RULES AND REGULATIONS - Cont'd

In situations where parking lot lights are installed concurrently with new commercial or industrial service or are installed on existing extensions with refundable Construction Payments and involving service other than parking lot lighting, the Construction Allowance for such new lights will apply against the cost of parking lot lighting facilities only.

3. The term "Burning Dusk to Dawn" means the operation of the lamp by automatic control equipment from approximately eighteen minutes after sunset to approximately eleven minutes before sunrise, with a total burning time of approximately 4,140 hours per year.

4. Customer shall notify Company of any service failure. Burned out lamps shall be replaced as soon as practicable, subject to Company's operating schedules, after notification by customer of service failure. All maintenance, including replacement of lamps, will be done during regular working hours. No credit shall be allowed on customer's monthly bill for lamp outages.

5. Company shall have a reasonable time after the termination of service to remove the Company's parking lot lighting facilities. If customer terminates service before the expiration of the initial service period, Company may require customer to reimburse Company for the total expenditure made by Company plus the cost of removal of the facilities installed less the salvage value thereof.

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES	RATE
METERED STREET LIGHTING SERVICE	N
SCHEDULE MSL	

APPLICABILITY

Applicable for electric service as metered at secondary voltage to municipal, county, state and federal government Customers for Customer-owned Lighting and to such other ancillary electric loads as may be attached to the lighting conductor on the load side of the Point of Delivery. Not applicable to standby or resale service.

AVAILABILITY

For service hereunder, Customer may elect to be billed under this Schedule MSL as set forth herein or under any applicable secondary voltage rate schedule.

DEFINITIONS

Customer-owned Lighting. Any lighting facility owned, operated and maintained by the customer and used to illuminate public streets, highways or other outdoor public places. Includes but is not limited to, lighting conductor, pole, pole base, arm, luminaire, lamp and light sensitive devices located on the load side of the point of delivery. Electric service to Customer-owned Lighting is provided through a meter that measures service by the Company.

MONTHLY RATE:

Service and Facility Charge, per meter	$ 4.69
Energy Charge:	
All kilowatt-hours used, per kWh.....	0.04516
MONTHLY MINIMUM	$ 4.69

(Continued on Sheet No. 82A)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES

RATE

N

METERED STREEET LIGHTING SERVICE

SCHEDULE MSL

ADJUSTMENTS

This rate schedule is subject to all applicable Electric Service Adjustments as on file and in effect in this tariff.

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.

MAINTENANCE OF CUSTOMER-OWNED LIGHTING FACILITIES

The customer shall be responsible for both the ordinary and routine maintenance and replacement of lamps and light sensitive devices and all other maintenance or replacement of facilities that may be required for whatever cause on the customer’s side of the point of delivery.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in Company's Rules and Regulations on file with the Commission.

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES

RATE

METERED INTERSECTION SERVICE N

SCHEDULE MI

APPLICABILITY

Applicable to municipal, county, state, federal, and quasi-governmental customers for electric service at secondary voltage to Traffic Signal Facilities in a Metered Intersection.

Availability

The Company will require all traffic signal lighting installed or Reconfigured on or after January 1, 2012, to be metered.

For Metered Intersections, Customer may elect to be billed under this schedule as set forth herein or under any applicable secondary voltage rate schedule.

DEFINITIONS

Metered Intersection. A customer's traffic intersection with an installed or a Reconfigured Traffic Signal Facility, along with a Company-installed meter to measure the energy usage of the Traffic Signal Facility.

Traffic Signal Facility. Any customer-owned or authorized traffic signal, traffic signage or other traffic control or monitoring device, equipment or facility, including all associated controls, connections and other support facilities or improvements, in any public right-of-way or place or other property of the Customer. Under this Schedule MI, Traffic Signal Facilities may include those street light(s) that the Customer owns, operates and maintains at the Customer's expense and that are contained wholly within the Traffic Signal Facility's structure and placed to illuminate the intersection on the Customer's side of the point of delivery.

(Continued on Sheet No. 83A)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES	RATE
METERED INTERSECTION SERVICE	
SCHEDULE MI	

DEFINITIONS – Cont'd

Reconfigured. For purposes of the applicability section of this Schedule MI, a Reconfigured Traffic Signal Facility or traffic signal lighting device shall mean a change to a signalized intersection requested by the Customer that requires any change in the size or location of the Company's electric distribution system serving that intersection. Reconfiguration shall not include any changes in signal lights, operation of lights or any other changes to the intersection made by the customer that does not require a change in the size or location of the Company's electric distribution system serving that intersection.

MONTHLY RATE:

This rate shall apply to all kilowatt-hours of electric service under this schedule, as follows:

Service and Facility Charge:	$ 9.86
Energy Charge:	
All kilowatt-hours used, per kWh.....	$ 0.02672

ADJUSTMENTS

This rate schedule is subject to all applicable Electric Service Adjustments as on file and in effect in this tariff.

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the customer receives service. In the event that a customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Commercial Service shall be applicable.

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(Continued on Sheet No. 83B)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES

RATE

METERED INTERSECTION SERVICE

SCHEDULE MI

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in Company's Rules and Regulations on file with the Commission and the following special conditions:

1. For each permanent connection to a Metered Intersection, the Company will install necessary single phase overhead or underground distribution facilities under the terms and conditions of its electric Service Lateral Extension and Distribution Line Extension Policy. In all cases the Customer will furnish, install, and maintain the disconnecting switches and protective equipment at the point of delivery. The Company agrees to complete installation or relocation of Company Facilities necessary to provide new or modified electric service to a Metered Intersection within a reasonable time, not to exceed one hundred twenty (120) days from the date upon which the customer makes a work request that includes all required supporting documentation required to design and perform the requested work. The circuits for the metered intersection service hereunder shall not be commingled with the Company's distribution facilities that serve street lights under Schedule SL. T

   The Company shall be entitled to an extension of time to complete the installation or relocation where the Company's performance is delayed due to a cause that could not be reasonably anticipated by the Company or is beyond its reasonable control, after exercise of best efforts to perform, including but not limited to fire, strike, war, riots, acts of governmental authority, acts of God, judicial action, unavailability or shortages of materials or equipment and failures or delays in delivery of materials. Upon request of the Company, the customer's designee may also grant the Company reasonable extensions of time for good cause shown which extensions shall not be unreasonably withheld.

(Continued on Sheet No. 83C)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES

RATE

METERED INTERSECTION SERVICE

SCHEDULE MI

RULES AND REGULATIONS – Cont'd

2. If the service is to be temporary, customer will pay all Company costs as set forth in the Service Lateral Extension and Distribution Line Extension Policy.

3. Customer will furnish, install, operate and maintain all traffic signal equipment including poles, standards, fixtures, lamps, conductors, cables, contactors, switches, timing devices, remote controls and all other apparatus necessary to the operation of its traffic signal system on the load side of a point of delivery designated by Company. Service furnished by the Company is subject to the metering standard for secondary voltage service as set forth in the Xcel Energy Standard for Electric Installations and Use.

4. For those Customers that are located within the Company's Operating Regions where an Outage Management System (OMS) has been installed, the Company shall maintain a dedicated phone line within the Company's Denver Metro Control Center for such customers to call to notify the Company of an interruption of electric service to a Traffic Facility that is the responsibility of the Company. At the time the Company receives the call, or within one hour of receiving notification of the interruption of electric service to a Traffic Facility if the status is unknown at the time the call is received, the Company agrees to provide the Customer's designee with a best estimate of when the Company expects to be able to restore electric service to or otherwise repair electric service to the Metered Intersection. Within one hour of learning any information that indicates there is a change in the initial or any subsequently revised estimate, the Company shall provide an update of the status of restoration.

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(Continued on Sheet No. 83D)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES

RATE

METERED INTERSECTION SERVICE

N

SCHEDULE MI

RULES AND REGULATIONS – Cont'd

Repair Status and Updates – Bill Credit.
The Company agrees to pay a bill credit of $2,500.00 to the affected Customer for each time it fails to timely provide an estimate of when it expects to restore power or otherwise repair electric service to the Traffic Facility, and each time it fails to timely provide a required update.

5. Upon receipt of notification from a Customer of a Traffic Facility outage that is the responsibility of the Company, the Company shall treat such interruption as an emergency for purposes of response, restoration of service, and repair of Company Facilities serving the affected Traffic Facility. In the case of an electric service outage affecting a Traffic Facility, the Company shall prioritize its response to the outage above others by level of interruption. Also, in allocating resources to respond to the Traffic Facility outage, the Company may consider other emergencies currently affecting utility service and allocate resources accordingly. Consistent with the above, the Company agrees to employ its best efforts in responding to a Traffic Facility outage and in restoring and/or repairing Company Facilities affecting Traffic Facility outages.

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES

RATE

ENERGY ONLY STREET LIGHTING SERVICE N

SCHEDULE ESL

APPLICABILITY

Applicable for service at secondary voltage to the Colorado Department of Transportation, municipal, county, state and federal governments for Energy-only Street Lighting Service to Customer-owned Lighting Facilities. Not applicable to any electric loads other than those used to illuminate public streets, highways or other outdoor public places where the Company has direct vehicular access to Company Facilities for any necessary monitoring. Not applicable to customer-owned traffic signals, traffic signage or other traffic control or monitoring devices, including all associated controls, flashers, cameras, or temporary or permanent improvements; holiday lighting; electrical outlets; or any other non-lighting uses. To the extent that the municipality attaches small non-lighting facilities to conductor serving Customer-Owned Lighting Facilities, such facilities must meet the eligibility requirements for and shall be served under Schedule NMTR.

AVAILABILITY

Available within Identifiable Areas for Customer-owned Street Lighting Facilities that: 1) were served prior to the effective date of this tariff under another schedule available to Colorado governmental entities, and 2) to newly installed Customer-owned Lighting Facilities.

DEFINITIONS

Customer-owned Street Lighting Facility(ies). Any lighting facility, that is owned by the customer and is used to illuminate public streets, highways or other outdoor public places as described in the Applicability Section. Includes but is not limited to, poles, bases and foundations, arms, luminaires, lamps and light sensitive devices, and lighting conductor, all on the customer’s side of the Point of Delivery.

(Continued on Sheet No. 84A)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES

RATE

ENERGY ONLY STREET LIGHTING SERVICE

N

SCHEDULE ESL

DEFINITIONS – Cont'd

Point of Delivery. With respect to Schedule ESL only, the point determined by mutual agreement at which ownership, and responsibility for operation and maintenance of lighting facilities, changes from the Company to the customer and that allows the Company to fuse and or electrically separate the Company's Facilities from the customer's facilities.

SERVICE CONVERSION AND CONNECTION

The customer shall be responsible for all actual costs that the Company demonstrates are reasonably necessary to convert the Company's Facilities to accomplish the sale and transfer of lighting facilities from the Company to the customer, which may include the labor, equipment and overhead costs to track the conductor in the field and to verify that no other equipment is attached. Beginning at the time that conversion to municipal ownership is first accomplished, the customer shall provide and maintain identification markers on each pole or arm, if only the arm is transferred, that clearly designates the light unit as owned by the customer and served under Schedule ESL. The customer and the Company shall each be responsible for their respective dispatch and identification costs.

When requested by the Company, the customer shall install, own and operate the pull box and Company shall make terminations and fusing within the pull box to energize the lighting circuit. In the event that a pull-box location is not available due to physical constraints as reasonably determined by the Company and the customer, the Point of Delivery shall be the wire into the foundation or pole depending on the installation type. Subsequent to the initial installation where a pull box is not installed, if the lighting pole/foundation requires repair or replacement and circumstances have changed that now reasonably permit the installation of a pull box, customer shall install a pull box in accordance with Company specifications.

(Continued on Sheet No. 84B)

ELECTRIC RATES | RATE

ENERGY ONLY STREET LIGHTING SERVICE

N

SCHEDULE ESL

SERVICE CONVERSION AND CONNECTION – Cont'd

In unique circumstances where the Company determines that a pull box or a lighting pole/foundation is not acceptable, the Company and the customer may mutually determine the Point of Delivery at another location other than at a pull box or lighting pole/foundation.

Notwithstanding the above, for Customer-owned Lighting Facilities served by overhead distribution lines, the Point of Delivery will typically be located at a point based upon the individual circumstances related to the location, type and size of the Company's primary and secondary voltage distribution facilities relative to the lighting facilities.

MONTHLY RATE

The Monthly Energy Range and rate shall be determined by Company as set forth in the Kilowatt-hour Use Determination section.

Monthly Energy Range, kWh per light:	REF NO.	
0.0 – 3.0	001	$ 0.07
3.1 – 6.0	002	0.20
6.1 – 9.0	003	0.34
9.1 – 12.0	004	0.47
12.1 – 15.0	005	0.61
15.1 – 18.0	006	0.75
18.1 – 21.0	007	0.88
21.1 – 24.0	008	1.02
24.1 – 27.0	009	1.15
27.1 – 30.0	010	1.29
30.1 – 33.0	011	1.42
33.1 – 36.0	012	1.56
36.1 – 39.0	013	1.69

(Continued on Sheet No. 84C)

PUBLIC SERVICE COMPANY OF COLORADO

3rd Sub. Original Sheet No. 84C

P.O. Box 840
Denver, CO 80201-0840

Cancels Sheet No.

ELECTRIC RATES

RATE

ENERGY ONLY STREET LIGHTING SERVICE

N

SCHEDULE ESL

MONTHLY RATE – Cont'd

Monthly Energy Range, kWh per light:	REF NO.	RATE
39.1 – 42.0	014	$ 1.83
42.1 – 45.0	015	1.96
45.1 – 48.0	016	2.10
48.1 – 51.0	017	2.24
51.1 – 54.0	018	2.37
54.1 – 57.0	019	2.51
57.1 – 60.0	020	2.64
60.1 – 63.0	021	2.78
63.1 – 66.0	022	2.91
66.1 – 69.0	023	3.05
69.1 – 72.0	024	3.18
72.1 – 75.0	025	3.32
75.1 – 78.0	026	3.45
78.1 - 81.0	027	3.59
81.1 – 84.0	028	3.73
84.1 – 87.0	029	3.86
87.1 – 90.0	030	4.00
90.1 – 93.0	031	4.13
93.1 – 96.0	032	4.27
96.1 – 99.0	033	4.40
99.1 – 102.0	034	4.54
102.1 – 105.0	035	4.67
105.1 – 108.0	036	4.61
108.1 – 111.0	037	4.95
111.1 – 114.0	038	5.08
114.1 – 117.0	039	5.22
117.1 – 120.0	040	5.35
120.1 – 123.0	041	5.49
123.1 – 126.0	042	5.62
126.1 – 129.0	043	5.76
129.1 – 132.0	044	5.89

(Continued on Sheet No. 84D)

ELECTRIC RATES | RATE

ENERGY ONLY STREET LIGHTING SERVICE

N

SCHEDULE ESL

MONTHLY RATE – Cont'd

Monthly Energy Range, kWh per light:	REF NO.	RATE
132.1 – 135.0	045	$ 6.03
135.1 – 138.0	046	6.16
138.1 – 141.0	047	6.30
141.1 – 144.0	048	6.44
144.1 – 147.0	049	6.57
147.1 – 150.0	050	6.71
150.1 – 153.0	051	6.84
153.1 – 156.0	052	6.98
156.1 – 159.0	053	7.11
159.1 – 162.0	054	7.25
162.1 – 165.0	055	7.38
165.1 – 168.0	056	7.52
168.1 – 171.0	057	7.65
171.1 – 174.0	058	7.79

ADJUSTMENTS

This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.

KILOWATT-HOUR USE DETERMINATION

At least 60 days prior to the date that the customer desires to energize the customer-owned lighting facilities or before changes to customer-owned lighting facilities are completed, the customer shall provide the Company a completed Energy Only Street Lighting Service Form, including the following information with respect to the facilities to be served under this Schedule: the lamp type, size, ballast, light control device, number of lamps or groups of lamps or lighting components, hours of operation (burning Hours), and dimming schedule together with the reduced wattage during such dimming hours. The Company shall determine the monthly usage for billing the energy for every Customer-owned Lighting Facility to the customer at each light by dividing the total annual kilowatt-hours of usage, as indicated in the Energy Only Street Lighting Service Form, divided by twelve (12).

(Continued on Sheet No. 84E)

ELECTRIC RATES

RATE

ENERGY ONLY STREET LIGHTING SERVICE

N

SCHEDULE ESL

MONITORING PROGRAM

The Company shall monitor and measure by means of temporary meter placement or other similar means, through a sampling program, or through periodic testing at an individual service point, the electric usage of the customer. The Company shall provide, own, operate and maintain such temporary metering or other temporary equipment necessary to complete such monitoring activities.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations for Street Lighting Service and to all other applicable Rules and Regulations of the Company on file with The Public Utilities Commission of the State of Colorado.

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES

RATE

STREET LIGHTING SERVICE

SCHEDULE SL

APPLICABILITY

Applicable within all territory served for Street Lighting Service.

MONTHLY RATE REF. NO.

Lights Burning Dusk to Dawn:

High Pressure Sodium Lamps:

4,100 lumen lamps,	50 watts, per lamp, per month	..010.	$ 12.23	I
5,800 lumen lamps,	70 watts, per lamp, per month	..020.	12.58	I
9,500 lumen lamps,	100 watts, per lamp, per month	..030.	13.10	I
16,000 lumen lamps,	150 watts, per lamp, per month	..040.	13.95	I
22,000 lumen lamps,	200 watts, per lamp, per month	..050.	14.86	I
27,500 lumen lamps,	250 watts, per lamp, per month	..060.	15.91	I
50,000 lumen lamps,	400 watts, per lamp, per month	..070.	18.83	I
140,000 lumen lamps,	1,000 watts, per lamp, per month	..080.	27.98	I

Metal Halide Lamps:

4,200 lumen lamps,	70 watts, per lamp, per month	..100	$ 12.78	I
8,500 lumen lamps,	100 watts, per lamp, per month	..110	13.51	I
14,000 lumen lamps,	175 watts, per lamp, per month	..120.	14.81	I
20,500 lumen lamps,	250 watts, per lamp, per month	..130.	16.10	I
36,000 lumen lamps,	400 watts, per lamp, per month	..140.	18.64	I
110,000 lumen lamps,	1,000 watts, per lamp, per month	..150.	28.57	I

Induction Lamps:

3,500 lumen lamps,	55 watts, per lamp, per month	160	$ 12.13	I
6,000 lumen lamps,	85 watts, per lamp, per month.	170	12.61	I
12,000 lumen lamps,	165 watts, per lamp, per month.	180	13.86	I

Compact Fluorescent Lamps:

1,100 lumen lamps,	18 watts, per lamp, per month	..210	$ 11.48	I
1,750 lumen lamps,	28 watts, per lamp, per month	..220	11.63	I

(Continued on Sheet No. 85A)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Ninth Revised Sheet No. 85A
Sub. Eighth Revised Cancels Sheet No. 85A

ELECTRIC RATES | RATE

STREET LIGHTING SERVICE

SCHEDULE SL

MONTHLY RATE - Cont'd REF. NO.

Lights Burning Dawn to Dusk:

High Pressure Sodium Lamps:

5,800 lumen lamps,	70 watts, per lamp, per month...310		$ 12.59
16,000 lumen lamps,	150 watts, per lamp, per month...320.		13.98
22,000 lumen lamps,	200 watts, per lamp, per month...330.		14.91
27,500 lumen lamps,	250 watts, per lamp, per month...340.		15.97
50,000 lumen lamps,	400 watts, per lamp, per month...350.		18.92

Lights Burning 24 Hours Per Day:

High Pressure Sodium Lamps:

5,800 lumen lamps,	70 watts, per lamp, per month...410.		$ 12.73
16,000 lumen lamps,	150 watts, per lamp, per month...420.		14.26
22,000 lumen lamps,	200 watts, per lamp, per month...430.		15.28
27,500 lumen lamps,	250 watts, per lamp, per month...440.		16.45
50,000 lumen lamps,	400 watts, per lamp, per month...450.		19.70

ADJUSTMENTS

This rate schedule is subject to all applicable Electric Rate Adjustments on file and in effect in this tariff.

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the customer receives service. In the event that a customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Commercial Service shall be applicable. C C C C C C C

STREET LIGHT OUTAGE REPORTING

The Company shall provide convenient and effective means for any persons to report street light outages. Such procedures may include, but are not limited to, establishing a single purpose telephone number, a single-purpose electronic mail address or a single purpose reporting form accessible through the Company's website, currently "xcelenergy.com".

RESTORATION OF STREET LIGHT SERVICE

The Company shall, upon receiving notice of a street light not being operational, use its best efforts to repair the street light to an operational condition within five (5) days of receiving notice.

(Continued on Sheet No. 85B)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES | RATE

STREET LIGHTING SERVICE

SCHEDULE SL

PROVISIONS APPLICABLE TO MUNICIPAL CUSTOMERS

This section is applicable to municipalities within the Company's service territory that elect to receive service under these municipal provisions.

Burn Out Rate:

For municipalities that choose to receive the sampling services and bill credits as described herein, the Company shall conduct, in cooperation with the Customer, annual sampling studies of streetlights being paid for by the customer. The statistical samples required to estimate the streetlight burn-out rates by municipality will be designed with a ninety percent (90%) confidence that the sample estimate will be within plus or minus two percent (± 2%) of the burn-out rate of the population being sampled. T T

Alternatively, the Company and the Customer may mutually agree upon a more targeted sampling methodology. The Company shall stagger the annual sampling studies it conducts for those Customers that have elected to receive service under these provisions scheduling them to occur at least once every twelve months for each Customer between October 1 and March 31 of each year. T

For each sampling study which shows that more than two percent (2%) of street lights are not operating, the Company may request permission to conduct a re-sampling study in cooperation with the Customer, but the re-sampling may not occur sooner than thirty (30) days following the date of the most recent sampling study or re-sampling study. The resample shall occur within thirty (30) days of the Customer's receipt of the Company's request to conduct a resample, unless otherwise mutually agreed. If the Company and the Customer are unable to conduct the resample within this time, and the delay is attributable solely to the unavailability of the Customer, the bill credit owing as a result of the prior sampling study shall cease in the following month. If the re-sampling shows that less than or equal to two percent (2%) of the street lights are not operating, the bill credit owing as a result of the prior sampling study shall cease in the following month. If the re-sampling study shows that more than two percent (2%) of T T T T T T

(Continued on Sheet No. 85C)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES

RATE

STREET LIGHTING SERVICE

SCHEDULE SL

PROVISIONS APPLICABLE TO MUNICIPAL CUSTOMERS – Cont'd

Burn Out Rate: - Cont'd

the street lights are not operating, but at a different percentage than shown in the prior sampling study or re-sampling study, the amount of the future payments to the Customer shall be calculated in accordance with the percentage in the current re-sampling study, and shall go into effect the month following the resample. T T

The Customer is also authorized to require one re-sampling if the annual sampling study shows an outage rate that exceeds one and seven tenths percent (1.7%). The re-sampling shall be conducted within thirty (30) days following the Company's receipt of a request to resample from the Customer and may be scheduled at any time from three to nine months following the annual sampling study. T T

Any outages above the two percent (2%) threshold shall be addressed as described above, with the same remedies applying to outages exceeding two percent (2%) as demonstrated in the initial sampling study.

Burn Out Rate – Bill Credit:

If the results of the sampling study show that the street light burn out rate exceeds two percent (2%), then the Company shall reduce the Customer's total street light bill for service delivered under this tariff by the percentage, rounded to the nearest one tenth of one percent, that the burn out rate exceeds two percent. For example, a three and two-tenths percent (3.2%) outage rate will result in a 1.2% discount per month for each month until the Company's re-sampling shows that the outage rate has fallen to two percent (2%) or below. T T

(Continued on Sheet No. 85D)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Sub. First Revised Sheet No. 85D
Original Cancels Sheet No. 85D

ELECTRIC RATES | RATE

STREET LIGHTING SERVICE

SCHEDULE SL

PROVISIONS APPLICABLE TO MUNICIPAL CUSTOMERS – Cont'd

Restoration of Street Light Service:

The Company shall, upon receiving notice of a street light not being operational, use its best efforts to repair the street light to an operational condition within five (5) days of receiving notice. On the fifteenth of every month, the Company shall provide monthly reports to the Commission and to each municipality electing to receive service under these municipal provisions detailing the Company's actual performance for the past month as to such municipality. The report will be accompanied by any supporting documentation reasonably required by the municipality to verify the results of the report. On the fifteenth of every month, the Company shall provide to the Commission and to each municipality electing to receive service under these municipal provisions a report detailing the Company's actual performance for the previous month and the previous twelve (12) calendar months (including the reported month) for such municipality. DT DT DT

Street Lighting Service Restoration – Bill Credit:

The Company shall provide a bill credit equal to six and five-tenths percent (6.5%) of the previous month's non-routine maintenance charges if greater than fifteen percent (15%) of the street lights reported during the previous twelve months were not repaired within five (5) days. DT T T T T

(Continued on Sheet No. 85E)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES	RATE	
STREET LIGHTING SERVICE		
SCHEDULE SL		
PROVISIONS APPLICABLE TO MUNICIPAL CUSTOMERS – Cont'd		
Street Light Inventory Report:		N
The Company shall annually provide a municipality electing to receive service under these municipal provisions with a spreadsheet in Excel format of all street lights billed by the Company, specifying the location, type and lumen rating of each light, and shall provide with each monthly bill a list of all additions and deletions, specifying the same information.		
Charge Associated with Municipal Services:		N
For those municipalities electing to receive the burn out rate sampling studies and the street light restoration reports and be eligible to receive the associated bill credits under these municipal provisions, the monthly rate shall be increased, per lamp, by	$0.01149	
RULES AND REGULATIONS		S
Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations for Street Lighting Service and to all other applicable Rules and Regulations of the Company on file with The Public Utilities Commission of the State of Colorado and the following special conditions:		
1. The Monthly Rate for Street Lighting Service includes the ordinary and routine maintenance and replacement for lamps and light sensitive devices. All other maintenance and replacement for street lighting facilities will be separately billed to customer in accordance with the provisions of Maintenance Charges for Street Lighting Service in Company's Rules and Regulations for Street Lighting Service.		
2. Compact Fluorescent lighting is for ornamental purposes only and Company assumes no liability for injury or accident due to minimal lighting level.		
3. The Company shall provide bills for non-routine street light maintenance service to the person designated by the city or town to receive such bills within sixty (60) days after non-routine street light maintenance work at a particular location has been completed.		N N N N N

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Eighth Revised Sheet No. 86
Sub. Seventh Revised Cancels Sheet No. 86

ELECTRIC RATES	RATE
SPECIAL STREET LIGHTING SERVICE	
SCHEDULE SSL	

APPLICABILITY

Applicable only within the area designated as the Georgetown/Silver Plume National Historic District for Special Street Lighting Service.

MONTHLY RATE	REF.NO.	RATE
Mercury Vapor Lamps, Burning Dusk to Dawn:		
4,200 lumen lamps, 100 watts, per lamp, per month.....	010	$ 13.27

ADJUSTMENTS

This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the customer receives service. In the event that a customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Commercial Service shall be applicable. C C C C C C C

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations for Street Lighting Service and to all other applicable Rules and Regulations of the Company on file with The Public Utilities Commission of the State of Colorado and the following special conditions:

1. The Monthly Rate for Special Street Lighting Service includes the ordinary and routine maintenance and replacement for lamps and light sensitive devices. All other maintenance and replacement for street lighting facilities will be separately billed to customer in accordance with the provisions of Maintenance Charges for Street Lighting Service in Company's Rules and Regulations for Street Lighting Service.
2. Maintenance and replacement of Special Street Lighting facilities is subject to the availability of the special facilities involved.

ADVICE LETTER NUMBER 1610 ISSUE DATE May 31, 2012

DECISION NUMBER VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE DATE July 1, 2012

ELECTRIC RATES | RATE

CUSTOMER-OWNED LIGHTING SERVICE

SCHEDULE COL

APPLICABILITY

Applicable to the Colorado Department of Transportation and municipalities for Customer-Owned Lighting Service.

MONTHLY RATE	REF. NO.	RATE	
Lights Burning Dusk to Dawn:			
High Pressure Sodium Lamps:			
4,100 lumen lamps, 50 watts, per lamp, per month.....	002	$ 1.51	N
5,800 lumen lamps, 70 watts, per lamp, per month.....	005	1.86	N
9,500 lumen lamps, 100 watts, per lamp, per month.....	010	2.38	I
16,000 lumen lamps, 150 watts, per lamp, per month.....	020	3.23	I
22,000 lumen lamps, 200 watts, per lamp, per month.....	030	4.14	I
27,500 lumen lamps, 250 watts, per lamp, per month.....	040	5.19	I
37,000 lumen lamps, 310 watts, per lamp, per month.....	050	6.50	I
50,000 lumen lamps, 400 watts, per lamp, per month.....	060	8.11	I
140,000 lumen lamps, 1,000 watts, per lamp, per month.....	070	17.26	
Metal Halide Lamps:			
4,200 lumen lamps, 70 watts, per lamp, per month..	100	$ 2.06	N
8,500 lumen lamps, 100 watts, per lamp, per month..	102	2.79	N
14,000 lumen lamps, 175 watts, per lamp, per month..	104.	4.09	N
20,500 lumen lamps, 250 watts, per lamp, per month..	106.	5.38	N
36,000 lumen lamps, 400 watts, per lamp, per month..	108.	7.92	N
110,000 lumen lamps, 1,000 watts, per lamp, per month..	110.	17.85	I
Induction Lamps:			
3,500 lumen lamps, 55 watts, per lamp, per month..	160	$ 1.41	N
6,000 lumen lamps, 85 watts, per lamp, per month..	170	1.89	N
12,000 lumen lamps, 165 watts, per lamp, per month..	180	3.14	N
Compact Fluorescent Lamps:			
1,100 lumen lamps, 18 watts, per lamp, per month..	410	$ 0.76	N
1,750 lumen lamps, 28 watts, per lamp, per month..	420	0.91	N

(Continued on Sheet No. 87A)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES | RATE

CUSTOMER-OWNED LIGHTING SERVICE

SCHEDULE COL

MONTHLY RATE – Cont'd

Lights Burning Dawn to Dusk:

High Pressure Sodium Lamps:

5,800 lumen lamps,	70 watts, per lamp, per month...200	$ 1.87
16,000 lumen lamps,	150 watts, per lamp, per month...202.	3.26
22,000 lumen lamps,	200 watts, per lamp, per month...204.	4.19
27,500 lumen lamps,	250 watts, per lamp, per month...210.	5.25
50,000 lumen lamps,	400 watts, per lamp, per month...220.	8.20

Lights Burning 24 Hours Per Day:

High Pressure Sodium Lamps:

5,800 lumen lamps,	70 watts, per lamp, per month...300.	$ 2.01
16,000 lumen lamps,	150 watts, per lamp, per month...302.	3.54
22,000 lumen lamps,	200 watts, per lamp, per month...304.	4.56
27,500 lumen lamps,	250 watts, per lamp, per month...310.	5.73
50,000 lumen lamps,	400 watts, per lamp, per month...320.	8.98

ADJUSTMENTS

This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the customer receives service. In the event that a customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Commercial Service shall be applicable.

CONVERSIONS BETWEEN STREET LIGHTING SERVICE AND CUSTOMER-OWNED LIGHTING SERVICE M

In the event that a municipality desires to convert any lighting units being billed under Street Lighting Service Schedule SL to Customer-Owned Lighting Service Schedule COL, the Company shall make such conversion subject to the following:

(Continued on Sheet No. 87B)

ELECTRIC RATES | RATE

CUSTOMER-OWNED LIGHTING SERVICE

SCHEDULE COL

CONVERSIONS BETWEEN STREET LIGHTING SERVICE AND CUSTOMER-OWNED LIGHTING SERVICE – Cont'd M

1. The Company shall allow conversion only in instances where a minimum of ten (10) lights are converted within an Identifiable Area. The Company may allow conversions of less than ten (10) lights in specific instances where the Company is able to determine that a clear delineation of lighting ownership is achievable within a defined area such as a subdivision. The municipality shall purchase the street lighting units and appurtenant equipment, including pole bases, poles, luminaires, brackets, light sensitive devices, lamps, glass or plastic lenses and lamp covers, foundations, street lighting conductors at an amount agreed to by the Company and the municipality, or at an amount as determined by applicable law, and approved by the Commission. C C C C
2. The municipality shall reimburse Company for all reasonable and necessary costs to convert the street lights, including relocation or reconfiguration of the Company's distribution system and interconnection facility (junction or splice box). T
3. The municipality shall provide identification markers on each pole that clearly designates the light unit as owned by the municipality. The Company and municipality shall be responsible for their respective dispatch and identification costs.
4. The Company shall bill lights on Customer-Owned Lighting Service Schedule COL and continue to provide routine maintenance of the lamp and light sensitive device on each unit. T

(Continued on Sheet No. 87C)

ELECTRIC RATES

RATE

CUSTOMER-OWNED LIGHTING SERVICE

SCHEDULE COL

CONVERSIONS BETWEEN STREET LIGHTING SERVICE AND CUSTOMER-OWNED LIGHTING SERVICE – Cont'd M

When existing street lights owned by the Colorado Department of Transportation (CDOT) of the type billed on Customer-Owned Lighting Service, Schedule COL, become located within municipal boundaries by annexation or otherwise or when existing highway lights within municipalities which were originally installed by CDOT at no cost to the Company, are replaced by CDOT at no cost to the Company, and the municipality requests that such lights be billed under Street Light Service, payment of the current effective Lighting Equipment Portion of the Construction Allowance applicable to Street Lighting Service will be made to the appropriate municipal customer(s) for such lights. After such payment, these customers will be billed monthly for such lights under the appropriate Street Lighting Service, Schedule SL rate and no further Construction Allowance payments will be made for such lights.

When ownership of existing street lighting facilities is to be transferred to Company, customer shall be responsible for bringing such facilities into compliance with Company standards, and Company shall not be obligated to assume ownership and maintenance responsibilities for such facilities until compliance with Company standards has been achieved. If the current Construction Allowance has not already been made for the lights involved in the ownership transfer, then Company shall make Construction Allowance payments to customer in accordance with the Street Lighting Extension Policy.

(Continued on Sheet No. 87D)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES

RATE

CUSTOMER-OWNED LIGHTING SERVICE

SCHEDULE COL

RULES AND REGULATIONS M

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations for Street Lighting Service and to all other applicable Rules and Regulations of the Company on file with The Public Utilities Commission of the State of Colorado and the following special conditions:

1. Company will provide ordinary and routine maintenance and replacement for lamps and light sensitive devices only and will deliver the required energy from Company's distribution system.
2. Customer will provide the original lamp and light sensitive device. Customer will provide and own all other street lighting facilities. All maintenance and replacement for street lighting facilities, other than the maintenance and replacement specified above to be provided by Company, will be the responsibility of the customer.
3. Customer-Owned Lighting Service is available only in locations where customer lighting facilities will not commingle with any of Company's lighting or distribution facilities at set forth in the Rules and Regulations for Street Lighting Service.

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES	RATE
STREET LIGHTING SERVICE - UNINCORPORATED AREAS	
SCHEDULE SLU	
APPLICABILITY Applicable within all territory served for street lighting service in such unincorporated areas in which there is no organization possessed of power to contract for such service. Not applicable to any other street lighting service.	
MONTHLY RATE REF. NO. High Pressure Sodium Lamps, Burning Dusk to Dawn: 9,500 lumen lamps, 100 watts per lamp, per customer, per month.....010	$ 2.10
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.	
PAYMENT AND LATE PAYMENT CHARGE For Residential customers, bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Residential customers have the option of selecting a modified due date ("Custom Due Date") for paying their bill. The due date can be extended up to a maximum of thirty (30) calendar days from the scheduled due date of the current bill. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive months. A maximum late payment charge of 1.0% per month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is $50 or less. The Company will remove the assessment of a late payment charge for one billing period, but not more frequently than once in any twelve-month period, at customer's request. The late payment charge will not apply to a billed security deposit, or in instances where a Company billing error is involved, or where complications arise with financial institutions in processing payments that are no fault of the customer, or where a customer is current on an active payment arrangement.	
(Continued on Sheet No. 88A)	

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PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Third Revised Sheet No. 88A
Second Revised Cancels Sheet No. 88A

ELECTRIC RATES | RATE

STREET LIGHTING SERVICE - UNINCORPORATED AREA

SCHEDULE SLU

PAYMENT AND LATE PAYMENT CHARGE – Cont'd

For Commercial and Industrial customers, bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the customer receives service. In the event that a customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Commercial Service shall be applicable. M MC MC MC MC MC MC MC

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations for Street Lighting Service and to all other applicable Rules and Regulations of the Company on file with The Public Utilities Commission of the State of Colorado and the following special conditions:

1. Street Lighting Service will be provided hereunder only in such areas where the population density justifies service hereunder and in which there must be located sufficient electric customers of the Company to justify the installation of a minimum of five street lights in a manner so as to render adequate street lighting for the area on the basis of an average of not less than seven customers per street light.
2. Street Lighting Service provided hereunder shall be furnished as part of the residential electric service or commercial electric service to customers in the particular unincorporated area or subdivision receiving such service. The Company shall maintain records which delineate the boundaries within which said service is provided. Those customers located within the boundaries of the areas shall be billed for said Street Lighting Service.
3. Street Lighting Service will be installed and supplied by the Company in areas otherwise qualifying for street lighting hereunder on one of the following conditions:
   a) With respect to established and substantially fully developed areas, Street Lighting Service will be provided upon receipt by the Company of a petition or other written request from all of the electric customers located within such an area.

(Continued on Sheet No. 88B)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES | RATE

STREET LIGHTING SERVICE - UNINCORPORATED AREA

SCHEDULE SLU

RULES AND REGULATIONS - Cont'd

(b) With respect to areas currently being subdivided and developed, Street Lighting Service will be provided upon receipt of a petition or other written request for service in the form satisfactory to the Company obtained by the builder or developer signed by each electric customer within such subdivision.

(c) Upon an order or decision of The Public Utilities Commission of the State of Colorado directing Street Lighting Service hereunder in the area.

(d) Where the area proposed to be served is subject to the terms and provisions of an unconditional restrictive covenant which provides in substance that present and subsequent owners of property in the area proposed to be served are subject to and bound by present and future Public Service Company of Colorado tariffs applicable to Street Lighting Service filed with The Public Utilities Commission of the State of Colorado.

4. Street lighting systems will be designed and installed by the Company in accordance with good engineering practices and under the terms and conditions of the Company's Service Lateral Extension and Distribution Line Extension Policy. T
5. Street Lighting Service requested by a builder or developer for purposes of lighting streets adjacent to show houses, etc., will be supplied by written agreement at the rate applicable for Street Lighting Service. Such builder or developer shall be responsible for payment of bills therefore until such time as the development in the areas, as defined in paragraph 1 of these Rules and Regulations, is such that payment for the Street Lighting Service can be made on an individual customer basis at the rate specified under "Monthly Rate" herein.
6. The Monthly Rate for Street Lighting Service provided hereunder includes all maintenance and replacement for street lighting facilities owned and maintained by Company. Customer will not be billed separately for maintenance charges.
7. Customer shall notify Company of any Company owned street lighting unit damaged.

ELECTRIC RATES | RATE

TRAFFIC SIGNAL LIGHTING SERVICE

SCHEDULE TSL

APPLICABILITY

Applicable for service only to Municipal, County, State and Federal Governments and quasi-governmental entities served by the Company for Traffic Signal Lighting Service installed prior to January 1, 2012. The Company will require all traffic signal lighting installed or Reconfigured on or after January 1, 2012 to be metered. For metered intersections, customer may elect to be billed under any applicable secondary voltage rate schedule. T

DEFINITIONS

Traffic Signal Facility(ies). Any Customer-owned or authorized traffic signal, traffic signage or other traffic control or monitoring device, equipment or facility, including all associated controls, connections and other support facilities or improvements, located in any public right of way or place or other City or Town or other governmental entity property.

Company Facilities. For purposes of Schedule TSL, Company facilities shall mean all facilities of the Company reasonably necessary to provide electric service to a Traffic Facility, including but not limited to, generation plants, works, systems, substations, transmission and distribution structures, lines, equipment, conduit, transformers, underground lines, meters, meter reading devices, communication and data transfer equipment, control equipment, wire, cables and poles.

Reconfigured. For purposes of the applicability section of Schedule TSL, a Reconfigured Traffic Signal Facility(ies) or traffic signal lighting device shall mean a change to a signalized intersection requested by the Customer that requires any change in the size or location of the Company's electric distribution system serving that intersection. Reconfiguration shall not include any changes in signal lights, operation of lights or any other changes to the intersection made by the customer that does not require a change in the size or location of the Company's electric distribution system serving that intersection. N N N N N N N N N N N N

(Continued on Sheet No. 89A)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES	RATE
TRAFFIC SIGNAL LIGHTING SERVICE	
SCHEDULE TSL	
DEFINITIONS – Cont'd Customer. As used in Schedule TSL, Customer shall mean a Municipal, County, State and Federal Governments and quasi-governmental entities to which the Company provides Traffic Signal Lighting Service.	
MONTHLY RATE Per watt of Connected Load.....	$ 0.00969
ADJUSTMENTS This rate schedule is subject to all applicable Electric Service Adjustments as on file and in effect in this tariff.	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the customer receives service. In the event that a customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Commercial Service shall be applicable.	
CONNECTED LOAD The Connected Load will be determined by the total watt load of all traffic signal lights, traffic signage or other traffic control or monitoring device, equipment or facility, including all associated controls, connections and other support facilities or improvements connected to each load point or intersection.	
DETERMINATION OF BILLING ENERGY The Billing Energy to calculate all non-base rate Electric Rate Adjustments shall be determined according to the following formulas: Ref. No. 010 Connected Traffic Signal Lighting Load in Normal (continuous) Mode, where percent of flashing time is less than or equal to (50%): Billing Energy in kWh = 0.2555 * Connected Load (Continued on Sheet No. 89B)	

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TRAFFIC SIGNAL LIGHTING SERVICE

SCHEDULE TSL

DETERMINATION OF BILLING ENERGY – Cont'd

Ref. No. 020
Connected Traffic Signal Lighting Load in Flashing Mode, where percent of flashing time is more than fifty percent (50%):

Billing Energy in kWh = 0.1168 * Connected Load

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and the following special conditions:

1. For each permanent connection, the Company will install necessary overhead or underground distribution facilities under the terms and conditions of its electric Service Lateral Extension and Distribution Line Extension Policy. In all cases the customer will furnish, install, and maintain the disconnecting switches and protective equipment at the point of delivery. The Company agrees to complete installation or relocation of Company Facilities necessary to provide new or modified electric service to a Traffic Facility within a reasonable time, not to exceed one hundred twenty (120) days from the date upon which the Customer makes a work request that includes all required supporting documentation required to design and perform the requested work. T

   The Company shall be entitled to an extension of time to complete the installation or relocation where the Company's performance is delayed due to a cause that could not be reasonably anticipated by the Company or is beyond its reasonable control, after exercise of best efforts to perform, including but not limited to fire, strike, war, riots, acts of governmental authority, acts of God, judicial action, unavailability or shortages of materials or equipment and failures or delays in delivery of materials. Upon request of the Company, the Customer's designee may also grant the Company reasonable extensions of time for good cause shown which extensions shall not be unreasonably withheld.

(Continued on Sheet No. 89C)

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Second Revised Sheet No. 89C
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TRAFFIC SIGNAL LIGHTING SERVICE

SCHEDULE TSL

RULES AND REGULATIONS – Cont'd

2. If the service is to be temporary or if an installation is to be moved from one location to another, customer will pay all Company costs of construction and removal. M M M
3. Customer will furnish, install, operate and maintain all traffic signal equipment including poles, standards, fixtures, lamps, conductors, cables, contactors, switches, timing devices, remote controls and all other apparatus necessary to the operation of its traffic signal system on the load side of a point of delivery designated by Company.
4. Customer will notify the Company in written form of the type, wattage and burning hours of each traffic signal and/or any other electronic device, such as cameras, signage etc. and of any changes in same by completing a Non-metered Service Agreement. The Company will not be required to make any change in its billing of any traffic signal until so notified. Failure to notify Company of any such changes may result in the requirement to have a meter installed at the intersection. In the event that Company determines that additional electric consuming devices are connected to its system that are not included on the customer's current Non-Metered Service Agreement on file with the Company, the Company shall estimate and bill the unbilled usage for up to two years from the date of such determination. Billing adjustments shall be limited to six (6) months in instances where electric consuming devices are removed and customer fails to notify Company.
5. In order to receive credit for the flashing mode of operation in the Determination Billing Energy, the customer must inform the Company in writing of the location of the intersection and the duration of the flashing mode of operation.

(Continued on Sheet No. 89D)

ADVICE LETTER NUMBER 1610
ISSUE DATE May 31, 2012
DECISION NUMBER
VICE PRESIDENT, Rates & Regulatory Affairs
EFFECTIVE DATE July 1, 2012

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Sub. First Revised Sheet No. 89D
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RULES AND REGULATIONS – Cont'd

6. For those Customers that are located within the Company's Operating Regions where an Outage Management System (OMS) has been installed, the Company shall maintain a dedicated phone line within the Company's Denver Metro Control Center for such Customers to call to notify he Company of an interruption of electric service to a Traffic Facility that is the responsibility of the Company. At the time the Company receives the call, or within one hour of receiving notification of the interruption of electric service to a Traffic Facility if the status is unknown at the time the call is received, the Company agrees to provide the Customer's designee with a best estimate of when the Company expects to be able to restore electric service to or otherwise repair electric service to the Traffic Facility. Within one hour of learning any information that indicates there is a change in the initial or any subsequently revised estimate, the Company shall provide an update of the status of restoration. M

   Repair status and updates – bill credit. The Company agrees to pay a bill credit of $2,500.00 to the affected Customer for each time it fails to timely provide an estimate of when it expects to restore power or otherwise repair electric service to the Traffic Facility, and each time it fails to timely provide a required update.

(Continued on Sheet No. 89E)

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RULES AND REGULATIONS – Cont'd

7. Upon receipt of notification from a Customer of a Traffic Facility outage that is the responsibility of the Company, the Company shall treat such interruption as an emergency for purposes of response, restoration of service, and repair of Company Facilities serving the affected Traffic Facility. In the case of an electric service outage affecting a Traffic Facility, the Company shall prioritize its response to the outage above others by level of interruption. Also, in allocating resources to respond to the Traffic Facility outage, the Company may consider other emergencies currently affecting utility service and allocate resources accordingly. Consistent with the above, the Company agrees to employ its best efforts in responding to a Traffic Facility outage and in restoring and/or repairing Company Facilities affecting Traffic Facility outages. M

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APPLICABILITY

Applicable as an interruptible service option to customers who receive electric service under the Company's General Service rate Schedules SG, PG or TG, including customers that elect optional Net Metering Service under Schedule NM that have agreed to pay for necessary metering to measure the interruptible load. Not applicable to customers who receive electric service under the Company's Standby Service rate Schedules SST, PST, or TST.

AVAILABILITY

Optional service under this rate schedule is available to customers that have entered into a written, signed and dated Interruptible Service Option Agreement that specifies the Contract Firm Demand, as well as the customer specific data necessary for the Company to calculate the customer's Monthly Credit as set forth below.

To qualify under this schedule, a customer must have a Contract Interruptible Load of 300 kilowatts or greater, as defined below. Also, customer must achieve an Interruptible Demand of at least 300 kW during each of the four, summer peak season months of June, July, August and September of the prior year, or, if the customer is a new customer or did not take service from the Company during the prior year at the premises which the customer desires to include on the ISOC program, customer must demonstrate, to the Company's satisfaction, that it is likely to achieve an Interruptible Demand of at least 300 kW during each of the summer peak season months of the current year.

Customers receiving service under the within ten-minute notice provision of this schedule must provide the Company with physical control of their interruptible load. Physical control for purposes of this schedule shall include control through Company switches and control through the customer's Energy Management System (EMS). EMS is defined broadly to be any automatic customer-owned or leased system capable of controlling the customer's interruptible load by means of an electronic or digital signal initiated by the Company. Before the Company will accept physical control through the customer's EMS, the customer must provide an independent engineering assessment, acceptable to the Company, demonstrating that the customer's EMS will reliably respond to Company's interruption signal. Customer must update this assessment annually on the ISOC Contract anniversary date.

(Continued on Sheet No. 90A)

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INTERRUPTIBLE SERVICE OPTION CREDIT C

SCHEDULE ISOC

AVAILABILITY – Cont'd

In the event customer's EMS fails to control load to a level at or below the customer's firm demand, penalties will apply as set forth below.

Customers receiving service under this schedule shall be billed on a calendar month basis, such that the first day of each month shall be the beginning and the last day of each month shall be the end of the monthly billing period.

Customer may elect to limit interruptions to four hours (4 hrs.) in a twenty four-hour (24-hr.) period, to waive the four-hour minimum interruption and to control interruptions through customer's EMS. These options shall be available only after the Company has developed systems to manage these programs and has tested and approved their use on a customer-by-customer basis.

CUSTOMER CHARGE

Each ISOC Customer will pay a monthly customer charge that will recover the direct costs associated with ISOC program implementation and administration, including both operations and maintenance expense and the ongoing ownership costs associated with any capital investments made to implement the program.

CONTRACT INTERRUPTIBLE LOAD

The Contract Interruptible Load for Planning Reserves (CILPlan) for each calendar year shall be equal to the median of the customer's maximum daily 1-hour integrated kW demands occurring between the hours of 12:00 noon and 8:00 p.m. Monday through Friday, excluding federal holidays, during the period June 1 through September 30 of the prior year, less the Contract Firm Demand.

The Contract Interruptible Load for Operating Reserves (CILOpr) for each calendar year shall be equal to the average of the customer's daily 1-hour integrated kW demands occurring between the hours of 12:00 noon and 8:00 p.m. Monday through Friday, excluding federal holidays, during the period June 1 through September 30 of the prior year, less the Contract Firm Demand. The Company shall estimate Customer demand on days when interruptions are called using the greater of the actual average daily peak period demand or the average Interruptible Demand for Operating Reserves on non-interruption days.

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CONTRACT INTERRUPTIBLE LOAD – Cont'd

The Company shall calculate the Contract Interruptible Load Planning and Operating Reserves before January 1st of each year. If the Company determines that the Contract Interruptible Load for Planning Reserves is less than three hundred kilowatts (300 kW), then the Interruptible Service Option Agreement shall terminate at the end of the current calendar year. Customers in their second through nth year on this schedule may have certain daily peak demands described above, which occur on interruption days, imputed for determining the Contract Interruptible Load for Planning Reserves for the following year.

If a customer has no history or a customer anticipates that its Contract Interruptible Load for Planning or Operating Reserves during the next calendar year will exceed the current calendar year's CILPlan or CILOpr by one hundred kilowatts (100 kW) or more, the customer may request that the Company determine its Contract Interruptible Load for Planning Reserves for the next year based on its maximum daily 1-hour integrated kW demands occurring between the hours of 12:00 noon and 8:00 p.m. Monday through Friday, excluding federal holidays, during the period June 1 through September 30 of the next year and determine its Contract Interruptible Load for Operating Reserves for the next year based on its average daily 1-hour integrated kW demands occurring between the hours of 12:00 noon and 8:00 p.m. Monday through Friday, excluding federal holidays, during the period June 1 through September 30 of the next year. For customers who request the Company to determine their CILPlan and CILOpr based on the next year's demand history, any increase in the credits owing, or the case of a customer with no history, any credit owing under this tariff, will be paid retroactively to the customer, in November of that year, after the Contract Interruptible Load calculation is completed. Customers with no history will receive no credit until this time.

CONTRACT FIRM DEMAND

The Contract Firm Demand is that portion of the customer's total load that is not subject to interruptions by Company, as specified in the Interruptible Service Option Agreement.

(Continued on Sheet No. 90C)

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INTERRUPTIBLE DEMAND FOR PLANNING RESERVES

The Interruptible Demand for Planning Reserves, determined by meter measurement, shall be the maximum 1-hour integrated kilowatt demand used during the month, less the Contract Firm Demand, if any, but not less than zero. Interruptible Demand for Planning Reserves is measured between the hours of 12:00 noon to 8:00 p.m. Monday through Friday, excluding federal holidays.

INTERRUPTIBLE DEMAND FOR OPERATING RESERVES

The Interruptible Demand for Operating Reserves, determined by meter measurement, shall be the average 1-hour integrated kilowatt demand used during the month, less the Contract Firm Demand, if any, but not less than zero. Interruptible Demand for Operating Reserves is measured between the hours of 12:00 noon to 8:00 p.m. Monday through Friday, excluding federal holidays.

DEFINITIONS

Number of Interruptible Hours (Ha). The number of hours in the year that each customer elects as interruptible as set forth in the Interruptible Service Option Agreement. The options for Ha are 40 hours, 80 hours, and 160 hours.

Capacity Availability (Ca). A percentage based on the Number of Interruptible Hours (Ha) set forth in the Interruptible Service Option Agreement. The Ca applicable to each Ha option is as follows:

Interruption Hours

Ha	Ca Unconstrained* No 4-hour Minimum	Ca Unconstrained* 4-hour Minimum
40 hours	77%	76%
80 hours	88%	88%
160 hours	95%	95%

Ha	Ca 4-hr/24-hr No 4-hour Minimum	Ca 4-hr/24/hr 4-hour Minimum
40 hours	70%	69%
80 hours	77%	76%
160 hours	80%	79%

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- Unconstrained for purposes of this tariff means that interruptions may be of any duration, subject only to the applicable minimum, and, for purposes of Capacity and Contingency Interruptions may be called multiple times within any 24-hour period.

System Loss Factors (Slf). The System Loss Factors are as follows:

Delivery Level	Slf
Secondary Distribution Voltage	1.0500
Primary Distribution Voltage	1.0235
Transmission Voltage	1.0000

Avoided Energy Cost (Av). The Avoided Energy Cost shall be updated annually on January 1 at the time the Company updates its Electric Commodity Adjustment ("ECA") to reflect gas prices in the ECA.

MONTHLY CREDIT FOR PLANNING RESERVES

The Monthly Credit for Planning Reserves shall be paid to customers that have signed contracts to interrupt within 10-minutes notice or with 1-hour notice. The credit shall be calculated by multiplying the Monthly Credit Rate for Planning Reserves (MCRPlan) by the lesser of the customer's Contract Interruptible Load for Planning Reserves or the actual Interruptible Demand for Planning Reserves during the billing month.

The MCRPlan shall be revised effective January 1 each year, and shall remain in effect for the calendar year. The MCRPlan shall vary by season. The summer season shall be June 1 through September 30, and the winter season shall be October 1 through May 31. The MCRPlan shall be calculated separately for each customer using the following equation:

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Summer Monthly Credit, per kW-month:

MCRPlan =[($7.65 * Ca) + ($0.00038 * Ha)] * Slf * 115% R

Winter Monthly Credit, per kW-month:

MCRPlan =[($7.65 * Ca) + ($0.00038 * Ha)] * Slf * 92.5% R

MONTHLY CREDIT FOR OPERATING RESERVES

The Monthly Credit for Operating Reserves shall only be paid to customers that have signed a contract to interrupt within 10-minutes notice. The credit shall be calculated by multiplying the Monthly Credit Rate for Operating Reserves (MCROpr) by the lesser of the customer's Contract Interruptible Load for Operating Reserves or the actual Interruptible Demand for Operating Reserves during the billing month.

The MCROpr shall vary by season. The summer season shall be June 1 through September 30, and the winter season shall be October 1 through May 31. The MCROpr shall be calculated separately for each customer using the following equation:

Summer Monthly Credit, per kW-month:

MCROpr = $7.09 * Ca * Slf * 115%

Winter Monthly Credit, per kW-month:

MCROpr = $7.09 * Ca * Slf * 92.5%

SERVICE PERIOD

Customers may sign up to join this program for the next calendar year at any time and also may elect to join the program for the current calendar year in January through May. Customers that choose the option to join for the current calendar year will have their Number of Interruptible Hours reduced to the average remaining hours for the class with the same annual hours and notice provisions. The annual hours will not be reduced if there are no other members in the class. Company reserves the right to eliminate certain classes and options on an annual basis based on participation.

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SERVICE PERIOD – cont'd

Customer shall be permitted to amend or to terminate the Interruptible Service Option Credit Agreement without penalty if the Company changes its tariff to eliminate those ISOC service options that have been elected by the customer.

Contracts for service under this schedule shall be for an initial two-year term, with automatic one-year renewal terms. Customers that join the program for the current calendar year will have an initial contract period of two calendar years plus the remainder of the current calendar year. Only the first current calendar year will be considered under the Trial Period Provisions of this tariff.

A customer must provide the Company written six months notice to cancel service under this schedule.

Trial Period Provision

Any time during the first year of service under this schedule a customer may opt to cancel its contract by returning all monthly credits paid by the Company up until the date of cancellation. No additional payment will be assessed. Economic buy-through and Economic buy-through penalty charges shall not be refunded to the customer. Capacity Interruption penalties shall be refunded to the customer.

EARLY TERMINATION PENALTY

Any customer who cancels service without complying with the Service Period requirements under this schedule shall be required to pay to the Company, as a penalty, an amount equal to the product of one hundred ten percent (110%) times the customer's Contract Interruptible Load for Planning Reserves times the customer's MCRPlan for each of the remaining months of the unexpired contract term. In addition, customers who select the within 10 Minutes Notice Option shall also be required to pay the Company, as a penalty, an amount equal to the product of one hundred ten percent (110%) times the customer's Contract Interruptible Load for Operating Reserves times the customer's MCROpr for each of the remaining months of the unexpired contract term.

In addition, the customer shall reimburse the Company for the direct cost incurred by the Company for equipment (including its installation cost, less salvage value) to measure the customer's Interruptible Demand and to interrupt the customer.

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OBLIGATION TO INTERRUPT

When the Company directs the customer to interrupt its available Interruptible Load for capacity and/or contingency interruptions, the customer must reduce its load to the level of customer's Contract Firm Demand, or the appropriate penalties will be enforced.

ECONOMIC INTERRUPTIONS

The Company reserves the right to call an Economic Interruption for one or more customers once per day when the Company believes, in its sole discretion, that calling an interruption will lower its overall system costs compared to what the overall system cost would be in the absence of the interruption. The duration of any Economic Interruption shall not be less than four hours, unless a customer has opted to waive the four-hour minimum. In addition, the Company may call a single interruption equal to the customer's remaining hours available for interruption, for any customer who has less than four hours of interruption available. Customers under the within ten-minute and 1-hour notice provisions will have at least 1-hour notice of an Economic Interruption.

BUY THROUGH – ECONOMIC INTERRUPTIONS

The Company will notify customers of an Economic Interruption via the contact methods identified on the Contact Information Sheet as part of the Interruptible Service Option Credit Agreement. Customers must notify the Company forty-five (45)-minutes prior to the start of an Economic Interruption if they elect to buy-through all or a portion of their available interruptible load by logging into the ISOC Web Site at the address provided on the Interruptible Service Option Credit Agreement and indicate their buy-through request for each hour of the Economic Interruption period. The ISOC Web Site shall advise customers of the Company's best estimate of the buy-through price for each hour of the Economic Interruption period. The buy-through price shall be the actual cost of buy-through energy incurred by the Company. The actual cost shall be calculated by taking the weighted average cost, as determined by the Company's Cost Calculator or its successor, plus three (3) mils per kWh, for the block of electricity used to serve the customer(s) who elected to buy-through.

(Continued on Sheet No. 90H)

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BUY THROUGH – ECONOMIC INTERRUPTIONS – Cont'd

For purposes of this calculation, the Company shall assume that the block of electricity used is the highest cost block of electricity consumed in each buy-through hour. Customers who elect to buy-through the Economic Interruption must continue to buy-through all hours of the interruption period unless the Company notifies customers of an updated buy-through price for any hour of the interruption that exceeds the original estimated buy-through price for the hour in question, whereupon any customer that elected initially to buy-through the Economic Interruption will have 15 minutes after being notified of the updated estimated price to advise the Company that such customer desires to be interrupted at the start of the next hour. Once a customer chooses to interrupt, the customer will be interrupted for the remainder of the interruption period as determined by the Company. The minimum duration of any Economic Interruption under this Paragraph shall be four hours from the time that the Company designated when it first called for the Economic Interruption.

If the Company chooses to extend an Economic Interruption from the original notification, all ISOC customers affected by Economic Interruption will be notified and given the opportunity to buy-through or interrupt for the duration of the Economic Interruption extension period. Economic Interruption extensions may be less than four (4) hours in duration.

Customers may provide advance election to buy-though up through a specified price. Such election shall be made no later than the last business day prior to the first day of the month to which the election will apply and shall be delivered to the customer's Xcel Energy Service Representative by electronic mail. Any customer with a standing buy-though order shall have the option, up to forty-five (45)-minutes before the start of an event to advise the Company that it desires to be interrupted. Further, in the event that the buy-though price exceeds the customer-specified price, the customer may nevertheless elect to buy-though the interruption by providing the Company with the required notice up to forty-five (45) minutes before the start of an event.

(Continued on Sheet No. 90I)

ADVICE LETTER NUMBER 1524 Second Amended

ISSUE DATE December 16, 2008

DECISION NUMBER

VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE January 1, 2009

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FAILURE TO INTERRUPT - ECONOMIC INTERRUPTIONS

In the event that any customer fails to interrupt during an Economic Interruption, the customer will be deemed by the Company to have failed to interrupt for all demand that the customer was obligated to interrupt but did not interrupt.

The failure-to-interrupt charge shall be equal to the highest incremental price for power during the Economic Interruption plus 3 mils, as determined by the Company after the fact, including market costs, unit start-up cost, spinning reserve costs and reserve penalty cost, if any. The charge will only apply to the portion of the load the customer fails to interrupt.

CAPACITY INTERRUPTIONS

The Company reserves the right to call a Capacity Interruption for one or more customers at any time when the Company believes, in its sole discretion, that generation or transmission capacity is not sufficiently available to serve its firm load obligations other than obligations to make intra-day energy sales. The duration of any Capacity Interruption shall not be less than four hours, unless a customer has opted to waive the four-hour minimum duration. In addition, a single interruption of less than four-hours is permitted if a customer has less than four hours of interruption available to use the remaining hours.

CONTINGENCY INTERRUPTION

The Company reserves the right to call a Contingency Interruption for one or more customers receiving service under the within ten-minute notice provision at any time when the Company believes, in its sole discretion, that interruption is necessary for the Company to be able to meet its disturbance control standard (DCS) criteria. The duration of any Contingency Interruption shall not be less than four hours, unless a customer has opted to waive the four-hour minimum duration. In addition, a single interruption of less than four-hours is permitted if a customer has less than four-hours of interruption available to use the remaining hours.

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NO MINIMUM DURATION OPTION

Any interruptible customer may waive the four (4) hour minimum duration for all of their Interruptible Load by notifying the Company in writing of such choice prior to January 1 of each year. The customer's choice shall be effective for twelve calendar months commencing January 1 following the Company's receipt of written notice of the waiver.

The Company retains sole discretion to determine the duration of the interruption that it requires from such customers that have waived the four (4) hour minimum duration.

FAILURE TO INTERRUPT – CAPACITY & CONTINGENCY INTERRUPTIONS

In the event a customer who is directed to interrupt fails to interrupt during a capacity or contingency interruption, the customer shall pay the Company fifty percent (50%) percent of the customer's expected annual credit for all demand that the customer was obligated to interrupt but did not interrupt. The penalty will apply only to the portion of the load that the customer fails to interrupt. After the customer fails to interrupt twice, the Company shall have the option to cancel the Interruptible Service Option Agreement. If the contract is cancelled, the customer shall not be eligible for service under this rate schedule for a minimum of one year, and the customer will not be liable for the Early Termination Penalty.

For determining compliance after capacity and contingency interruptions, the first and last fifteen-minute interval of each event shall not be considered. If a customer's violation for a capacity or contingency interruption is less than 60 minutes in duration not including the first and last control period intervals, then the customer's penalty shall be reduced by 75% if the violation is 15 minutes or shorter, shall be reduced by 50% if the violation is 16 to 30 minutes in duration and shall be reduced by 25% if the violation is 31 to 59 minutes. This provision does not apply to Economic Interruptions.

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If a within ten-minute notice option customer utilizing equipment where the Company physically controls the customer's load through the operation of a Company installed, operated and owned disconnect switch, violates a capacity or contingency interruption the customer shall not be penalized unless evidence of tampering or bypassing the direct load control of the company is in evidence. If tampering or bypassing the direct load control of the Company is evident, the Company may remove the customer from the within ten - minute notice option and place the customer on the one-hour notice option rate for a minimum one-year period. The customers' credits shall be adjusted accordingly. In addition, the customer shall pay 50% of the annual credit rate times the amount of load that the customer failed to remove as a penalty.

FAILURE TO INTERRUPT – CAPACITY & CONTINGENCY INTERRUPTIONS – Cont'd

If a within than ten-minute notice option customer utilizing equipment where the Company provides a signal to the customer and the customer's equipment is used to reduce load violates a capacity or contingency interruption, the customer shall pay 50% of the annual credit rate times the amount of load that the customer failed to remove as a penalty and in addition the Company may remove the customer from the within ten-minute notice option and place the customer on the one hour notice option rate for a minimum one-year period. The customer's credits shall be adjusted accordingly.

PHONE LINE REQUIREMENTS

All ISOC customers will be required to install a dedicated Company specified phone line to the meter location. The customer's phone line must be installed and working before the customer may receive service under this tariff. The Company may elect to obtain the phone line for within ten-minute notice customers with the cost charged to the customer.

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PHONE LINE REQUIREMENTS – cont'd

Customers shall be notified by email when their phone line used to communicate interruptions to the Company's Remote Terminal Unit is not working. Customers must repair the phone line within two (2) weeks of notification. If the customer does not repair the phone line within two (2) weeks of notification by the Company, within ten-minute notice ISOC option customer shall be moved to the one-hour notice option until the phone line is repaired and tested. The customer's credits shall be adjusted accordingly. In the event that the Company issues a capacity or contingency interruption during a time in which the customer's phone line is not working, all applicable penalties shall apply if the customer fails to comply with the interruption.

PHYSICAL CONTROL

For those customers who select the within ten-minute notice ISOC option there are two sub-options.

1. Customers may choose to utilize their own EMS automated intelligent equipment to reduce load down to the Contract Firm Demand level when requested by the Company. Customer will pay for the cost of a remote terminal unit (RTU) that will receive the interruption and restore signals via phone or cellular communication. The RTU shall be designed, purchased, installed and tested by the Company or Company contractor at the customer's expense. The customer must demonstrate that their automated EMS intelligent device/equipment will receive the Company's signal and automatically act upon that signal to remove load down to the Contract Firm Demand Level within a time period to be specified in the Interruptible Service Option Credit Agreement. A $1,000 non-refundable deposit is required to perform the engineering and design work required to determine the costs associated with purchasing and installing the RTU.

(Continued on Sheet No. 90M)

PUBLIC SERVICE COMPANY OF COLORADO

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ELECTRIC RATES

RATE

INTERRUPTIBLE SERVICE OPTION CREDIT

C

SCHEDULE ISOC

PHYSICAL CONTROL – cont'd

2. Customers may choose to utilize a Company owned and operated switch. The Company owned switch removes the Customer's entire load during a capacity or contingency interruption. The customer must pay for the cost of the company-owned switch and RTU that will receive the interruption and restore signals via phone or cellular communication, and lock the customer's load out during a capacity or contingency interruption. The remote terminal unit shall be designed, purchased, installed and tested by the Company at the customer's expense. A $1000 non-refundable deposit is required to perform the engineering and design work needed to determine the costs associated with providing the Company physical control over the customer's load. A minimum of 6 months is required to design, order, install and test the required equipment to give the Company control over the customer's load. During a capacity or contingency interruption, the Company shall lock out the customer's load to prevent the customer from terminating the interruption before release. Sub-Option 2 is not available to customers receiving secondary service from the Company.

All customers who select the within ten-minute notice option shall submit to equipment testing at least once per year at the Company's discretion and provided no other capacity or contingency events occurred in the past 12 months that could be used to verify the correct operation of the disconnect equipment and RTU. Equipment testing may last less than the four-hour duration and may not count toward the customer's Annual Interruptible Hours. Before joining the rate the customer must complete a verification test to prove their load will drop off in within ten-minutes notice and must also demonstrate that their load is physically locked out by the Company's remote terminal unit to prevent their interruptible load from restoring before restore signal is received.

LIMITATION OF LIABILITY

In addition to limitations of liability contained elsewhere in the Company's tariff, customers who elect to take service under the ISOC program shall agree to indemnify and save harmless the Company from all claims or losses of any sort due to death or injury to person or property resulting from interruption of electric service under the ISOC program or from the operation of the interruption signal and switching equipment.

ELECTRIC RATES

RATE

WINDSOURCE SERVICE

SCHEDULE WS

APPLICABILITY

Applicable as an option by contract to customers who take firm service. Not applicable to street lighting, area lighting, standby, or resale service.

DEFINITIONS

Contract Period. Windsource Service for residential customers and commercial customers on Rate Schedule C shall be for a minimum period of twelve consecutive months and then continuing month to month thereafter until terminated. Service for all other commercial and industrial customers shall be for a minimum period of three consecutive years and then continuing month to month thereafter until terminated. After the minimum period, service may be terminated on thirty days' notice. At the Company's discretion, discreet purchases of Windsource to satisfy event-specific participation shall be allowed.

Windsource Service. Customer's monthly energy for which the customer has contracted under this tariff. Customer may contract, in 100 kWh increments, up to customer's total firm load as used under the standard filed tariff rate.

Windsource Rate. The Windsource Rate is updated annually as part of the Company's Renewable Energy Standard Compliance filing and will take effect on January 1 of each year.

ELECTRIC RATES	RATE
WINDSOURCE SERVICE	
SCHEDULE WS	
MONTHLY WINDSOURCE SERVICE ADJUSTMENT	
Monthly Windsource Adjustment, per 100 kWh block	$2.1588 R
This Adjustment is in addition to the monthly energy charge on the customer's standard filed tariff rate.	

ELECTRIC RATES | RATE

NET METERING SERVICE

SCHEDULE NM

APPLICABILITY

Applicable as a service element under all rate schedules, including Schedule PV, to customers who own a Retail Renewable Distributed Generation Resource that operates in parallel with the Company's system, that is no larger than one hundred and twenty percent (120%) of the average annual consumption of electricity by the customer at that site, and that has a rated capacity that does not exceed the customer's service entrance capacity. Customers may exercise the option to not have Net Metering Service as part of their interconnection arrangements. Not applicable to resale service.

DEFINITIONS

Retail Renewable Distributed Generation. Is a renewable energy resource as defined in § 40-2-124(1)(a)(IV), C.R.S. that is located on the premises of an end-use electric consumer located within the Company's service territory and is interconnected on the end-use electric consumer's side of the Company's meter.

For the purposes of this definition, the non-residential end-use electric customer, prior to the installation of the renewable energy resource, shall not have its primary business being the generation of electricity for retail or wholesale sale from the same facility. In addition, at the time of the installation of the renewable energy resource, the non-residential end-use electric customer must use its existing facility for a legitimate commercial, industrial, governmental, or educational purpose other than the generation of electricity.

Retail Renewable Distributed Generation shall be sized to supply no more than one hundred twenty percent of the average annual consumption of electricity by the end-use electric consumer at that site.

The end-use electric consumer's site shall include all contiguous property owned or leased by the consumer, without regard to interruptions in contiguity caused by easements, public thoroughfares, transportation rights-of-way, or utility rights-of-way.

(Continued on Sheet No. 92A)

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Fifth Revised Sheet No. 92A

Fourth Revised Cancels Sheet No. 92A

ELECTRIC RATES	RATE
NET METERING SERVICE	
SCHEDULE NM	

Net Metering. The offsetting of the customer's retail electricity consumption by the electricity generated from Retail Renewable Distributed Generation. The customer's consumption will be determined by a single meter that can measure the flow of electric energy in both directions.

MONTHLY RATE

All electric power and energy delivered by the Company to the Customer hereunder shall be received and paid for by the Customer at the applicable rate schedule selected by the Customer, as such rate is on file and in effect from time to time with the Commission. The Company shall determine the customer's energy consumption under the rate through the use of Net Metering.

For all customer owned on-site PV Systems, and for customers with on-site PV systems not owned by customer, the owner of the on-site PV System receiving Service under Schedule PV whose generation facilities were installed after March 21, 2015 shall be responsible for the following Production Meter Charges, which cost will be deducted from the SO-REC payment: C C C C C C C

Rate Schedule:

Residential Service		
Schedule R	$ 1.55	
Schedule RD	6.05	
Small Commercial Service		
Schedule C	3.90	
Commercial & Industrial – Secondary Service		
Schedules SGL, SG and SPVTOU,	$ 14.55	C
Commercial & Industrial – Primary Service		
Schedule PG	205.85	

(Continued on Sheet No. 92B)

ADVICE LETTER NUMBER 1693

ISSUE DATE April 17, 2015

DECISION NUMBER

VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE May 18, 2015

ELECTRIC RATES

RATE

NET METERING SERVICE

SCHEDULE NM

CALCULATION OF BILLING FOR NET METERING SERVICE M

Net Metering shall be, for billing purposes, the net consumption as measured at the Company's service meter. However, in the event net metering is negative such that the Retail Renewable Distributed Generation Resource's production is greater than the Customer's consumption in any month, the Company will not credit Customer for such negative consumption. The negative consumption shall be considered as energy available to offset consumption in subsequent months. However, in the event that such negative consumption balance remains at the end of a calendar year, Company will pay Customer for such negative consumption balance at the rate that reflects the Company's average hourly incremental cost of electricity supply over the most recent calendar year. Payment shall be made within sixty (60) days of the end of each calendar year, or within sixty (60) days of when the customer terminates its retail service.

Customer may make a one-time election, in writing, to have the Company carry forward the Customer's negative consumption as a credit from month to month indefinitely until the customer terminates service, at which time no payment shall be made by the Company for any remaining negative consumption balance.

RULES AND REGULATIONS

Service supplied under this rate schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Commission and the following conditions: M

1. Customer will be responsible for installation and maintenance of the Retail Renewable Distributed Generation. Company will install, own, and maintain suitable metering and other equipment necessary for measuring the production from the Retail Renewable Distributed Generation as well as net of the electric energy supplied by Company and the energy produced by the Retail Renewable Distributed Generation. Company will work with the customer to determine the appropriate location of its meters and metering equipment for separate Retail Renewable Distributed Generation production meters.

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ELECTRIC RATES

RATE

NET METERING SERVICE

SCHEDULE NM

RULES AND REGULATIONS M

2. Customer shall notify Company of any service failure or damage to the Company's or the customer's equipment necessary for service hereunder. Repair and/or replacement of Company equipment shall be provided by Company as soon as practicable, subject to the Company's operating schedules, after notification by customer of service failure. Customer shall be responsible for repairing damage to customer's equipment.

3. Customers shall be responsible to ensure the Retail Renewable Distributed Generation Resource design and installation is in compliance with the Rules and Regulations, General Section, Customer's Installation and Company's Safety Interference Interconnection Guidelines for Cogenerators, Small Power Producers and Customer-owned Generators.

4. In the event that the customer's Retail Renewable Distributed Generation Resource is removed or is inoperable, customer shall notify Company of such fact and net metering service under this tariff shall no longer be applicable.

ELECTRIC RATES

RATE

PHOTOVOLTAIC SERVICE

SCHEDULE PV

APPLICABILITY

Applicable to residential, commercial and industrial customers whose electric service is connected to an on-site photovoltaic generation system ("PV System") operated in parallel with the Company's electric system. The PV System shall be a minimum of 500 watts, and shall not exceed the lesser of the service entrance or distribution system capacity of the customer. For PV Systems connected to a single-phase shared secondary, the aggregate generation capacity on the shared secondary, including the PV System, shall not exceed twenty kilowatts (20 kW). The annual kilowatt-hour production of the PV System shall not exceed one hundred twenty percent (120%) of the average annual kilowatt-hour consumption of the customer at the customer's site. Not applicable to resale service.

DEFINITIONS

On-Site Solar System or PV System. An On-Site Solar System or PV System is a solar generation system that is on a customer site and that is limited as described in the applicability section of this schedule. The PV System capacity rating shall be based on the Direct Current (DC) output of the PV System. In instances where the customer's proposed PV System rating is greater than the service entrance or distribution capacity and the customer desires to install such PV System thereby requiring an increase in such capacity, the customer shall provide Company a written request to increase the capacity. The Company shall determine whether or not such request can be granted and if granted, customer shall be responsible for all costs associated with increasing the service entrance and/or the distribution system capacity. All PV Systems shall be located entirely within the customer's Site. A Small PV System shall be a PV System of twenty-five kilowatts (25 kW) or smaller, a Medium PV System shall be over 25 kW and up to five hundred kilowatts (500 kW), and a Large PV System shall be over five hundred kilowatts (500 kW). The PV System will comply with all interconnection standards and safety provisions set forth in the Company's rules and regulations.

The PV System may be owned, operated and maintained by either the customer or another owner under conditions as set forth specifically in this rate schedule.

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(Continued on Sheet No. 93A)

ELECTRIC RATES | RATE

PHOTOVOLTAIC SERVICE

SCHEDULE PV

DEFINITIONS – Cont'd

Renewable Energy Credit(s) or "REC(s)". A contractual right to the full set of non-energy attributes of the On-Site Solar System, including any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, directly attributable to a specific amount of electric energy generated from an Eligible Energy Resource. One REC results from one megawatt-hour of electric energy (AC) generated from an Eligible Energy Resource, and one REC is the same as SO-REC for purposes of compliance.

Site. The customer's Site shall include all contiguous property owned or leased by the customer, without regard to interruptions in contiguity caused by easements, public thoroughfares, transportation rights-of-ways, or utility rights-of-way. N N N N N

Solar On-Site Renewable Energy Credit" or "SO-REC". A REC created by an On-Site Solar System. T T

Production Meter. The Production Meter is a meter that the Company uses to measure the electric power and energy produced by the customer's PV System and it shall be installed, owned, operated and maintained by Company. The customer shall provide Company the right to ingress and egress to read, operate, and maintain the Production Meter. N N N N N N N

Standard Rebate Offer. A standardized incentive program offered by the Company to its retail electric service customers for On-Site Solar Systems. C C C

MONTHLY RATE

All electric power and energy delivered by the Company to the customer hereunder shall be received and paid for by the customer under the applicable residential, commercial or industrial service schedule selected by the customer as such Rates, Rules and Regulations are on file and in effect from time to time with the Commission. At the customer's option, the Company shall net meter all electric power and energy produced by the PV System, as set forth in the Net Metering Service tariff (Schedule NM) as in effect from time to time with the Commission.

(Continued on 93B)

ELECTRIC RATES | RATE

PHOTOVOLTAIC SERVICE

SCHEDULE PV

STANDARD REBATE OFFER

The Standard Rebate Offer ("SRO") shall be available to customers who installed their On-Site Solar Systems on or after December 1, 2004 and who execute the Company's On-Site Solar System Agreement for a minimum term of twenty (20) years. Customers will receive a rebate set by the Commission for the installed On-Site Solar System up to one hundred kilowatts (100 kW) per Site. In order for the customer to receive the SRO rebate payment, the customer or the owner of the On-Site Solar System must enter into an agreement with the Company, for a minimum of twenty (20) years, that transfers the SO-RECs generated by the On-Site Solar System during the term of the agreement to the Company, provided however, that for On-Site Solar Systems of between one hundred (100) kilowatts and one megawatt, the term of the agreement may be different than twenty (20) years if mutually agreed to by the Company and the customer, and further provided that if the term is shorter than twenty (20) years, the rebate shall be pro-rated to reflect the shorter term. C

RENEWABLE ENERGY CREDIT PAYMENTS

For all customer-owned Small PV Systems approved before March 21, 2011, customers will receive an amount per watt alternating current (AC) as specified in the PV System Agreement for the Renewable Energy Credits (SO-RECs) anticipated to be produced by the Customer's On-Site Solar System. The Company will pay the customer, up front, for all SO-RECs that will be produced by the customer-owned On-Site Solar System for the term of the On-Site Solar System Agreement. The SO-REC production shall be determined by an analysis of the customer's On-Site Solar System using the PVWATTS System (the most recent version available) which is available for review on the following website:http://rredc.nrel.gov/solar/codes_algs/PVWATTS/version1/Colorado/. C C

For all customer owned Small PV Systems, approved after March 21, 2011 , the Company will pay the owner of the On-Site Solar System for the SO-RECs each month for a period of ten years. The Company will continue to receive the SO-RECS produced by such systems for a period of twenty years. The payment shall be made after the Company reads and records the monthly production of the PV System, as measured by the Company's meter installed on the PV System. The Owner of the C C C C C C C

ELECTRIC RATES | RATE

PHOTOVOLTAIC SERVICE

SCHEDULE PV

RENEWABLE ENERGY CREDIT PAYMENTS – Cont'd

On-Site Solar System shall pay the Company for the cost of installing the Production Meter, which cost will be deducted from the SO-REC payment. C

For customers with an On-Site Solar System that is not owned by the customer, the Company will pay the owner of the On-Site Solar System the SO-RECS each month after the Company reads and records monthly production of the PV system, as measured by the Company's meter installed on the PV System. The Owner of the On-Site Solar System shall pay the Company for the cost of installing the Production Meter, which cost will be deducted from the SO-REC payment. C

ELECTRIC RATES | RATE

PHOTOVOLTAIC SERVICE

SCHEDULE PV

RENEWABLE ENERGY CREDIT PAYMENTS Cont'd

For customers with customer-owned Large PV Systems, a customer must be a successful bidder in the Company's Request For Proposal (RFP) for On-Site Solar Systems and customers will receive an amount per kilowatt-hour alternating current (AC) at the amount specified in the SO-REC Purchase Contract as produced by the customer's PV System and as measured by the Company's Production Meter installed on the PV System. In order to receive the SO-REC payment, the customer must enter into a SO-REC Purchase Contract with the Company, with a minimum twenty-year term, that transfers the SO-RECs generated by the PV System during the term of the agreement to the Company. The Company will pay customer for the SO-RECs each month after the Company reads and records the monthly production of the PV System.

For customers with a Large PV System that is not owned by the customer, the owner of the On-Site Solar System must be a successful bidder in the Company's RFP for On-Site Solar Systems and will receive an amount per kilowatt-hour alternating current (AC) at the amount specified in the SO-REC Purchase Contract as measured by the Company's meter installed on the PV System. In order to receive the SO-REC payment, the owner must enter into a SO-REC Purchase Contract with the Company, with a minimum twenty-year term, that transfers the SO-RECs generated by the PV System during the term of the agreement to the Company. The Company will pay the owner for the SO-RECs each month after the Company reads and records the monthly production of the PV System. The owner of the On-Site Solar System shall pay the Company for the cost of installing the Production Meter, which cost will be deducted from the SO-REC payment.

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OWNERSHIP OF PV SYSTEMS

Customers may elect to own, operate and maintain their PV System or customer may contract with another party to own, operate and maintain their PV System. In either event the customer has the option to be billed on a net-metered basis by the Company under Net Metering Service, Schedule NM.

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(Continued on Sheet No. 93E)

ELECTRIC RATES

RATE

PHOTOVOLTAIC SERVICE

SCHEDULE PV

SPECIAL PROVISIONS FOR COMMERCIAL TENANTS

Commercial customers who are located on leased premises must obtain the approval of the Company and permission from the customer's landlord to install the On-Site Solar System. The commercial customer must demonstrate that it has the right to occupy the leased premises for the full twenty-year term of the SO-REC Purchase Contract. If the customer does not have a lease for twenty (20) years, or if the customer otherwise desires to have the option to relocate the On-Site Solar System to another location within twenty (20) years, the customer will be given the opportunity to relocate to another location, provided that the new location is within the service territory of the Company, the new location is reasonably acceptable to the Company, all payments for SO-RECs will be made on the basis of a Company-owned Production Meter, the cost of relocating or installing a new production meter is borne by the customer, and the On-Site Solar System is not out of operation for more than ninety (90) days during the relocation. The SO-REC Purchase Contract will be extended for the period of time that the On-Site Solar System is out of operation up to ninety (90) days. If the commercial customer does not provide SO-RECs to the Company for twenty (20) years, the customer will be required to repay to Company a pro-rata share of the rebate.

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(Continued on Sheet No. 93F)

ELECTRIC RATES

RATE

PHOTOVOLTAIC SERVICE

M

SCHEDULE PV

RULES AND REGULATIONS

Should there be any conflict between this Schedule PV tariff and the applicable service tariff, the provisions herein will control. Service supplied under this rate schedule is subject to the terms and conditions set forth in the agreement between the customer and Company and the Company's Rules and Regulations on file with the Commission and the following conditions:

1. Customer will install, own and maintain the PV System or contract with another party to install, own and maintain the PV System. Company will install, own and maintain suitable metering and other equipment necessary for measuring the net of the electric energy supplied by Company and the energy produced by the On-Site Solar System.

2. Customer shall notify Company of any service failure or damage to the Company's or the customer's equipment. Repair and/or replacement of Company equipment shall be provided by Company as soon as practicable, subject to the Company's operating schedules, after notification by customer of service failure. Customer shall be responsible for repairing damage to customer's equipment as soon as practicable.

3. Customer shall be responsible to ensure the PV System design and installation is in compliance with the Company's Interconnection Standards and safety provisions and the Company's Safety Interference Interconnection Guidelines for Cogenerators, Small Power Producers and Customer-owned Generators. Customers who do not comply with these standards will be subject to termination of service under this schedule and under the applicable service schedule until compliance is obtained.

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ELECTRIC RATES

RATE

SOLAR REWARDS COMMUNITY SERVICE

N

SCHEDULE SRCS

APPLICABILITY

Applicable as an option to residential, commercial and industrial customers who are Solar Rewards Community Subscribers (SRCS Subscribers) that receive an SRC Allocation of Photovoltaic Energy for a Company approved Solar Rewards Community Producer (SRCS Producer). Not applicable to street lighting, area lighting, or resale service. Customers receiving photovoltaic service under Schedule PV may also be SRCS Subscribers.

DEFINITIONS

Base Energy Rate with GRSA (BER)

With the exception of the first year of implementation, the Base Energy Rate with GRSA shall be the Base Energy Rate times 1 + GRSA in effect as of January 1st of each year. In the first year of implementation, the Base Energy Rate with GRSA shall be the Base Energy Rate times 1 + GRSA in effect as of July 1, 2012.

Electric Commodity Adjustment Component (ECA Component)

The ECA Component is the estimated annual average Electric Commodity Adjustment (ECA) rate or the annual weighted average ECA rate as applicable to each customer as filed annually on November 1 by the Company in its Annual ECA Projection.

Premise

A premise for billing purposes, including Solar Reward Community Service shares, is service to a single premise through a single meter, except in instances where the Company combines meters for billing purposes.

Service Period

The service period applicable to a SRCS Subscriber shall be the service period under the applicable rate schedule that the subscriber receives electric service from the Company.

(Continued on Sheet No. 94A)

ELECTRIC RATES

RATE

SOLAR REWARDS COMMUNIT SERVICE

N

SCHEDULE SRCS

DEFINITIONS – Cont'd

SRCS Allocation

An Allocation is the monthly allocation of Photovoltaic Energy that the SRC Producers determine for a SRCS Subscriber that the Company converts to kilowatt-hours for each billing month.

The kilowatt-hour SRCS Allocation is determined from the monthly meter measurement of the SRCS Producer's Photovoltaic Energy production as measured and recorded by the Company. The Company shall use the SRCS Allocation for each SRCS Subscriber to determine the monthly SRCS Credit.

The kilowatt-hour SRCS Allocations plus production from photovoltaic service under Rate Schedule PV cannot exceed one-hundred-twenty percent (120%) of a SRCS Subscriber's average monthly kilowatt-hour energy usage based on the Subscriber's previous twelve (12) consecutive month period.

Any SRCS Allocations, in combination with production from photovoltaic service under Rate Schedule PV, which exceeds one-hundred-twenty percent (120%) of a SRCS Subscriber's annual energy usage, shall not be included in the SRCS Credit. The Subscriber must be in the same county or qualified under criteria otherwise determined by the Company, to be deemed eligible subscribers. SRCS Allocations may be transferred between eligible subscribers with sixty (60) days notice and up to three transfers per calendar year. New SRCS Subscriptions resulting from SRCS Allocation transfers are subject to the same 120% rule.

In the event the production from SRCS Producer is reduced due to weather or equipment failure, or other cause, the resulting monthly SRCS Credit, which is determined from actual meter readings, will likewise be reduced.

SRCS Producer

A Company approved Solar Rewards Community Photovoltaic Energy Producer. The SRCS Producers shall provide the SRCS Allocations of Photovoltaic Energy for each SRCS Subscriber.

(Continued on Sheet No. 94B)

ELECTRIC RATES

RATE

SOLAR REWARDS COMMUNITY SERVICE

SCHEDULE SRCS

DEFINITIONS – Cont'd

Solar Rewards Community Service (SRCS) Credit

The kilowatt-hour credit to customers per kilowatt-hour produced from a customer's SRCS Allocations, calculated on a monthly basis

SRCS Subscriber

A customer of the Company who receives a Photovoltaic Energy subscription from a SRCS Producer.

Total Aggregate Fixed Retail Rate (TAFRR)

The total effective rate(s) for energy and demand charges under each applicable service rate schedule as well as all applicable Base Rate Adjustments, and Non-Base Rate Adjustments, excluding the Distribution, Generation and Transmission Standby Capacity Reservation Fees of Schedules SST, PST and TST, converted to a kilowatt-hour rate. A specific TAFRR is calculated for the following Schedules: R, RD, C, SG, STOU, SPVTOU, PG, PTOU, TG and TTOU. The TAFRR for Schedule SG will also apply to SGL and SST Schedules, Schedule PG will also apply to PST and SCS-7 Schedules, and Schedule TG will also apply to Schedule TST. Except for the ECA component of the rates, the TAFRR for 2012 shall be based on rates effective July 1, 2012 and for subsequent years shall be based on rates effective January 1st of the year. The ECA component of the TAFRR shall be the ECA component projected for each year, including the TAFRR for 2012. D D

Total Aggregate Variable Retail Rate (TAVRR)

A customer specific kilowatt-hour rate for Commercial and Industrial (C&I) customers, which is calculated by dividing the sum of Billed Amounts associated with (1) Demand Base Rates, (2) GRSA for Demand Base Rates; and the following Demand Based or Energy Based Riders:(3) PCCA, (4) DSMCA & (5) TCA of the customer's Annual Billed Amounts from the calendar year preceding the current service year (excluding the Distribution, Generation and Transmission Standby Capacity Reservation Fees of Schedules SST, PST and TST), divided by the customer's annual kilowatt-hour consumption during the same preceding calendar year;

(Continued on Sheet No. 94C)

ELECTRIC RATES

RATE

SOLAR REWARDS COMMUNITY SERVICE

N

SCHEDULE SRCS

DEFINITIONS – Cont'd

Total Aggregate Variable Retail Rate (TAVRR) - Cont'd
plus Energy Base Rate, GRSA for Energy Base Rate, and Energy Based Non-Base Rate Adjustments, excluding the ECA Component. The Energy Based Rate Base Rate Adjustment and GRSA for Energy Based Rate Base Rate Adjustments, or BER defined above, of the TAVRR for 2012 shall be based on rates effective July 1, 2012 and for subsequent years shall be based on rates effective January 1st of the year. The ECA component of TAVRR shall be the ECA Component projected for each year.

Transmission and Distribution Cost (T&D Component)
The T&D Component is an amount of T&D Costs that are a part of Base Rate Adjustments, expressed as a kilowatt-hour cost that shall be subtracted from either the TAFRR or TAVRR as part of the determination of the SRCS Credit. For the TAFRR, the T&D Component is a fixed amount differentiated for each Rate Schedule, which is subtracted from the TAFRR. For the TAVRR, it is a percentage of the TAVRR differentiated for each Rate Schedule, which is multiplied times the TAVRR and then subtracted from the TAVRR.

Transmission Cost Adjustment Component (TCA Component)
The TCA Component is the Transmission Cost Adjustment Rider, expressed as a kilowatt-hour cost that shall be subtracted from either the TAFRR or TAVRR as part of the determination of the SRCS Credit.
For the TAFRR, the TCA Component is a fixed amount differentiated by Schedule, which is subtracted from the TAFRR. For the TAVRR, it is a percentage amount differentiated for each Schedule, multiplied times the TAVRR and then subtracted from the TAVRR.

SRCS FIXED CREDIT RATE CALCULATION
The Company will calculate the SRCS Fixed Credit annually at the end of each calendar year, except for the first year of implementation, to be in effect on January 1st of the subsequent year. For the first year of implementation, the SRCS Fixed Credit was based on rates in effect as of July 1, 2012, except for the ECA Component, which is based on the projected average for 2012. The SRCS Fixed Credit is calculated as follows:

(Continued on Sheet No. 94D)

ELECTRIC RATES

RATE

SOLAR REWARDS COMMUNITY SERVICE

N

SCHEDULE SRCS

SRCS FIXED CREDIT RATE CALCULATION – Cont'd

SRC Fixed Credit = A – B – C

Where:

A = TAFRR
B = T&D Cost Component Amount
D = TCA Cost Component Amount

SRCS INDIVIDUAL C&I CUSTOMER VARIABLE CREDIT RATE CALCULATION

The Company will calculate the SCRS Individual C&I Customer Variable Credit for each year of the customer's service based on the customer's bills for the preceding calendar year. If the C&I customer does not have full preceding calendar year of monthly bills, the customer will receive the SRCS Fixed Credit based on the rate class of the customer as of January 1st, or if a new subscription, the customer's rate class as of the date of program start under this tariff. The SRCS Individual Customer Variable Credit is calculated as follows:

SRCS Individual Customer Variable Credit
= A – [(B + C) times A]

Where:

A = TAVRR
B = T&D Cost Component Percentage
C = TCA Cost Component Percentage

SRCS CREDIT BILLING

The Company will calculate and apply the SRCS Credit as part of the monthly bill for electric service to each SRC Subscriber. The SRCS Credit Rate shall be multiplied by the SRCS Allocation and applied in the first full billing month for each SRCS Subscriber following the date that the Company records the SRCS Allocation for the SRCS Subscriber as received by the Company from the SRC Producer based on the Company's meter reading of the Photovoltaic Energy from the SRCS Producer. In the event that a net credit balance remains on any monthly bill after applying an SRCS Credit, the Company shall apply such remaining credit towards the next monthly bill for service. Excess billing credits will be rolled over indefinitely until the customer terminates service.

The Company will not apply any SRCS Credit towards non-gratuitous charges, gas service charges as provided under Company's P.U.C. MO. 6 – Gas Tariff, or non-regulated service charges as may be assessed on a SRCS Subscriber's total bill.

(Continued on Sheet No. 94E)

ELECTRIC RATES

RATE

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SOLAR REWARDS COMMUNITY SERVICE

SCHEDULE SRCS

DEFINITIONS – Cont'd

SRC CREDIT BILLING – Cont'd

The Company will apply the SRCS Credit for billing. However the Company will not consider the applicable SRCS Credit in determining the Averaged Monthly Payment for SRCS Subscribers who participate in the Average Monthly Payment Plan for Residential and Small Commercial Customers. The Company will not consider the SRCS credit in determining a Customer's deposit requirement.

In instances where a SRCS Subscriber's SRCS Credit is applicable to an initial service bill, the Company will apply the SRCS Credit as set forth in this section. In instances where SRCS Subscriber's SRCS Credit is applicable through the date of a final service bill, the Company will apply the applicable credit on the final bill. In addition, for any remaining SRCS credit balance in the final bill or for any applicable SRCS Credit not credited due to the lag between the reading of the SRCS Production and posting the SRCS Credit on the final bill, no payment to the customer shall be required.

The Company will apply a SRCS Credit to past due bills or arrearages for electric service.

RULES AND REGULATIONS

Should there be any conflict between the provisions within this Schedule SRCS and the applicable service tariff, the provisions herein will control. Service supplied under this rate schedule is subject to the terms and conditions set forth in the agreement between the customer and Company and the Company's Rules and Regulations on file with the Commission and the following conditions:

1. The SRCS Producer will install, own and maintain the PV System. Company will install, own, operate and maintain suitable metering for measuring the production of the PV System. The SRCS Producer or their agent shall be responsible to provide, own, operate and maintain at the SRC Producer's cost any necessary electronic communications that are required by the Company to record the SRCS Producers Photovoltaic Energy production.

(Continued on Sheet No. 94F)

ELECTRIC RATES

RATE

SOLAR REWARDS COMMUNITY SERVICE

SCHEDULE SRC

RULES AND REGULATIONS – Cont'd

2. The SRCS Producer shall notify Company of any service failure or damage to the Company's or the SRCS Producer's equipment. Repair and/or replacement of Company equipment shall be provided by Company as soon as practicable, subject to the Company's operating schedules, after notification by SRCS Producer of any service failure. The SRCS Producer shall be responsible for repairing damage to the SRCS Producer's equipment as soon as practicable.

3. The SRCS Producer shall be responsible to ensure the PV System design and installation is in compliance with the Company's Interconnection Standards and safety provisions and the Company's Safety Interference Interconnection Guidelines for Cogenerators, Small Power Producers and Customer-owned Generators. SRC Producers who do not comply with these standards will be subject to termination of service as well as SRC Subscriber's Allocations under this schedule and under the applicable service schedule until compliance is obtained.

4. The Company will file no later than November 15th of each year for the Fixed SRCS Credits for each Rate Schedule and for the Components of the C&I Customer Specific Credits that are to be effective January 1st of the subsequent year.

RATE SCHEDULE FOR FIXED SRCS CREDIT for 2015 T

Rate Schedule	Fixed SCRS Credit	
R	$0.07708	I
RD	$0.07537	I
C	$0.07630	I
SG, SGL, SST	$0.07135	I
STOU	$0.07135	I
SPVTOU	$0.07135	I
PG, PST, SCS-7	$0.05965	I
PTOU	$0.05965	R
TG, TST	$0.05679	I
TTOU	$0.05679	I

(Continued on Sheet No. 94G)

ELECTRIC RATES

RATE

SOLAR REWARDS COMMUNITY SERVICE

SCHEDULE SRCS

COMPONENTS FOR CALCULATING C&I INDIVIDUAL SRCS CREDITS for 2015 T

Rate Schedule	(BER) Base Energy Rate with GRSA	
SG, SGL, SST, STOU, SPVTOU	$ 0.00608	I
PG, PST, SCS-7, PTOU	$ 0.00592	I
TG, TST, TTOU	$ 0.00580	I

	ECA Component	
SG, SGL, SST, STOU, SPVTOU	$ 0.03259	R
PG, PST, SCS7, PTOU	$ 0.03183	R
TG, TST, TTOU	$ 0.03110	R

	T&D Component Cost %	
SG, SGL, SST	23.91%	I
STOU	23.91%	I
SPVTOU	23.91%	I
PG, PST, SCS-7	20.60%	I
PTOU	20.60%	I
TG, TST	6.33%	I
TTOU	6.33%	I

	TCA Component Cost %	
SG, SGL, SST	1.17%	I
STOU	1.17%	I
SPVTOU	1.17%	I
PG, PST, SCS-7	1.11%	I
PTOU	1.11%	I
TG, TST	1.14%	I
TTOU	1.14%	I

ELECTRIC RATES

ELECTRIC AFFORDABILITY PROGRAM ("EAP") N

Availability

The Electric Affordability Program (Program) is available to residential customers who have been qualified for and receive assistance from the Low-Income Energy Assistance Program (LEAP) during the federal fiscal year (Program Year). Further, such customers must agree to be placed on the Company's Average Monthly Payment Plan (AMPP) and must also agree to a payment schedule as described below to be considered a Qualified Customer. Only customers receiving a financial benefit as set forth herein shall be considered a Qualified Customer.

Program Description and Bill Impact for Qualified Customers

The Program has two components: 1) Affordability and, 2) Arrearage Forgiveness. The Company will review a customer's billing and consumption information for the most recent twelve-month period, or estimate usage for Qualified Customers with no usage history, approved LEAP benefits and household income information as submitted to the Company to determine a Qualified Customer's financial benefit and payment schedule amount under the AMPP. A Qualified Customer's payment schedule shall include both payment of their current month's bill after inclusion of the affordability bill credit, and payment of a portion of the Qualified Customer's pre-Program arrears, if any.

Affordability Options

a) The Percentage of Income Payment Plan (PIPP) Affordability option consists of a bill credit determined as one-twelfth of the difference between the Company's estimate of the Qualified Customer's annual electric bill and three percent (3%) of the Qualified Customer's annual household income as provided by the Colorado Department of Human Services, Division of Low Income Energy Assistance to Company. This bill credit is a Program cost that will be included in the Tracker Account. Any LEAP benefit shall not be considered in the calculation of the PIPP affordability credit. Any LEAP benefit shall be applied to that portion of the Qualified Customer's full annual bill that exceeds the Qualified Customer's affordable percentage of income payment. Any LEAP benefit not applied to the Qualified Customer's current bill will be applied to a Qualified Customer's arrears. No portion of any LEAP benefit provided to a Qualified Customer may be applied to the account of a customer other than the Qualified Customer to whom the LEAP benefit was rendered.

(Continued on Sheet No. 99A)

ELECTRIC RATES

ELECTRIC AFFORDABILITY PROGRAM ("EAP") N

Program Description and Bill Impact for Qualified Customers – Cont'd

Affordability Options – Cont'd

b) The Step Bill Discount (SBD) Affordability option discounts the Qualified Customer's bill at standard residential rates at twenty percent (20%) or twenty-five percent (25%). The SBD Affordability component is available to Qualified Customers whose bills as a percentage of income are less than the three percent (3%) of income required by the PIPP Affordability option. The SBD option is offered to two groups of customers:

1) Customers with income at or below one-hundred percent (100%) of the Federal Poverty Level receive a bill credit based on a twenty five percent (25%) rate discount based on their most recent twelve-months of billed consumption, or estimated usage for Qualified Customers with no usage history.

2) Customers with income above one-hundred percent (100%) but at or below one-hundred and fifty percent (150%) of the Federal Poverty Level receive a bill credit based on a twenty percent (20%) rate discount based on the their most recent twelve-months of billed consumption, or estimate usage for Qualified Customers with no usage history.

LEAP Benefits may not be considered in the calculation of the SBD affordability credit. Any LEAP benefit not applied to a Qualified Customer's current bill will be applied to a Qualified Customer's arrears. This SBD bill credit is a Program cost that will be included in the Tracker Account.

c) Qualified Customers who report a monthly income of zero dollars ($0.00) shall pay ten dollars ($10.00) each month towards their current bill and must re-verify their income every four months to continue in the Program. In the event that a Qualified Customer fails to re-verify their income they shall be suspended from the Program until the earlier of the date that the Company receives a re-verification or the expiration of the Program Year. If a re-verification is not received before the expiration of the Program Year the Qualified Customer will be removed from the Program.

(Continued on Sheet No. 99B)

ELECTRIC RATES

ELECTRIC AFFORDABILITY PROGRAM ("EAP") N

Program Description and Bill Impact for Qualified Customers – Cont'd

Affordability Options – Cont'd

d) The minimum benefit under each of these options shall not be less than five dollars ($5.00) per month.

Arrearage Forgiveness Component

a) The PIPP Arrearage Forgiveness Component consists of a monthly credit that will be applied each month after receipt of the Qualified Customer's payment. Payments under the PIPP Arrearage Forgiveness Component shall not exceed one percent (1%) of the Qualified Customer's annual income. The credit will be designed to retire pre-Program arrears over a period of twelve (12) months for Qualified Customers with arrears of five hundred dollars ($500.00) or less and twenty-four (24) months for Qualified Customers with arrears of more than five hundred dollars ($500.00). This PIPP arrearage forgiveness credit is a Program cost that will be included in the Tracker Account.

b) The SBD Arrearage Forgiveness component consists of a one-time credit of up to two hundred dollars ($200.00) that will be applied to the Qualified Customer's arrears. SBD participants are not required to repay this SBD arrearage credit. This SBD arrearage forgiveness credit is a Program cost that will be included in the Tracker Account.

Conditions of Service

a) There is no specific Enrollment Period. Qualified Customers may submit an application to participate in the Program at any time.

b) Enrollment participation is limited to a first-come, first-served basis until the Company determines that the annual Hard Budget Cap is reached.

c) Qualified Customers approved to receive a PIPP or SBD benefit must agree to have their dwelling weatherized if contacted by a state-authorized weatherization agency. Failure to permit or complete weatherization may result in the denial of PIPP or SBD benefits for the following year, subject to the following exceptions:

(Continued on Sheet No. 99C)

ELECTRIC RATES

ELECTRIC AFFORDABILITY PROGRAM ("EAP") N

Conditions of Service – Cont'd

1) Households containing a member(s) whose mental or physical health could be jeopardized because of weatherization shall be exempt from this requirement. Such participants must provide a certificate of medical hardship, which shall be in writing, sent to the utility from the office of a licensed physician and show clearly the name of the participant or individual whose health is at issue; the Colorado medical identification number, phone number, name, and signature of the physician or health care practitioner acting under a physician's authority certifying the medical hardship.

2) A household whose landlord refuses to allow weatherization shall not have benefits denied.

3) A household shall not have benefits denied for failure to provide matching funds for weatherization.

d) Regardless of arrears balances, the Company agrees to maintain service and suspend collection activities under the Discontinuance of Service by Company section to Qualified Customers if they maintain their payment schedule hereunder.

e) With respect to payment default provisions, a single missed, partial or late payment within any Program Year shall not result in the automatic removal of a Qualified Customer from the Program. However, two or more missed, partial or late payments within any Program Year will result in the Company initiating its regular collection and Discontinuance of Service process.

f) Qualified Customers must maintain an active Company account for electric service in said customer's name at their permanent primary residence only to be eligible for the Program. In the event the Qualified Customer resides at a primary residence, wherein such Qualified Customer is not the customer of record, and conditioned upon the residence being qualified under LEAP, the Company will allow such a customer to be eligible for the Program.

(Continued on Sheet No. 99D)

ELECTRIC RATES

ELECTRIC AFFORDABILITY PROGRAM ("EAP")

Conditions of Service – Cont'd

g) Qualified Customers agree to notify the Company of any change of address. Such a change may result in revisions to the Qualified Customer's payment amounts and schedules or removal from the Program, as determined by Company. Additionally, Qualified Customers who do not continue to qualify under the provisions herein may be removed from the Program by the Company.

Customer Request for Removal from Program

In the event a Qualified Customer desires to be removed from the Program, the Qualified Customer must make such request to the Company in writing. Upon receipt of a written request from a Qualified Customer, the Company will remove the customer as of the date of the request. Once a customer is removed from the Program, such customer may not re-enter the Program for one year after the date of the removal request.

Company Program Funding

a) Program costs shall not exceed the annual Hard Budget Cap. However, if there is an over-recovered balance in the Tracker Account at the end of a year, the over-recovered balance may be rolled over to the subsequent year and can be used to supplement benefits in the subsequent year unless the Commission orders otherwise.

b) The Company shall include as a part of the Service and Facility Charge for all rate schedules, or as a part of the Monthly Rate for rate schedules without Service and Facility Charge, an amount as approved by the Commission to recover the costs associated with the Company's EAP. The Company shall revise the Service and Facility Charge or the monthly rate, for all rate schedules as applicable based on the costs incurred and revenue collected for the program. C C C C C C C

c) A permanent tracking mechanism (Tracker Account) will be established to provide for tracking the amounts recovered to fund the program as compared to the actual program expenditures. The Tracker Account balance (positive or negative) shall be provided to the Commission on an annual basis. The Company may petition the Commission to adjust its Service and Facilities Charges in order to adjust the Tracker Account balance as part of a Phase II rate case proceeding or by filing a verified application.

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
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ELECTRIC RATES

FRANCHISE FEE SURCHARGE

The monthly charge for electric service as determined from the Company's applicable electric rate schedules, including the General Rate Schedule Adjustments, and any other applicable adjustments, shall be increased to each customer receiving service within a municipality wherein the Company pays franchise fees, by the appropriate percentage as set forth in the franchise agreement between the Company and the municipality. T

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ELECTRIC RATES

OCCUPATION TAX SURCHARGE

The monthly charge for electric service as determined from the Company's applicable electric rate schedules, including General Rate Schedule Adjustments, and any other applicable adjustments, shall be increased to each customer receiving service within a municipality wherein the Company pays an occupation tax by an appropriate percentage calculated to recover the amount of the tax. T

In order to recover from all customers within the municipality the amount of said tax, the Company will calculate an electric occupation tax percentage surcharge in the following manner:

1. Estimated local electric revenues from within a municipality will be divided by the estimated total local revenue to arrive at an estimated electric percentage of total local revenue.

2. The estimated electric percentage of total revenue will be multiplied by the total amount of the occupation tax levied by the municipality to derive the amount of the tax to be recovered through electric sales. Any amount of the electric occupation tax from a prior period either over or under recovered will be added to or subtracted from the amount of tax to be recovered through current electric sales.

3. The amount of the tax to be recovered through electric sales will be divided by the estimated local electric revenue to derive an occupation tax percentage surcharge.

(Continued on Sheet No. 101A)

PUBLIC SERVICE COMPANY OF COLORADO

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ELECTRIC RATES

OCCUPATION TAX SURCHARGE

OCCUPATION TAX ELECTRIC SURCHARGE FORMULA

The occupation tax electric surcharge will be calculated according to the following formula:

$$ER/TR = x$$

$$x(TOT) = TOTe$$

$$TOTe/ER = \% \text{ Surcharge}$$

Where	ER	=	Estimated Electric Revenue From Sales Within the Municipality
	TR	=	Estimated Total Revenue From Sales Within the Municipality
	x	=	Electric Revenue as a Percent of Total Revenue
	TOT	=	Total Occupation Tax Levied by the Municipality
	TOTe	=	Total Occupation Tax to be Recovered Through Electric Sales
	% Surcharge	=	Occupation Tax Electric Percentage Surcharge

The percentage surcharge will be calculated and applied to all electric revenue within the municipality on an annualized basis. In the event that an occupation tax is expected to be in effect for a period less than a year, the electric percentage surcharge will be calculated and applied to all electric revenues within the municipality for the period the tax is expected to be in effect.

(Continued on Sheet No. 101B)

PUBLIC SERVICE COMPANY OF COLORADO

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ELECTRIC RATES

OCCUPATION TAX SURCHARGE

In the event a municipality ceases to assess an occupation tax, and does not replace such tax with a tax of like character or effect, the Company will pay the municipality any amounts it may have recovered in excess of the appropriate assessment, calculated on a prorated basis. If the Company has recovered less money than required to meet its tax obligation, it will continue to apply the percentage surcharge until the amount sufficient to pay the municipal assessment has been recovered. If, however, the municipality enacts a tax, license or fee to replace an occupation tax; such as a franchise fee; the Company will carry over any amounts which are over or under recovered at the time the old tax ceases and the new tax becomes effective, and will apply said over or under collections to the payment of the new assessment.

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
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Twenty-sixth Revised Sheet No. 103

Twenty-fifth Revised Cancels Sheet No. 103

ELECTRIC RATES

RATE

EARNINGS SHARING ADJUSTMENT

APPLICABILITY

All rate schedules for electric service are subject to an Earnings Sharing (ES) Adjustment. The ES Adjustment amount will be subject to annual changes to be effective beginning August 1 of each year. There shall be a true-up mechanism to the extent necessary to address any over/under recovery issues. The ES Adjustment for all applicable rate schedules is set forth on Sheet No. 103B, and will be included in the then current General Rate Schedule Adjustment for billing purposes. T

EARNINGS SHARING MECHANISM

The earnings sharing mechanism is used to apply prospective electric rate adjustments for earnings in the prior year over the Company's authorized return on equity (ROE) threshold of 10.00%. The earnings sharing mechanism for earnings in excess of the 10.00% ROE is a follows:

Earned Return on Equity	Sharing Percentages Customers	Sharing Percentages Company
> 10.0% - ≤ 10.2%	60%	40 %
> 10.2% - ≤ 10.5%	50%	50 %
> 10.5%	100%	0 %

Beginning with the 2015 calendar year through 2017, earnings sharing will be measured against a new authorized ROE threshold of 9.83%. The earnings sharing mechanism for earnings in excess of the 9.83% ROE is a follows: N N N N

Earned Return on Equity	Sharing Percentages Customers	Sharing Percentages Company
≤ 9.83%	0%	100 %
> 9.83% - ≤ 10.48%	50%	50 %
> 10.48%	100%	0 %

N N N N N

ADVICE LETTER NUMBER 1695 Amended

ISSUE DATE May 6, 2015

DECISION NUMBER C15-0292

VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE May 8, 2015

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Fourth Revised Sheet No. 103A
Third Revised Cancels Sheet No. 103A

ELECTRIC RATES | RATE

EARNINGS SHARING ADJUSTMENT

EARNINGS SHARING MECHANISM – Cont'd

As provided in the Settlement Agreement approved by the Commission in Decision No. C12-0494 in Proceeding No. 11AL-947E for 2012 through 2014 and in accordance with the Settlement Agreement approved by the Commission in Decision No. C15-0292 in Proceeding No. 14AL-0660E for 2015 through 2017, earnings shall be calculated based on the Company's actual as-booked expenses and weather normalized base rate revenues for the prior year, including revenues from the GRSA as adjusted to remove the effects of any ES and as further adjusted as described below. In the case of the earnings calculation for 2012 through 2014, other regulatory adjustments (including any revenues from the application of the Revenue Loss Adjustment tariff) that may have been in effect during the prior year. For 2014, earnings shall be based on the application of the methodologies and ratemaking principles set forth in Attachment D to the Settlement Agreement entered into in Proceeding No. 11AL-947E. For 2015-2017, earnings shall be based on the application of the methodologies and ratemaking principles set forth in Attachment E to the Settlement Agreement entered into in Proceeding No. 14AL-0660E. T

The ES Adjustment will be derived by dividing the amount of the ES Adjustment as derived above by projected weather-normalized revenues over the 12 months the ES Adjustment will be effective.

INFORMATION TO BE FILED WITH THE PUBLIC UTILITIES COMMISSION

Each annual revision to the ES Adjustment will be accomplished by filing an advice letter and will be accompanied by such supporting data and information as the Commission may require from time to time. The Company will file an earnings report on April 30 following each year to which earnings sharing applies, detailing the regulatory electric earnings and any calculated rate reduction to customers' rates.

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
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Sub. First Revised Sheet No. 103B

Original Cancels Sheet No. 103B

ELECTRIC RATES	RATE
EARNINGS SHARING ADJUSTMENT	
The ES adjustment for the period August 1, 2014 through July 31, 2015 shall be negative 3.35 percent. Said adjustment shall be applied as part of the GRSA and shall not apply to charges determined by Non-Base Rate Adjustments or Total Rate Adjustments.	M M M M M

ADVICE LETTER NUMBER 1695 Amended

ISSUE DATE May 6, 2015

DECISION NUMBER C15-0292

VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE May 8, 2015

ELECTRIC RATES

SIGNIFICANT REVENUE REDUCTION ADJUSTMENT N

APPLICABILITY

All rate schedules for electric service are subject to a Significant Revenue Reduction Adjustment ("SRRA") to compensate the Company partially for significant decreases in retail base revenues in 2012 and 2013. The SRRA will not be applied or billed as a separate adjustment clause. Instead, it will be incorporated as an adjustment to the General Rate Schedule Adjustment (as specified on Sheet No. 106) effective at the time the SRRA is applied. Any such adjustments to the GRSA will be implemented on January 1, 2013, or January 1, 2014, subject to the reconciliation described below.

DEFINITIONS

2011 Annual Retail Jurisdictional Weather-Normalized Revenues ("2011 ARWNR"). The 2011 ARWNR is $1,351,690,971. This amount is the Company's actual weather-normalized retail base revenues in 2011, including any weather-normalized positive or negative revenues generated from the application of the GRSA effective during 2011.

2012 Base Revenue Target ("2012 BRT"). The 2012 BRT is $1,480,603,861. This amount is the sum of:

- $1,351,690,971, which is the 2011 ARWNR, plus
- $48,666,669, which is two-thirds of the $73,000,000 base-rate increase implemented on May 1, 2012, plus
- $72,875,606, which is two-thirds of the $109,313,403 of costs transferred from the Purchased Capacity Cost Adjustment to base rates as of May 1, 2012, plus
- $7,370,616, which is two-thirds of the $11,055,923 of costs transferred from the Transmission Cost Adjustment to base rates as of May 1, 2012.

2012 Projected Annual Retail Jurisdictional Weather-Normalized Revenues ("2012 Projected ARWNR"). The 2012 Projected ARWNR is the projected weather-normalized base revenues during 2012, including any weather-normalized revenues resulting from the application of the GRSA effective during 2012.

ELECTRIC RATES

SIGNIFICANT REVENUE REDUCTION ADJUSTMENT N

DEFINITIONS – Cont'd

2013 Base Revenue Target ("2013 BRT"). The 2013 BRT is $1,561,060,297. This amount is the sum of:

- $1,351,690,971, which is the 2011 ARWNR, plus
- $73,000,000, which is 100% of the $73,000,000 base-rate increase implemented on May 1, 2012, plus
- $16,000,000, which is 100% of the base-rate increase to be implemented on January 1, 2013, plus
- $109,313,403, which is 100% of the costs transferred from the Purchased Capacity Cost Adjustment to base rates as of May 1, 2012, plus
- $11,055,923, which is 100% of the costs transferred from the Transmission Cost Adjustment to base rates as of May 1, 2012.

2013 Projected Annual Retail Jurisdictional Weather-Normalized Revenues ("2013 Projected ARWNR"). The 2013 Projected ARWNR is the projected weather-normalized base revenues during 2013, including any weather-normalized revenues resulting from the application of the GRSA effective during 2013.

2013 Significant Revenue Reduction Adjustment Amount ("2013 SRRAA"). The 2013 SRRAA is 50% of the 2012 BRT minus the 2012 Projected ARWNR. If the 2012 BRT minus the 2012 Projected ARWNR is negative or less than positive 2% of the 2012 BRT, then the 2013 SRRAA will be $0. The 2013 SRRAA will not exceed $27.9 million.

2014 Significant Revenue Reduction Adjustment Amount ("2014 SRRAA"). The 2014 SRRAA is 50% of the 2013 BRT minus the 2013 Projected ARWNR. If the 2013 BRT minus the 2013 Projected ARWNR is negative or less than positive 2% of the 2013 BRT, then the 2014 SRRAA will be $0. The 2014 SRRAA will not exceed $27.9 million.

ELECTRIC RATES

SIGNIFICANT REVENUE REDUCTION ADJUSTMENT N

INFORMATION TO BE FILED WITH THE PUBLIC UTILITIES COMMISSION

In October of 2012, the Company will estimate its 2012 Projected ARWNR, using nine months of actual weather-normalized base revenue and three months of forecasted weather-normalized base revenue. If the resulting 2013 SRRAA is greater than $0 based on the calculation described above, then the Company shall file an Advice Letter on or around November 1, 2012, to adjust the GRSA to include the 2013 SRRAA, effective January 1, 2013.

In October of 2013, the Company will estimate its 2013 Projected ARWNR, using nine months of actual weather-normalized base revenue and three months of forecasted weather-normalized base revenue. If the resulting 2014 SRRAA is greater than $0 based on the calculation described above, then the Company shall file an Advice Letter on or around November 1, 2013, to adjust the GRSA to include the 2014 SRRAA, effective January 1, 2014.

RECONCILIATION OF SIGNIFICANT REVENUE REDUCTION ADJUSTMENT

In February 2013 the Company will refresh its calculation of the 2013 SRRAA using 12 months of actual 2012 data to derive the 2012 ARWNR.

If the Company implemented a 2013 SRRAA on January 1, 2013, and the difference between the 2012 BRT and updated 2012 ARWNR is less than (positive) 2 percent of the 2012 BRT, then the Company will file to eliminate the 2013 SRRAA from the GRSA then effective. Specifically, the Company will file an Advice Letter on or before March 1, 2013, to eliminate the 2013 SRRAA component from the GRSA as of April 1, 2013. In this same filing the Company will request a further reduction in the GRSA to refund to customers from April through December of 2013 any forecasted SRRAA collections from January through March of 2013.

If the Company did not implement a 2013 SRRAA on January 1, 2013, and the difference between the 2012 BRT and updated 2012 ARWNR is greater than (positive) 2 percent of the 2012 BRT, then the Company will file to add the 2013 SRRAA component to the GRSA then effective. Specifically, the Company will file an Advice Letter on or before March 1, 2013, to add the 2013 SRRAA component to the GRSA as of April 1, 2013. The adjustment to the GRSA will be derived to recover the 2013 SRRAA from April through December of 2013.

ELECTRIC RATES

SIGNIFICANT REVENUE REDUCTION ADJUSTMENT N

RECONCILIATION OF SIGNIFICANT REVENUE REDUCTION ADJUSTMENT – Cont'd

In February 2014 the Company will refresh its calculation of the 2014 SRRAA using 12 months of actual 2013 data to derive the 2013 ARWNR.

If the Company implemented a 2014 SRRAA on January 1, 2014, and the difference between the 2013 BRT and updated 2013 ARWNR is less than (positive) 2 percent of the 2013 BRT, then the Company will file to eliminate the 2014 SRRAA from the GRSA then effective. Specifically, the Company will file an Advice Letter on or before March 1, 2014, to eliminate the 2014 SRRAA component from the GRSA as of April 1, 2014. In this same filing the Company will request a further reduction in the GRSA to refund to customers from April through December of 2014 any forecasted SRRAA collections from January through March of 2014.

If the Company did not implement a 2014 SRRAA on January 1, 2014, and the difference between the 2013 BRT and updated 2013 ARWNR is greater than (positive) 2 percent of the 2012 BRT, then the Company will file to add the 2014 SRRAA component to the GRSA then effective. Specifically, the Company will file an Advice Letter on or before March 1, 2014, to include the 2014 SRRAA component in the GRSA as of April 1, 2014. The adjustment to the GRSA will be derived to recover the 2014 SRRAA from April through December of 2013.

ELECTRIC RATES

QUALITY OF SERVICE PLAN (QSP) C

APPLICABILITY

All rate schedules except transmission rate schedules are subject to Quality of Service Plan (QSP) bill credit adjustments. Under the plan, the following performance thresholds are established: 1) Customer Complaints received by the Commission; 2) Telephone Response Time by the Company's call centers; and 3) Regional Electric Distribution System Reliability. The QSP also establishes electric service Continuity and Restoration thresholds to measure the level of electric service delivered to individual customers residing within Operating Regions with an Outage Management System (OMS). If the Company's performance falls below the established thresholds for the Performance Year, then the QSP specifies the consequences that follow from such performance, including additional reporting and payment of bill credits under certain circumstances.

DEFINITIONS

Performance Year - Performance Year is a calendar year.

Customer - For the purposes of calculating the Reliability Warning Threshold, SAIDI, SAIFI, and CAIDI, and for purposes of applying the Continuity and Restoration Thresholds, in Operating Regions with an Outage Management System (OMS) (OMS Operating Regions), a Customer shall be defined as an electric service meter for which an active billing account is established, such that each and every connected, active, electric meter shall constitute exactly one (1) Customer for purposes of reliability measurement and reporting. For all other Operating Regions (non-OMS Operating Regions), a Customer shall be defined as an active or inactive electric service meter. The Continuity and Restoration Thresholds shall only apply to Customers within Operating Regions with an OMS that has been operating for at least twelve months prior to the start of the Performance Year. Beginning with the 2007 Performance Year, the Continuity and Restoration Thresholds shall be applicable to Customers in the OMS Operating Regions that include Boulder, Denver Metro, Northern and Western regions.

For purposes of Customer Complaints and Telephone Response a Customer shall be defined as an electric and natural gas or an electric or natural gas customer that receives a bill from the Company.

Customer Complaints - For the purpose of this tariff, Customer Complaints are contacts to the CPUC External Affairs Section by Customers that are classified as either objection, not in compliance, or compliance.

(Continued on Sheet No. 105A)

ELECTRIC RATES

QUALITY OF SERVICE PLAN (QSP)

DEFINITIONS – Cont'd

Customer Average Interruption Duration Index – The Customer Average Interruption Duration Index (CAIDI) is the average time to restore electric service. The Annual CAIDI shall be calculated by dividing the total duration of all Customer sustained (greater than five minutes) interruptions by the total number of Customer sustained interruptions during the Performance Year.

System Average Interruption Duration Index - The System Average Interruption Duration Index (SAIDI) is the average interruption duration for all Customers served. The Annual SAIDI shall be calculated by dividing the total duration of all Customer sustained interruptions by the average number of Customers served during the Performance Year.

System Average Interruption Frequency Index - The System Average Interruption Frequency Index (SAIFI) is the average number of interruptions per Customer served. The Annual SAIFI shall be calculated by dividing the total number of Customer sustained interruptions by the average number of Customers served during the Performance Year.

Answer Time - Answer Time shall be measured from the instant the Customer selects the option from the mechanized menu to speak to a Customer Service Representative (CSR) to the time the call is responded to by a CSR.

TERM OF THE QSP

The QSP shall be in effect for Performance Years 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014 and 2015. T

BILL CREDIT ADJUSTMENT

In each Performance Year, the maximum total bill credit is $11 million allocated as follows:

- Customer Complaints	$ 1.0 million
- Telephone Response	$ 1.0 million
- Regional System Reliability	$ 7.064 million
- Electric Service Continuity	$ 1.0 million
- Electric Service Restoration	$ 1.0 million

(Continued on Sheet No. 105B)

ELECTRIC RATES

QUALITY OF SERVICE PLAN (QSP) C

BILL CREDIT ADJUSTMENT – Cont'd
In 2007, the Customer Complaint performance measure shall not be subject to a bill credit.

The maximum $7.064 million bill credit associated with Regional System Reliability shall be allocated to each of the Operating Regions. The bill credit amount at risk for each of the non-OMS Operating Regions shall be set equal to $7.50 times the number of Customers in that region as of December 31 of the Performance Year. The total of the bill credit amounts at risk for all of the non-OMS Operating Regions shall be subtracted from $7.064 million, and the balance shall be allocated as the bill credit amounts at risk for each of the OMS Operating Regions pro-rata based on the on the number of Customers in each region as of December 31 of the Performance Year.

BILL CREDIT DISBURSEMENT
Any bill credits shall be applied to electric Customer bills during the following July billing cycle of a given Performance Year. Any bill credit amounts not remitted by the end of the July billing cycle shall accrue interest beginning after the September billing cycle of the applicable year at a rate equal to the Company's customer deposit interest rate.

REPORTING REQUIREMENTS
By April 1 of each year, the Company shall file annual reports as described in the Partial Stipulation and Settlement Agreement, dated March 22, 2006, ("QSP Settlement") as modified by Decision No. C06-1303. The Staff of the Commission shall review and verify the findings in the Company's annual reports and submit a report to the Commission by May 1 of each year. The Company shall also file monthly and quarterly reports as specified in the QSP Settlement and as modified by Decision No. C06-1303.

PERFORMANCE MEASURES
Customer Complaints
The Customer Complaints measure shall assess the rate of Customer Complaints per 1,000 Customers on a Performance Year basis. The number of Customers shall be the number of December bills issued by the Company. The number of Customer Complaints is the number of complaints obtained from the Commission External Affairs Section's Consumer Complaint System, less agreed upon exclusions as described herein. The Customer Complaints threshold shall be 0.8 complaints per 1,000 Customers.

(Continued on Sheet No. 105C)

ELECTRIC RATES

QUALITY OF SERVICE PLAN (QSP) C

PERFORMANCE MEASURES – Cont'd

Performance Threshold – Bill Credit

If the Rate of Customer Complaints per 1,000 Customers exceeds 0.8, then a bill credit shall be paid as set forth in the Bill Credit Adjustment section herein.

Calculation

Rate of Customer Complaints per 1,000 Customers = Total Customer Complaints divided by the number of December bills times 1,000.

Exclusions

The total number of Customer Complaints shall be recorded with no exclusions, but the Company may request exclusion of certain circumstances or events. Such events include, but are not limited to, periods of emergency, catastrophe, natural disaster, catastrophic storm, civil unrest, or other events affecting large numbers of Customers. Such events should include only those extraordinary events that result in an unusually high number of complaints. Nuisance complaints, for example those generated by disgruntled employees or others aimed at increasing the complaint volume to the Commission may be considered for exclusion.

Telephone Response Time

On a Performance Year basis, this measure shall assess the response time to customer calls answered by the Company's call centers. The Company shall calculate the percent of calls answered within forty-five (45) seconds using an automatic call distributor (ACD). The benchmark is seventy percent (70%) of phone calls answered within forty-five (45) seconds.

Performance Threshold – Bill Credit

If the percentage of telephone calls answered within forty-five (45) seconds is less than seventy percent (70%), then a bill credit shall be paid as set forth in the Bill Credit Adjustment section herein.

(Continued on Sheet No. 105D)

ELECTRIC RATES

QUALITY OF SERVICE PLAN (QSP) C

PERFORMANCE MEASURES – Cont'd

Calculation

At the end of the Performance Year, the monthly Answer Time as measured by the Company's ACD shall be averaged over the twelve-month period to produce an annual average telephone response percent less than or equal to forty-five (45) seconds.

Exclusions

Telephone response time shall be recorded with no exclusions, but the Company may request exclusion of certain circumstances or events. Such events include, but are not limited to, periods of emergency, catastrophe, natural disaster, catastrophic storm, civil unrest, or other events affecting large numbers of Customers. Such events should include only those extraordinary events that result in an unusually heavy influx of telephone calls to the Company's call centers. Nuisance calls, for example those generated by disgruntled employees or others aimed at increasing the call volume to the Company's call centers may be considered for exclusion.

Regional Electric Distribution System Reliability

The Company shall strive to maintain the reliability of electric service in each Operating Region so that the annual SAIDI for Ordinary Distribution Interruptions (SAIDI-ODI) in each Performance Year does not exceed the established Reliability Warning Threshold (RWT) for that region. If SAIDI-ODI exceeds the Reliability Warning Threshold for an Operating Region for two consecutive years, each Customer within that region shall be entitled to receive a pro-rata share of the regional reliability bill credit.

Classification of Electric Service Interruptions

Interruptions shall be classified hierarchically by (1) duration, (2) origin, (3) Major Event Day, and (4) event circumstance criteria. The SAIDI, SAIFI, and CAIDI shall be calculated separately for each classification of interruptions and for each electric operating region. For annual calculations, the regional average annual customer count shall be the average of the twelve (12) month-end customer counts for the calendar year.

The primary measure of system average reliability performance shall be the SAIDI for Ordinary Distribution Interruptions (SAIDI-ODI).

(Continued on Sheet No. 105E)

ELECTRIC RATES

QUALITY OF SERVICE PLAN (QSP) C

PERFORMANCE MEASURES – Cont'd

Sustained Electric Service Interruptions

Sustained Electric Service Interruptions (SESI) shall include any interruption to a customer that exceeds five (5) minutes duration, of any cause or origin, except a temporary deenergization of electric service by the utility at the request of the Customer, or an agent of the Customer. Further, if a Customer's electric service entrance is not safe for reenergization, the electric service interruption for that customer shall effectively terminate when the utility notifies the customer that the electric service entrance must be repaired or replaced before electric service can be restored.

For each SESI, the number of Customers experiencing a sustained Customer Interruption (CI) shall be recorded, as shall the total of the Customer Minutes Interrupted (CMI). CMI values shall include the effects of stepped service restoration. SESI are divided into three (3) classes of interruptions based on event origin:

(1) Bulk Supply Interruptions (BULKI) shall include SESI that originate at an electric power generation facility, or on the electric power transmission system (including transmission substations and including the transmission portions of substations providing distribution service), or on the electric power facilities of other electric power utilities. BULKI shall also include those SESI in which more than half of the total time of electric service unavailability is due to a controlled load curtailment initiated by the utility to protect the bulk power supply system.

(2) Substation Interruptions (SUBI) shall include SESI that originate in the non-transmission portions within an electric distribution substation or the distribution-serving portions of a combined transmission and distribution-serving substation of the Company. SUBI specifically include interruptions that originate in a substation distribution power transformer (including its associated non-transmission system high-side protective equipment) or on the primary distribution voltage

(Continued on Sheet No. 105F)

ELECTRIC RATES

QUALITY OF SERVICE PLAN (QSP) C

PERFORMANCE MEASURES – Cont'd

Sustained Electric Service Interruptions – Cont'd

equipment (including bus work, insulators, and other conductor system; surge arresters and surge gaps; breakers, re-closers, fuses, circuit switchers, and other interrupters; switches and other isolators; instrument transformers; protective relaying, controls, reactive power equipment; voltage regulation equipment; and other ancillary equipment integral to the distribution service operation of the facility). SUBI shall not include conductor systems comprising the distribution feeder exit from the substation. Distribution Substation Interruptions shall also include all SESI (or restoration steps thereof) in which more than half of the total time of electric service unavailability is due to a controlled load curtailment initiated by the utility to protect electric distribution substation equipment.

(3) Distribution System Interruptions (DSI) are SESI that originate on the Company's primary or secondary voltage electric distribution system. The distribution system is the Company's electric facilities between the distribution substation fence and the active Customer meter. Generation, Transmission, and Substation facilities are not part of the Company's electric distribution system.

DSI are subdivided into two (2) categories by a Major Event criterion:

(1) Major Event Day Interruptions (MEDI) shall include Distribution System Interruptions that commence on a Major Event Day (MED) as defined herein.

(2) Common Distribution Interruptions (CDI) shall include DSI that commence on a date that is not a MED.

CDI are further subdivided into two (2) categories by event circumstances:

(Continued on Sheet No. 105G)

ELECTRIC RATES

QUALITY OF SERVICE PLAN (QSP) C

PERFORMANCE MEASURES – Cont'd

Sustained Electric Service Interruptions – Cont'd

(1) Extraordinary Distribution Interruptions (EDI) shall include CDI that meet any one of the specified criteria.

(2) Ordinary Distribution Interruptions (ODI) shall include all CDI that are not Extraordinary Distribution Interruptions.

EXTRAORDINARY DISTRIBUTION INTERRUPTION CRITERIA

Extraordinary Distribution Interruptions (EDI) shall include Common Distribution Interruptions that meet the criteria of any of the following eight categories.

(1) Planned Interruptions (EPLANI) shall include Common Distribution Interruptions that are planned by the Company, and that are less than twenty-four (24) hours in duration, and that the Company has given each Customer involved at least twenty-four (24) hours advance notice. Acceptable notice consists of at least one of the following: Written notification mailed to the address of record for the billing account associated with the metered service, provided such notification is mailed not less than four (4) business days, nor more than thirty (30) calendar days, in advance; telephonic contact, live or automated, including recorded messages left on answering systems, to the telephone number of record for the billing account associated with the metered service; written notice (such as a door tag) posted at the service location; or oral notification to any occupant present at the service location. Prior to a Planned Interruption that will affect only one customer, that customer may elect to waive the 24-hour requirement so that work may be performed earlier.

(2) Public Damage Interruptions (EPUBI) shall include Common Distribution Interruptions that are precipitated by a person, or persons not within the control of the Company.

(Continued on Sheet No. 105H)

ELECTRIC RATES

QUALITY OF SERVICE PLAN (QSP) C

EXTRAORDINARY DISTRIBUTION INTERRUPTION CIRCUMSTANCES – Cont'd

(3) Vandalism, War, or Terrorism Interruptions (EVANI) shall include Common Distribution Interruptions that are precipitated either directly by, or in response to, an act of vandalism, an act of war, or an act of terrorism. Vandalism, War, or Terrorism Interruptions shall also include Common Distribution Interruptions, or their restoration steps, in which more than half of the total time of electric service unavailability is due to an act of vandalism, an act of war, or an act of terrorism.

(4) Safety-related Interruptions (ESAFTI) shall include Common Distribution Interruptions that are initiated by the Company to protect either the public safety or the safety of electric service restoration personnel. Public Safety Interruptions shall also include Common Distribution Interruptions, or their restoration steps, in which more than half of the total time of electric service unavailability is due to an emergency situation that endangers the public safety or the safety of electric service restoration personnel. This category shall not pertain to an event precipitated by the Company, or by a person, or persons, within the control of the Company, or by the electric power facilities of the Company.

(5) Government-related Interruptions (EGOVI) shall include Common Distribution Interruptions that are initiated by the Company at the order of a law enforcement officer, a public safety officer, or an agency of government.

(Continued on Sheet No. 105I)

ELECTRIC RATES

QUALITY OF SERVICE PLAN (QSP) C

EXTRAORDINARY DISTRIBUTION INTERRUPTION CIRCUMSTANCES - Cont'd

Government-related Interruptions shall also include Common Distribution Interruptions, or their restoration steps in which more than half of the total time of electric service unavailability is due to an order of a law enforcement officer, a public safety officer, or an agency of government. This category shall not pertain to an event precipitated by the Company, or by a person, or persons, within the control of the Company, or by the electric power facilities of the Company.

(6) Emergency-related Interruptions (EMERGI) shall include Common Distribution Interruptions that are precipitated either directly by, or in response to, an emergency event proclaimed in a Major Disaster Declaration, an Emergency Declaration, a Fire Management Assistance Declaration issued by the United States Federal Emergency Management Agency (FEMA). Emergency-related Interruptions shall also include Common Distribution Interruptions, or their restoration steps, in which more than half of the total time of electric service unavailability is due to one of the these emergency events. This category shall not pertain to an event precipitated by the Company, or by a person, or persons, within the control of the Company, or by the electric power facilities of the Company.

(7) Localized Catastrophic Events (ECATI) shall include Common Distribution Interruptions that are precipitated either directly by, or in response to, a catastrophic event that necessitates the evacuation of ten or more homes or places of business. This category shall not pertain to winter storms, nor to events precipitated by the Company, or by a person, or persons within the control of the Company, or by the electric power facilities of the Company.

(Continued on Sheet No. 105J)

ELECTRIC RATES

QUALITY OF SERVICE PLAN (QSP) C

EXTRAORDINARY DISTRIBUTION INTERRUPTION CIRCUMSTANCES - Cont'd

(8) Special Interruptions (EPUCI) shall include Common Distribution Interruptions that are declared by the Public Utilities Commission of the State of Colorado, or by a designee of the Commission, to have been either precipitated or inordinately extended in duration by an extraordinary and unforeseeable event. (The Company shall bear the burden or providing suitable evidence of the occurrence, extraordinary features, and non-controllable impact, of such cases.)

DETERMINATION OF MAJOR EVENT DAYS (MED'S)

The Major Event Day Threshold (TMED) shall be determined annually for each Operating Region using historical Distribution System Interruption (DSI) data. Major Event Days shall be determined in accord with IEEE Standard 1366-2003 with the following clarifications and exceptions:

1. By mutual agreement, the Company and Staff may jointly revise any historical data determined to be inaccurate.

2. The Major Event Day Threshold for the calendar years 1998 through 2003 shall be calculated from the Distribution System Interruptions for the calendar years 1998 through 2002. The Major Event Day Threshold for each calendar year after 2003 shall be calculated from the Distribution System Interruptions for the preceding five calendar years.

CALCULATION OF RELIABILITY WARNING THRESHOLD (RWT)

The Reliability Warning Threshold (RWT) for the calendar year for each electric operating region shall be the natural antilogarithm (exponential function) of the sum of (1) the arithmetic average of the logarithms of the annual System Average Interruption Duration Index for Ordinary Distribution

(Continued on Sheet No. 105K)

ELECTRIC RATES

QUALITY OF SERVICE PLAN (QSP) C

CALCULATION OF RELIABILITY WARNING THRESHOLD (RWT)

Interruptions (SAIDI-ODI) for the Standard Reference Years for that electric operating region (Alpha) plus (2) the standard deviation of the natural logarithms of the annual SAIDI-ODI for the Standard Reference Years for that electric operating region (Beta).

$$RWT = e^{(Alpha+Beta)}$$

The Standard Reference Years shall be the preceding 25 calendar years, excluding calendar years prior to 1998.

By mutual agreement, the Company and Staff may jointly revise any historical data determined to be inaccurate. The Company and Staff shall jointly determine any adjustments to historical data required to accurately calculate the daily SAIDI-DSI and the annual SAIDI-ODI for each Operating Region for the Performance Years 1998 through 2005.

REGIONAL SYSTEM RELIABILITY - BILL CREDITS

Bill credits as set forth in the Bill Credit Adjustment section herein are payable to customers within an electric Operating Region if the annual SAIDI-ODI for the Operating Region exceeds the Region's RWT for two consecutive years.

ELECTRIC CONTINUITY THRESHOLD

In OMS Operating Regions, the Company shall endeavor, but does not guarantee, to provide a level of electric service to each of its customers such that customers experience no more than five (5) Sustained Electric Service Interruptions (SESI) in any Performance Year, excluding Major Event Day~~s~~ Interruptions (MEDI) and Public Damage Interruptions (EPUBI) as defined herein.

ELECTRIC CONTINUITY THRESHOLDS – BILL CREDIT

Subject to the bill credit cap set forth in the Bill Credit Adjustment section herein, the Company shall pay a single annual bill credit of $50.00 to each Customer experiencing interruptions in excess of the Electric Continuity Threshold. In the event the total bill credits determined for all Customers would exceed $1 million, $1 million shall be allocated on a pro rata basis to all customers entitled to a bill credit.

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PUBLIC SERVICE COMPANY OF COLORADO

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ELECTRIC RATES

QUALITY OF SERVICE PLAN (QSP) C

ELECTRIC RESTORATION THRESHOLD

In OMS Operating Regions, the Company shall endeavor, but does not guarantee, to restore power within 24 hours following a Sustained Electric Service Interruption (SESI), excluding Bulk Supply Interruptions (BULKI), Major Event Day~~s~~ Interruptions (MEDI), and Public Damage Interruptions (EPUBI) as defined herein.

ELECTRIC RESTORATION THRESHOLD – BILL CREDIT

All customers that experience Sustained Electric Service Interruptions of greater than 24 hours in duration shall be provided a bill credit of $50 for each occurrence. In the event the total bill credits determined for all customers would exceed $1 million, $1 million shall be allocated pro rata based on the number of interruptions in excess of the Restoration Threshold.

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ELECTRIC RATES

GENERAL RATE SCHEDULE ADJUSTMENT

The charge for electric service calculated under Company's electric base rate schedules shall be increased by the Rider amount as shown below. Said increase shall not apply to charges determined by Non-Base Rate Adjustments.

RIDER

General Rate Schedule Adjustment (GRSA)	14.19%	R
TOTAL:	14.19%	R

ELECTRIC RATES

DEMAND-SIDE MANAGEMENT COST ADJUSTMENT

APPLICABILITY

All rate schedules for electric service are subject to a Demand-Side Management Cost Adjustment ("DSMCA") designed to recover the costs of Commission-approved energy efficiency, load management, SmartGridCity Pricing Pilot Programs and Interruptible Service Option Credit (ISOC) programs. The DSMCA factors for all applicable rate schedules are as set forth on Sheet No. 107C. T T

DEFINITIONS

Balance in the DT (DTB). The DTB is the difference between DSMCA revenues collected and the actual costs incurred. The DTB shall include a credit on any over-recovered balance equal to the interest accrued monthly at the customer deposit rate.

Current Period Demand-Side Management Costs (CDSC). The CDSC are equal to the projected calendar year expenditures for the Company's DSM Portfolio after January 1, 2009. These costs, less whatever portion of such costs that are being recovered in base rates, shall be expensed and recovered over twelve months beginning January 1 of the year in which the costs are expected to be incurred.

DSM Portfolio. The DSM Portfolio shall consist of the energy-efficiency and peak demand reduction programs, including Saver's Switch but excluding the ISOC Program, approved by the Commission as a result of the Company's biennial filing made every two years on July 1 or on such other date as the Commission may approve.

DSM Tracker (DT). The DT is the spreadsheet tracker where all DSMCA-related expenditures and cost recovery will be recorded. The DSM Tracker will be updated monthly and filed annually with the Commission.

Disincentive Offset (DO). Beginning July 1, 2012, and through the 2014 DSM Plan, the Company shall be entitled to recover over twelve months a pre-tax disincentive offset of $5 million if DSM program performance meets or exceeds 100 percent of the Commission-approved electric energy savings goal in the previous plan year. The pre-tax disincentive offset is $3.2 million for performance relative to electric energy savings goals in the range from 80 percent to 99 percent. C C C C C C

Beginning with the 2015 DSM Plan, on July 1 of the year following the previous plan year, the Company shall be entitled to recovery over twelve months the pre-tax disincentive offset of $5 million if DSM program performance meets or exceeds 100 percent of the Commission-approved electric energy savings goal. C C C C C C

(Continued on Sheet 107A)

ELECTRIC RATES

DEMAND-SIDE MANAGEMENT COST ADJUSTMENT

Performance Incentive (PI). For the 2012 through 2014 DSM Plans the Company shall be entitled to recover through the DSMCA a performance financial incentive based on its DSM Portfolio measure performance during the previous year provided that it has achieved energy savings of at least 80% of the Commission-approved energy savings goal for that year. T

The percentage share of net economic benefits is linear beginning at 80 percent of goal such that for each 1 percent of goal attainment beyond 80 percent, earnings increase by an additional 0.2 percent of net economic benefits, up to a maximum of 15 percent at 150 percent of goal. D D DT

Beginning with the 2015 DSM Plan the Company shall be entitled to recover through the DSMCA on July 1 of the year following the previous plan year a performance incentive equal to 5% of net economic benefits for achievements at and above 100% of the Commission-approved energy savings goal for that year. No performance incentive shall accrue for savings below 100 percent of goal. C C C C C

Beginning with the 2012 DSM Plan, there will be a $30 million cap on the combination of the disincentive offset and performance incentive. C C

(Continued on Sheet 107B)

ELECTRIC RATES

DEMAND-SIDE MANAGEMENT COST ADJUSTMENT

Interruptible Service Option Credit Program Costs (ISOCC). The ISOCC consist of the projected credits to be paid to customers under the ISOC program for each calendar year beginning January 2009. Starting with the 2012 DSM Plan, ISOC marketing and operations and management costs are also included in ISOCC and recovered through a combination of base rates and the DSMCA rider. M M MN N N

Net Economic Benefits (NEB). The net economic benefits associated with the DSM Portfolio measures implemented in any year shall be equal to the sum of the net present values of the Company's avoided generation, transmission and distribution capacity costs, avoided energy costs, avoided emissions costs and non-energy benefits approved by the Commission, minus the costs incurred by the Company and the program participants to implement the same vintage of DSM Portfolio measures. M M M M M M M

Prior Period Demand-Side Management Costs (PDSC). Costs associated with the Company's DSM activities undertaken prior to January 1, 2009, including those costs that historically have been capitalized and amortized over an 8-year period as well as those costs that are expensed and recovered over 12 months. The PDSC shall continue to be recovered through the DSMCA until such time as 100 percent of the amortized costs and expenditures of programs implemented prior to 2009 have been recovered. M M M M M M M

Prior Period Interruptible Service Option Credit Program Costs (PISOCC). PISOCC consist of costs associated with the Company's ISOC program undertaken prior to January 1, 2009, and any over or under collection of ISOC costs paid out before or after January 1, 2009. These costs are recovered in equal increments over the 12-months commencing July 1 of the year following the year in which the credits were paid until such times as 100 percent of the expenditures of programs have been recovered. M M M M M M M

Demand Response Program Costs (DRPC)
The DRPC consist of the projected program costs paid for third party demand response for each calendar year beginning 2009.

Prior Period Demand Response Costs (PDRC)
PDRC consist of any over or under collection of costs associated with the third party demand response program. These costs are recovered in equal increments over the 12-months commencing July 1 of year following the year in which the credits were paid until such times as 100 percent of the expenditures of programs have been recovered. In addition PDRC shall include SmartGridCity program costs for the previous calendar year.

(Continued on Sheet No. 107C)

ELECTRIC RATES

DEMAND-SIDE MANAGEMENT COST ADJUSTMENT

Demand Response in Base Rates (DRBR) M
The DRBR is the revenues collected through Base Rates to recover the costs M
of energy efficiency, load management, and Interruptible Service Option M
Credit (ISOC) programs. M

DSMCA REVENUE REQUIREMENT M
The DSMCA Revenue Requirement ("DSMCARR") shall be as follows:

DSMCARR = PDSC+CDSC+DTB+ISOCC+PISOCC+PI+DO+DRPC+PDRC+PDRC-DRBR
M

CLASS COST ALLOCATIONS
The Company will assign class responsibilities for the DSMCARR by updating the demand cost allocation factor approved by the Commission in the most recent Phase II rate case by projected energy sales.
M

RATE DESIGN
Rates shall be designed by dividing the costs allocated to each class by the projected class billing determinants. Secondary General, Primary General, Transmission General, Special Contracts and Standby customers shall be billed the DSMCA on a demand basis; all other customers will be billed on an energy basis.
M

ANNUAL FILINGS
On April 1 of each year, the Company shall file for approval to revise the DSMCARR and resulting DSMCA to be effective July 1 of the same year. This filing adjusts the following components of the DSMCARR: the PDSC, the PISOCC, the DTB, the DO and the PI.

On July 1 of each year, the Company shall file for approval to revise the DSMCARR and resulting DSMCA to reflect the CDSC and ISOCC for the upcoming year. The revised DSMCA will be effective January 1.

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ELECTRIC RATES

DEMAND-SIDE MANAGEMENT COST ADJUSTMENT

RATE TABLE

Rate Schedule	Applicable Charge	Monthly Rider Rate	
Residential Service			
R	Energy Charge	$ 0.00122/kWh	R
RD	Demand Charge	0.13/kW-Mo	R
Small Commercial Service			
C	Energy Charge	0.00120/kWh	R
NMTR	Energy Charge	0.00120/kWh	R
Commercial & Industrial General Service			
SGL	Energy Charge	0.00500/kWh	R
SG, STOU, SPVTOU	Demand Charge	0.40/kW-Mo	R
PG, PTOU	Demand Charge	0.38/kW-Mo	R
TG, TTOU	Demand Charge	0.35/kW-Mo	R
Special Contract Service			
SCS-7	Production Demand Charge	0.38/kW-Mo	R
Standby Service			
SST	Gen & Trans Standby Capacity Reservation Fee	0.04/kW-Mo	R
	Usage Demand Charge	0.36/kW-Mo	R
PST	Gen & Trans Standby Capacity Reservation Fee	0.04/kW-Mo	R
	Usage Demand Charge	0.34/kW-Mo	R
TST	Gen & Trans Standby Capacity Reservation Fee	0.04/kW-Mo	R
	Usage Demand Charge	0.31/kW-Mo	R
Lighting Service			
RAL, CAL, PLL, MSL, ESL, SL, SSL, COL, SLU	Energy Charge	0.00061/kWh	R
MI, TSL	Energy Charge	0.00061/kWh	R

ELECTRIC RATES
PURCHASED CAPACITY COST ADJUSTMENT

APPLICABILITY

All rate schedules for electric service are subject to a Purchased Capacity Cost Adjustment to reflect the cost of capacity purchased to supply electric service. The Purchased Capacity Cost Adjustment amount will be subject to annual changes to be effective on January 1 of each year. The Purchased Capacity Cost Adjustment for all applicable rate schedules is as set forth on Sheet No. 108D. The Purchased Capacity Cost Adjustment shall be different for each of the customer classes and for customers subscribing for Standby Service.

DEFINITIONS

Purchased Capacity Cost - For the purpose of this tariff, the Purchased Capacity Cost is defined as the fixed cost components of purchase power contracts recorded in Account 555-01 Purchased Power Demand and Account 555-05 Purchased Power Demand Qualifying Facilities. D

Purchased Capacity Cost Adjustment - The Purchased Capacity Cost Adjustment is the Retail Projected Purchased Capacity Cost Amount, plus the Deferred Purchased Capacity Cost Amount, on a dollar per kilowatt basis for tariff schedules with demand rates and on a dollar per kilowatt-hour basis for tariff schedules without demand rates.

Retail Projected Purchased Capacity Cost – Retail Projected Purchased Capacity Cost is the retail portion of Purchased Capacity Cost forecasted for the calendar year. D

(Continued on Sheet No. 108A)

ELECTRIC RATES
PURCHASED CAPACITY COST ADJUSTMENT

DEFINITIONS - Cont'd

Deferred Purchased Capacity Cost - Deferred Purchased Capacity Cost is Actual Purchased Capacity Cost less Recovered Purchased Capacity Cost, and may be positive or negative.

Actual Purchased Capacity Cost - Actual Purchased Capacity Cost is the Purchased Capacity Cost amount recorded in Account 555-01 and 555-05. D

Recovered Purchased Capacity Cost – Recovered Purchased Capacity Cost is the Purchased Capacity Cost recovered by the Company's currently effective Purchased Capacity Cost Adjustment Rates.

RETAIL PROJECTED PURCHASED CAPACITY COST AMOUNT

1. The Retail Projected Purchased Capacity Cost Amount will be equal to the Retail Projected Purchased Capacity Cost projected for the calendar year of the Purchased Capacity Cost Adjustment.

2. A revised Retail Projected Purchased Capacity Cost Amount will be calculated and filed on November 1 of each year to take effect on the next January 1.

(Continued on Sheet No. 108B)

PUBLIC SERVICE COMPANY OF COLORADO

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ELECTRIC RATES
PURCHASED CAPACITY COST ADJUSTMENT

DEFERRED PURCHASED CAPACITY COST

1. The Deferred Purchased Capacity Cost Amount will be equal to the Deferred Purchased Capacity Cost as of September 30 of the previous year.

2. The Deferred Purchased Capacity Cost will be calculated monthly by subtracting Recovered Purchased Capacity Cost from Actual Purchased Capacity Cost. The resulting amount, whether negative or positive, will be accumulated in Account 191.

3. Revised Deferred Purchased Capacity Cost rates will be calculated and filed on November 1 of each year to take effect on the next January 1.

ACTUAL PURCHASED CAPACITY COST

The Actual Purchased Capacity Cost will be the Purchased Capacity Cost amount recorded in Account 555-01 and 555-05 for the month. D

RECOVERED PURCHASED CAPACITY COST

The Recovered Purchased Capacity Cost will be calculated monthly by applying the Purchased Capacity Cost Adjustment to the actual rate components for the month.

(Continued on Sheet 108C)

ELECTRIC RATES
PURCHASED CAPACITY COST ADJUSTMENT

PURCHASED CAPACITY COST ADJUSTMENT

The following formula is used to determine the Purchased Capacity Cost Adjustment for class i: T

Purchased Capacity Cost Adjustment = $(A_i \pm C_i)/X_i$ C

A_i = Class's share of Retail Projected Purchased Capacity Cost C C

C_i = Class's share of Deferred Purchased Capacity Cost C C

X_i = Class i Billing Determinant C

INFORMATION TO BE FILED WITH THE PUBLIC UTILITIES COMMISSION C

Each proposed revision in the Purchased Capacity Cost Adjustment will be accomplished by filing an advice letter on November 1 of each year to take effect on the next January 1 and will be accompanied by such supporting data and information as the Commission may require from time to time. T T

(Continued on Sheet 108D)

PUBLIC SERVICE COMPANY OF COLORADO

Sub. Twenty-sixth Revised Sheet No. 108D

P.O. Box 840
Denver, CO 80201-0840

Twenty-fifth Revised Cancels Sheet No. 108D

ELECTRIC RATES
PURCHASED CAPACITY COST ADJUSTMENT

RATE TABLE

Rate Schedule	Applicable Charge	Monthly Rider Rate	
Residential Service			
R, RTOU, RPTR, RCPP	Energy Charge	$0.00650/kWh	I
RD	Demand Charge	0.69/kW-Mo	I
Small Commercial Service			
C	Energy Charge	0.00642/kWh	I
NMTR	Energy Charge	0.00642/kWh	I
Commercial & Industrial General Service			
SGL	Energy Charge	0.02664/kWh	I
SG, STOU, SPVTOU	Demand Charge	2.13/kW-Mo	I
PG, PTOU	Demand Charge	1.98/kW-Mo	I
TG, TTOU	Demand Charge	1.84/kW-Mo	I
Special Contract Service			
SCS-7	Production Demand Charge	1.98/kW-Mo	I
Standby Service			
SST	Gen & Trans Standby Capacity Reservation Fee	0.26/kW-Mo	I
	Usage Demand Charge	1.87/kW-Mo	I
PST	Gen & Trans Standby Capacity Reservation Fee	0.24/kW-Mo	I
	Usage Demand Charge	1.74/kW-Mo	I
TST	Gen & Trans Standby Capacity Reservation Fee	0.22/kW-Mo	I
	Usage Demand Charge	1.62/kW-Mo	I
Lighting Service			
RAL, CAL, PLL, MSL, ESL, SL, SSL, COL, SLU	Energy Charge	0.00319/kWh	I
TSL, MI	Energy Charge	0.00319/kWh	I

PUBLIC SERVICE COMPANY OF COLORADO

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ELECTRIC RATES
TRANSMISSION COST ADJUSTMENT

APPLICABILITY

All rate schedules for electric service are subject to a Transmission Cost Adjustment ("TCA") rider to reflect the ongoing capital costs associated with transmission investment that are not being recovered through the Company's base rates. The TCA amount will be subject to annual changes to be effective on January 1 of each year. The TCA to be applied to each rate schedule is as set forth on Sheet No. 109B.

DEFINITIONS

Over/Under Recovery Amount – The Over/Under Recovery Amount is the balance, positive or negative, of TCA revenues received less the Transmission Cost intended to be recovered each year through the rider.

True-Up Amount – The True-Up Amount is equal to the difference, positive or negative, between the Transmission Cost, calculated based on the projected net transmission plant and transmission CWIP balances, and the Transmission Cost calculated based on the actual net transmission plant and transmission CWIP balances. T T

If any projects included in the year-end CWIP balance were placed in service sometime during the subsequent year when the TCA was effective, then the CWIP balance will be reduced accordingly. Specifically, the component of the year-end CWIP balance attributable to any such project will be reduced by the following: N N N N N N N

Year-End Project CWIP Balance X (Number of Months Project Was in Service During Subsequent Year / 13)

Transmission Cost – For the purpose of this tariff, the Transmission Cost is defined as (1) a return, equal to the Company's weighted average cost of capital, on the projected increase in the retail jurisdictional portion of the thirteen month average net transmission plant for the year in which the TCA will be in effect; (2) the plant-related ownership costs associated with such incremental transmission investment, including depreciation, accumulated deferred income taxes, income taxes and pre-funded AFUDC, and (3) a return, equal to the Company's weighted average cost of capital, on the projected year-end transmission construction work in progress ("CWIP") balance as of December 31 of the year immediately preceding the effective date of the TCA. T C C

(Continued on Sheet No. 109A)

ELECTRIC RATES
TRANSMISSION COST ADJUSTMENT

DEFINITIONS – Cont'd

If any projects included in the year-end CWIP balance are projected to be placed in service sometime during the subsequent year when the TCA will be effective, then the CWIP balance will be reduced accordingly. Specifically, the component of the year-end CWIP balance attributable to any such project will be reduced by the following: N N N N N N N

Year-End Project CWIP Balance X (Number of Months Project Will Be in Service During Subsequent Year / 13)

Transmission Cost Adjustment - The Transmission Cost Adjustment is equal to the Transmission Cost, plus, beginning with the second year of the rider, the True-Up Amount and, beginning with the third year of the rider, the Over/Under Recovery Amount, charged on a dollar per kilowatt basis for tariff schedules with demand rates and on a dollar per kilowatt-hour basis for tariff schedules without demand rates. M M M M M M

INFORMATION TO BE FILED WITH THE PUBLIC UTILITIES COMMISSION

Each proposed revision in the Transmission Cost Adjustment will be accomplished by filing an advice letter on November 1 of each year to take effect on the next January 1 and will be accompanied by supporting data and information as set forth in Ordering Paragraph No. 6 of Decision No. C07-1085.

TCA ADJUSTMENT WITH CHANGES IN BASE RATES

Whenever the Company implements changes in base rates as the result of a final order in an electric Phase I rate case, it shall simultaneously adjust the TCA to remove all costs that have been included in base rates.

INTEREST CALCULATION UNDER A TRUE UP

Over collections of rider revenues that are due to over projections of net plant and CWIP balances shall be assessed interest as part of the true-up mechanism in the TCA. To determine an over collection of rider revenues due to over projections of net plant and CWIP, the revenue requirements associated with the projected net plant in service and CWIP shall be compared to the revenue requirements associated with the actual net plant in service and CWIP for that same year. Interest is only assessed on the positive balance of rider revenues calculated on projected plant in service and CWIP compared to the calculated rider revenues based on actual plant in service and CWIP over the same time period. Interest shall be calculated at the after taxes weighted average cost of capital.

(Continued on Sheet No. 109B)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
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ELECTRIC RATES
TRANSMISSION COST ADJUSTMENT

RATE TABLE

Rate Schedule	Applicable Charge	Monthly Rider Rate	
Residential Service			
R, RTOU, RPTR, RCPP	Energy Charge	$0.00063 /kWh	R
RD	Demand Charge	$ 0.07 /kW-Mo	R
Small Commercial Service			
C	Energy Charge	$ 0.00062 /kWh	R
NMTR	Energy Charge	$ 0.00062 /kWh	R
Commercial & Industrial General Service			
SGL	Energy Charge	$ 0.00258 /kWh	R
SG, STOU, SPVTOU	Demand Charge	$ 0.21 /kW-Mo	R
PG, PTOU	Demand Charge	$ 0.20 /kW-Mo	R
TG, TTOU	Demand Charge	$ 0.18 /kW-Mo	R
Special Contract Service			
SCS-7	Production Demand Charge	$ 0.20 /kW-Mo	R
Standby Service			
SST	Gen & Trans Standby Capacity Reservation Fee	$ 0.02 /kW-Mo	R
	Usage Demand Charge	$ 0.19 /kW-Mo	R
PST	Gen & Trans Standby Capacity Reservation Fee	$ 0.02 /kW-Mo	R
	Usage Demand Charge	$ 0.18 /kW-Mo	R
TST	Gen & Trans Standby Capacity Reservation Fee	$ 0.02 /kW-Mo	R
	Usage Demand Charge	$ 0.16 /kW-Mo	R
Lighting Service			
RAL, CAL, PLL, MSL, ESL, SL, SSL, COL, SLU	Energy Charge	$ 0.00032/kWh	R
TSL, MI	Energy Charge	$ 0.00032/kWh	R

ELECTRIC SERVICE

FLEXIBLE PRICING POLICY N

The following rules and regulations set forth the Company's policy regarding the development of flexibly priced electric service in accordance with the provisions of §40-3-104.3, C.R.S., and the Rules of the Public Utilities Commission of the State of Colorado found at 4 CCR 723-10.

Applicability

This policy shall be applicable to any residential, commercial or industrial electric customer or potential customer of the Company to whom the Company offers a contract with flexible pricing. The Company shall retain complete discretion as to which customers or potential customers shall be offered flexible pricing.

Requirements for Flexible Pricing

In order for flexible pricing to be considered for a specific electric service customer or potential electric service customer, the following facts must first be demonstrated by the Company:

1. The price of any such service is not below the variable cost of providing that service. The variable cost of the Company will be based on the average of production costs of the Company and purchased energy costs for Company load for the most recent twelve months ending December 31, expressed in dollars per net megawatthour. The variable cost will be the quotient of the sum of purchased energy costs, fuel, fuel handling and the percentage of production operation and maintenance costs determined to be variable in the Company's most recent general rate proceeding divided by the sum of net generation of the Company's thermal units and energy purchased for Company load. If the discounted price is below the applicable tariff energy rate, the Company will maintain separate accounting records for those sales and will remove these sales and associated costs from the Energy Cost Adjustment clause calculation.

2. The customer, or potential customer has expressed its intention to decline or discontinue, or partially discontinue service, to provide its own service, or to pursue the purchase of alternate services from another provider.

3. The approval of the flexibly priced rate will not adversely affect the remaining customers of the Company. Accounting records will be maintained and available for the inspection of the Staff of the Commission and the Office of Consumer Counsel, indicating the disposition of all costs associated with each flexibly priced contract and the conformance of this policy to the requirements of §40-3-104.3(2)(a)C.R.S.

4. The approval of the flexibly priced rate is in the public interest.

PUBLIC SERVICE COMPANY OF COLORADO

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ELECTRIC SERVICE

FLEXIBLE PRICING POLICY

Regulatory Approval

Upon determination that the Company desires to offer a customer or potential customer a flexibly price contract, that the above requirements apply, and that the annual revenue to be derived from the proposed flexibly priced rate is not less that the variable cost as determined in accordance with the requirements herein, the Company shall file an application with the Public Utilities Commission of the State of Colorado for approval of such flexibly priced rate. Upon obtaining regulatory approval and execution of an electric service contract between customer and Company, the rate shall be placed into effect.

Confidential Requirement

The rates, terms and conditions of the flexibly priced contract shall be confidential to Company and customer. Breach of the confidentiality requirement by customer may result, at the option of the Company, in the immediate termination of the flexibly priced contract.

ELECTRIC RATES
ELECTRIC COMMODITY ADJUSTMENT

APPLICABILITY

All rate schedules for electric service are subject to an Electric Commodity Adjustment (ECA) to reflect the cost of energy utilized to supply electric service. The Electric Commodity Adjustment Factors for all applicable rate schedules are as set forth on Sheet No. 111H and will be applied to all kilowatt-hours sold by the Company with the exception of any buy-through kilowatt-hours (BT kWh) sold to participants in the Interruptible Service Option Credit (ISOC) program who buy through an Economic Interruption. The ECA Factors for lighting service bills and other non-metered service will be determined by applying the ECA Factor to the calculated monthly kilowatt-hour consumption. T

TIME-OF-USE ECA FACTORS APPLICABILITY

All kilowatt-hours used under any Rate Schedule for Commercial and Industrial Primary, Transmission or Special Contract Service customers shall be billed under the appropriate Time-of-Use ECA Factor. Customers that receive electric service under any Commercial and Industrial Secondary Service Rate Schedule that have measured demands of three hundred kilowatt (300 kW) or more for twelve (12) consecutive months may elect to be billed prospectively under the Secondary Time-of-Use ECA Factor. Subsequent to a customer's election to be billed under the Secondary Time-of-Use ECA Factor, customer must have a measured demand of three hundred kilowatts (300 kW) or more every month, except a customer may have one month within the previous twelve (12) months where the customer demand is less than three hundred kilowatts (300 kW). In the event that a second month occurs in any twelve month period where the customer's measured demand is less than three hundred kilowatts (300 kW), the Company shall bill the customer under the non-Time-of-Use Secondary ECA Factor.

The On-peak hours shall be 9:00 AM to 9:00 PM for all non-holiday weekdays. Holidays are defined as New Years Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Off-peak period shall be all other hours. The On-peak and Off-peak price differentials are based on the ratio of system marginal costs for a calendar year. The On-peak and Off-peak price ratio will be projected annually and will be filed with the Commission on the first business day of November, and shall remain in effect for the subsequent calendar year. The TOU ECA rates will be updated with the Quarterly ECA rates and will be determined by applying the fixed annual On-peak and Off-peak ratios to the quarterly ECA cost of service.

(Continued on Sheet No. 111A)

ELECTRIC RATES
ELECTRIC COMMODITY ADJUSTMENT

TIME-OF-USE NOTICE AND METERING REQUIREMENTS

Customers receiving service under the Time-of-Use ECA must have their usage metered by an Interval Data Recorder ("IDR") meter. If a requesting customer is not currently metered with an IDR meter the Company will install an IDR meter as soon as reasonably practicable and the customer will be eligible for the Time-of-Use rate beginning with the first billing cycle immediately subsequent to the installation of the IDR meter.

ELECTRIC COMMODITY ADJUSTMENT QUARTERLY FILING

The Company shall file each quarter, on not less than fifteen (15) days notice, an application with the ECA Factors on Sheet No. 111H to be T effective on the first day of the month of the next calendar quarter. The Company may also file for more frequent changes to the ECA factors, subject to Commission Approval.

ELECTRIC COMMODITY ADJUSTMENT

The ECA shall be calculated quarterly with the new ECA Factors to be effective on a prorated basis on the first day of the quarter. The ECA Factors shall be determined by dividing the Quarterly ECA Revenue Requirement by the projected kilowatt-hour sales to which the ECA is applicable for the next calendar quarter. The ECA Factors shall be differentiated by service delivery voltage to reflect line losses.

LOSS FACTOR

The ECA Factors take into account service delivery voltage to reflect line losses. Loss Factors are as follows:

Transmission	1.0000
Primary	1.0235
Secondary	1.0500

Primary and Secondary voltage losses may be updated by the Company from time to time.

(Continued on Sheet No. 111B)

ELECTRIC RATES
ELECTRIC COMMODITY ADJUSTMENT

QUARTERLY ECA REVENUE REQUIREMENT

The Quarterly ECA Revenue Requirement ("ECARR") shall be calculated using the following equation:

ECARR = (PSC + PNGS Balance * PJA) + DAB + Projected Net RESA Transfer + MEP Cost

Where:

1) PSC is the Projected System Fuel (F), Purchased Energy (P), and Purchased Wheeling (W) for the next quarter, with F, P, and W as defined below.
2) Projected Natural Gas Sales ("PNGS") Balance is the projected natural gas sales cost less the projected natural gas sales credit for the next calendar quarter. NGS Balance is defined below.
3) PJA is the projected retail jurisdictional allocation factor for the quarter.
4) DAB is the Deferred Account Balance.
5) The Projected Net RESA Transfer is the Projected amount of sums that will be transferred from the RESA to the ECA. The Projected Net RESA Transfer shall be calculated using the Net RESA Transfer from the prior calendar quarter. Net RESA Transfer is defined below.
6) MEP Cost is the cost of the Company's Medical Exemption Program (MEP) during the period of July 1 to September 30 each year, as defined below. C

ELECTRIC COMMODITY ADJUSTMENT

The Deferred Account Balance is the difference between the Actual Energy Costs incurred and the ECA revenues collected. Each quarterly filing shall include the Deferred Account Balance from the last day of the month prior to the ECA filing. For example, the February 28 Deferred Account Balance will be included in the ECA filing made in March for the second calendar quarter.

Actual Energy Costs shall be the total of:

(F+P+W+NGS Balance) * Actual Retail Jurisdictional Allocation factor + PVM + Actual Net RESA Transfer + MEP Cost + IE Costs

Where:

1) F equals the Cost of Fossil Fuel for Generation as recorded in Accounts 501 and 547 (excluding all Handling and Unit Train expenses and excluding fuel allocated to BT kWh).

(Continued on Sheet No. 111C)

ELECTRIC RATES
ELECTRIC COMMODITY ADJUSTMENT

ELECTRIC COMMODITY ADJUSTMENT – Cont'd

2) P equals the energy-related component of the costs of all Purchased and Interchange Power as recorded in Account 555 (excluding purchased energy expense allocated to BT kWh).

3) W equals the energy-related component of the costs of Wheeling associated with Purchased Power, as recorded in Account 565 (excluding wheeling energy expense allocated to BT kWh).

4) PVM is the actual Price Volatility Mitigation Costs of the following accounts for the applicable month: 1) Subsidiary Account for Financial Hedges and – FERC Account Numbers 501.17 (steam plants), 547.17 (combustion turbines) and 555.27 (tolling plants/purchased power); and 2) Subsidiary Account for Physical Hedges – FERC Account Numbers 501.15 (steam plants), 547.15 (combustion turbines) and 555.25 (tolling plants/purchased power). Actual PVM shall include only those premiums or settlement costs actually incurred by the Company in connection with its use of the following financial instruments: Fixed-for-float swaps, call options, costless collars, and New York Mercantile Exchange futures contracts in conjunction with market basis (between Colorado Interstate Gas Company, Northwest Pipeline Company, Henry Hub, or other monthly indices in the areas where the Company regularly procures its natural gas supplies).

5) Net RESA Transfer is the net of RESA Incremental Cost minus Avoided Costs of On site solar production.

a. RESA Incremental cost is the modeled incremental costs per MWH times the MWH production from non-on-site solar eligible energy resources that became commercially operational after July 2, 2006.

b. On Site Solar Avoided Cost is the modeled per MWH avoided cost of energy from on-site solar facilities times the MWH projection from the on-site solar facilities.

6) MEP Cost is the difference in revenue from Energy Charges that would have been billed to residential customers that opt for the MEP for the Summer Season (tiered rates) under Schedule R and the revenue from the Energy Charge billed or estimated to be billed under the Summer Season – Medical Exemption to be included in the Company's fourth quarter ECA filing each year. For the billing months of July through August the MEP Cost shall be based on actual billed amounts. The MEP Cost for September shall be estimated, using the average number of bills and use per bill in July and August. C C C C

7) IE costs are the costs of the Independent Evaluator retained as part of the Company's Electric Resource Plans.

(Continued on Sheet No. 111D)

ELECTRIC RATES
ELECTRIC COMMODITY ADJUSTMENT

ELECTRIC COMMODITY ADJUSTMENT – Cont'd

8) NGS Balance shall be the total cost for the sales of natural gas less the natural gas sales credit for all revenue received by the Company for the sale of natural gas to Southwest Generation for their Fountain Valley Facility.

The ECA revenue collected for the quarter will be adjusted for billing cycle lag.

Interest shall accrue monthly on the average monthly deferred balance (whether the balance is positive or negative). The monthly interest rate shall be at a rate equal to the average of the daily rates for Commercial Paper, Financial, 3-Month rates, published by the United States Federal Reserve H.15 report (http://www.federalreserve.gov/releases/h15/data.htm).

ADJUSTMENT FOR SHORT-TERM SALES MARGIN

Positive short-term sales margins from the calendar year shall be shared with retail customers through an adjustment to the ECA. Margin sharing shall be calculated separately for both the Generation Book margins and Proprietary Book margins. Proprietary Book margins shall be calculated from the Company's share of margins under the Joint Operating Agreement. Within each of these books, the retail jurisdictional Gross Margin shall be aggregated annually. If the aggregated Gross Margin from either book is negative, the negative margin shall not be passed on to retail customers.

If the annual retail jurisdictional aggregated Gross Margin in either book is positive, then such positive annual retail jurisdictional Gross Margin shall be shared annually with retail customers through the ECA as follows:

1) Generation Book: Gross Margin in excess of $678,027 for calendar T
year 2015 and subsequent years shall be shared ninety percent (90%) T
retail customers/ten percent (10%) Company.

2) Proprietary Book: Gross Margin in excess of $514,659 for calendar T
year 2015 and subsequent years shall be shared ten percent (10%) retail T
customers/ninety percent (90%) Company.

(Continued on Sheet No. 111E)

ELECTRIC RATES
ELECTRIC COMMODITY ADJUSTMENT

ADJUSTMENT FOR SHORT-TERM SALES MARGIN – Cont'd

The Company shall include in its quarterly filing for effect April 1 of each year a report setting forth the retail customer share of positive short-term sales margins from the prior calendar year. The total positive short-term sales margins will be divided by three (3), and the quotient shall be subtracted from each quarterly ECARR for the remainder of the calendar year.

ADJUSTMENT FOR SO_2 ALLOWANCE MARGINS

Margins earned from the sale of SO_2 allowances by the Company shall be shared with retail customers in accord with Commission orders. The Company shall include in its quarterly filing for effect April 1 of each year a report setting forth the retail customer share of the SO_2 allowance margins from the prior calendar year. The margins to be shared will be divided by three (3), and the quotient shall be subtracted from each quarterly ECARR for the remainder of the calendar year.

PUEBLO INCENTIVE PROPERTY TAX CREDIT

An adjustment shall be made to the Deferred Account Balance to include the flow-through to customers of the amount of any incentive property tax credit or payment received by the Company from the City of Pueblo or Pueblo County pursuant to agreements entered into by the Company with the City of Pueblo and Pueblo County in 2005, commencing with incentive property tax credits or payments attributable to property taxes payable for tax year 2012. As to each regular quarterly ECA application, the adjustment to the applicable Deferred Account Balance shall include all such incentive property tax credits and payments received by the Company during the quarterly period ending as of the last day of the calendar month immediately preceding the date of the ECA application.

ADJUSTMENT FOR TRUE-UP OF COSTS BETWEEN THE RESA AND ECA

An adjustment shall be made to the ECA Deferred Account Balance to collect the component of costs that were charged to the Renewable Energy Standard Adjustment ("RESA") that should have been charged to the ECA for the period 2010 – 2012. An adjustment to the ECA Deferred Account Balance shall commence beginning with the subsequent month after the Company receives Commission approval of said adjustment and shall be collected in the ECA Deferred Account Balance equally over a period of twelve months.

EQUIVALENT AVAILABILITY FACTOR PERFORMANCE MECHANISM

The Equivalent Availability Factor Performance Mechanism ("EAFPM") will apply only to the Company's performance in calendar years 2015, 2016 and 2017. An adjustment shall be made to the Deferred Account Balance to include the incentive or penalty attributable to the EAFPM for performance in 2015, 2016 and 2017. N N N N N N N

(Continued on Sheet No. 111F)

ELECTRIC RATES
ELECTRIC COMMODITY ADJUSTMENT

EQUIVALENT AVAILABILITY FACTOR PERFORMANCE MECHANISM - CONT'D N

The Company shall file on or before April 1, 2016, April 1, 2017, and April 1, 2018, a report detailing the results of the EAFPM for the previous calendar year and requesting through an Application Commission approval of an adjustment as applicable to the ECA Deferred Account Balance. Once a final Commission Decision has been issued on the Company's Application, the total amount of the approved incentive or penalty will be included in the subsequent quarterly filing. N N N N N N N

For calendar years 2015, 2016 and 2017, the Company shall calculate the Current Year Weighted Average EAF for the Eligible Units. N N

If the Current Year Weighted Average EAF for calendar year 2015 is at or above 86.19%, then the Company will earn a before-tax incentive of $3 million. If the Current Year Weighted Average EAF for calendar year 2015 is at or below 83.79%, then the Company will be assessed a before-tax penalty of $3 million. If the Current Year Weighted Average EAF for calendar year 2015 falls between 83.79% and 86.19%, then the Company will neither earn an incentive nor be assessed a penalty. N N N N N N N

If the Current Year Weighted Average EAF for calendar year 2016 or calendar year 2017 is at or above 86.57%, then the Company will earn a before-tax incentive of $3 million. If the Current Year Weighted Average EAF for calendar year 2016 is at or below 84.49%, then the Company will be assessed a before-tax penalty of $3 million. If the Current Year Weighted Average EAF for calendar year 2016 falls between 84.49% and 86.57%, then the Company will neither earn an incentive nor be assessed a penalty. N N N N N N N

The Company shall exclude the following circumstances from the Current Year EAF calculation: N N

1.) Outage events that are classified as Outside Management Control in the Generating Availability Data System ("GADS"). N N
2.) All outage events that are specifically attributable to an order from a state or federal regulatory agency or an adopted state or federal law. N N N

(Continued on Sheet No. 111G)

ELECTRIC RATES
ELECTRIC COMMODITY ADJUSTMENT

EQUIVALENT AVAILABILITY FACTOR PERFORMANCE MECHANISM - CONT'D N

For purposes of this Equivalent Availability Factor Incentive Mechanism section, the following definitions will apply: N N

Eligible Units for 2015. Cherokee 4, Comanche 1-3, Hayden 1-2, Pawnee, Fort St. Vrain 1-4 and Rocky Mountain Energy Center 1-3. N N

Eligible Units for 2016 and 2017. Cherokee 4-7, Comanche 1-3, Hayden 1-2, Pawnee, Fort St. Vrain 1-4 and Rocky Mountain Energy Center 1-3. N N

Equivalent Availability Factor ("EAF"). The total number of available hours for the specified time period minus the equivalent derated hours, both planned, unplanned and seasonal, and then divided by the number of hours in the same period. The result is then multiplied by 100 percent. The EAF shall be calculated consistent with the North American Electric Reliability Corporation requirements as reported in GADS. N N N N N N N

Current Year Weighted Average EAF. The average of the EAFs of the Eligible Units in the current year, weighted by the Net Maximum Capacity of the Eligible Units. N N N

(Continued on Sheet No. 111H)

ELECTRIC RATES
ELECTRIC COMMODITY ADJUSTMENT

ECA FACTORS FOR THE THIRD QUARTER OF 2015 T

ECA Factors for Billing Purposes

Residential, applicable to all kilowatt-hours used under any Rate Schedule for Residential Service	$0.02781/kWh	R
Small Commercial and Non-Metered, applicable to all kilowatt-hours used under any Rate Schedules for Small Commercial Service and Non-Metered Service	$0.02781/kWh	R
Commercial and Industrial Service at Secondary Voltage applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service	$0.02781/kWh	R
Optional Time-of-Use Off-Peak	$0.02307/kWh	R
On-Peak to Off-Peak Ratio	1.48	
Optional Time-of-Use On-Peak	$0.03415/kWh	R
Commercial and Industrial Service at Primary Voltage, applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Primary or Special Contract Service		
Mandatory Time-of-Use Off-Peak	$0.02290/kWh	R
On-Peak to Off-Peak Ratio	1.48	
Mandatory Time-of-Use On-Peak	$0.03390/kWh	R
Commercial and Industrial Service at Transmission Voltage, applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Transmission Service		
Mandatory Time-of-Use Off-Peak	$0.02258/kWh	R
On-Peak to Off-Peak Ratio	1.48	
Mandatory Time-of-Use On-Peak	$0.03341/kWh	R
Lighting, applicable to all kilowatt-hours used under any Rate Schedule for Commercial Lighting or Public Street Lighting Service	$0.02781/kWh	R

ELECTRIC RATES
CLEAN AIR-CLEAN JOBS ACT RIDER

APPLICABILITY

All rate schedules for electric service are subject to a Clean Air-Clean Jobs Act Rider (CACJA Rider) designed to recover both the capital and operations and maintenance costs associated with Eligible Clean Air-Clean Jobs Act Projects in accordance with the Settlement Agreement approved by the Commission in Decision No. C15-0292 in Proceeding No. 14AL-0660E. T

The CACJA Rider for all applicable rate schedules is as set forth on Sheet No. 112E. The CACJA Rider shall be calculated for each service schedule and for customers subscribing for Standby Service.

DEFINITIONS

Clean Air-Clean Jobs Act (CACJA)
House Bill HB10-1365 required Public Service to work with the Colorado Department of Public Health and Environment to submit a plan to the Public Utilities Commission to reduce nitrogen oxide emissions at Front Range coal plants by 70 to 80 percent by December 31, 2017. The plan, which was approved by the Commission in 2010, includes the retirement of five aging coal plants, their replacement with a new natural gas combined cycle plant, the addition of pollution control equipment at three other coal plants, and the conversion of one coal plant to a natural gas fuel source.

Eligible CACJA Projects
The approved projects included in this CACJA Rider are as follows:

1. Cherokee 5, 6, and 7 -- a natural gas combined cycle (CC) plant, including interconnection equipment.
2. Pawnee selective catalytic reduction and particulate scrubber.
3. Hayden 1 selective catalytic reduction.
4. Hayden 2 selective catalytic reduction.

Eligibility Window: To be eligible to be included in the Rider a cost must be incurred and associated with an investment that went into service between August 1, 2014 and December 31, 2017.

CACJA Revenue Requirement
The forecasted or actual costs associated with Eligible CACJA Projects, including the following:

1. Variable non-fuel Operation and Maintenance (O&M) expenses, including chemical and water expenses. The 2015 CACJA Base Costs will include the variable non-fuel O&M for the existing Cherokee 3 coal unit. After that unit is retired at the end of 2015, subsequent CACJA rider calculations will reflect the variable O&M savings from Cherokee 3's retirement.

(Continued on Sheet No. 112A)

ELECTRIC RATES
CLEAN AIR-CLEAN JOBS ACT RIDER N

DEFINITIONS – Cont'd

CACJA Revenue Requirement – Cont'd

2. Depreciation expense, which will be calculated monthly.
3. State and federal current and deferred income tax expense. This income tax expense shall recognize the impacts of depreciation expense and any other tax deductions including the Domestic production Activities Tax Deduction – Section 199.
4. Return on net plant for projects that have been placed into service, including the accumulated allowance for funds used during construction (AFUDC) for capital expenditures incurred before January 1, 2015.
5. Return on construction work in progress (CWIP) for capital expenditures incurred on or after January 1, 2015.

CACJA Forecasted Revenue Requirements (FRR)
Forecast of the CACJA Revenue Requirement for the subsequent calendar year, based on the best available estimates of capital expenditures, O&M expenses, taxes, and the cost of capital.

CACJA Actual Revenue Requirements (ARR)
The actual CACJA Revenue Requirement for the previous calendar year.

CACJA Rider Revenues (RR)
The actual amount collected from customers in a given year through the CACJA Rider.

Allowance for Funds Used During Construction (AFUDC)
An account that tracks the accumulating costs to the Company to fund large construction projects. The account includes the financing cost of the capital invested in the construction project. These costs are tracked until the project is placed into service, at which point the accumulated AFUDC is included as part of the gross plant placed in service.

Construction Work In Progress (CWIP)
The capital expenditures the Company incurs for a project prior to its in-service date.

Return on CWIP
The Return on CWIP will be the Company's weighted average cost of capital (WACC) times the average monthly CWIP balance for the relevant period.

(Continued on Sheet No. 112B)

ELECTRIC RATES
CLEAN AIR-CLEAN JOBS ACT RIDER

N

DEFINITIONS – Cont'd

Weighted Average Cost of Capital (WACC)
The costs of debt and common equity weighted by the relative proportions of each in the Company's balance sheet. For the purpose of developing the FRR, a forecast of the debt cost and capital structure for the following calendar year will be used. For the purpose of developing both the FRR and ARR, the return on equity shall be the latest return on equity approved by the Commission for the Company's electric department.

CACJA Rider True-up
The over-recovery or under-recovery of CACJA costs from two years previous. In 2015 and 2016 the CACJA Rider True-up value shall be $0. The CACJA Rider True-up consists of three components. The first is an adjustment that reconciles the difference between the forecasted revenue requirements (FRR) and the prudently incurred actual revenue requirements (ARR) from two years prior that are demonstrably tied to specific CACJA projects for which the Company has a CPCN. The second component accounts for the difference between the revenues the rider was designed to recover from customers and the actual dollars collected. The third component is an adjustment for interest expenses on the monthly over- or under-recovery from two years prior. For each month the interest component shall be the after-tax WACC applied to the monthly over- or under-collection from the mid-point of the month to the date on which the Company will begin crediting or collecting the over- or under-collection through the CACJA Rider True-up.

CLEAN AIR-CLEAN JOBS ACT RIDER AMOUNT

The CACJA Rider Amount shall consist of the current year's Forecasted Revenue Requirement plus the CACJA Rider True-up.

The following formula is used to determine the total annual costs to be collected through the CACJA Rider.

(Continued on Sheet No. 112C)

ELECTRIC RATES
CLEAN AIR-CLEAN JOBS ACT RIDER

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CLEAN AIR-CLEAN JOBS ACT RIDER AMOUNT – Cont'd

CACJA Rider = Forecasted Rev.Req. + True-up1 + True-up$_2$ + True-up$_3$
= FFR_y $+(ARR_{y-2}-FRR_{y-2})+(FRR_{y-2}-RR_{y-2})+ Int_{y-2}$

FRR_y = Forecasted CACJA revenue requirements in year 'y', the current year
FRR_{y-2} = Forecasted CACJA revenue requirements in year 'y-2', two years previous
ARR_{y-2} = Actual revenue requirements for CACAJA projects in year 'y-2', two years previous
RR_{y-2} = Actual revenues collected through the CACJA Rider in year 'y-2', two years previous
Int_{y-2} = Accumulated interest expense in year 'y-2', two years previous. Interest shall be calculated monthly by applying the Company's after-tax WACC applied to each months average over or under recovered balance.

The FRR used to set 2015 rates will be $96,968,401.

The True-up component of the 2017 rates will be based on the ARR for the entire year of 2015.

RATE DESIGN

The costs of approved Clean Air-Clean Job initiatives will be allocated to rate classes based on the production demand allocator approved in the Company's latest Phase II rate case. The allocation factors will be updated based on a projection of energy use by customer class for the forecast year. Rates shall be designed by dividing the costs allocated to each class by the projected class billing determinants. The rates for all years will be based on 12 months of projected class billing determinants. Residential Demand, Secondary General, Primary General, Transmission General, Special Contracts and Standby customers shall be billed the CACJA Rider on a demand basis; all other customers will be billed on an energy basis.

(Continued on Sheet No. 112D)

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ELECTRIC RATES
CLEAN AIR-CLEAN JOBS ACT RIDER N

INFORMATION TO BE FILED WITH THE PUBLIC UTILITIES COMMISSION

Each revision to the CACJA Rider will be accomplished by filing an advice letter no later than November 1st of each year to take effect on the next January 1 and will be accompanied by such supporting data and information as the Commission may require.

The Company shall submit an additional annual filing on or around April 15, 2016, April 15, 2017 and April 15, 2018. In this filing the Company will: discuss the types and levels of expenditures incurred for Eligible CACJA Projects during the previous calendar year; and compare the FRR and ARR for the previous calendar year and explain material deviations. At a minimum, the Company will include in its filing the materials and data consistent with the Settlement reached in Proceeding No. 14AL-0660E.

(Continued on Sheet No. 112E)

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ELECTRIC RATES
CLEAN AIR-CLEAN JOBS ACT RIDER N

RATE TABLE

Rate Schedule	Applicable Charge	Monthly Rider Rate
Residential Service		
R, RTOU, RPTR, RCPP	Energy Charge	$0.00392/kWh
RD	Demand Charge	0.42/kW-Mo
Small Commercial Service		
C	Energy Charge	0.00387/kWh
NMTR	Energy Charge	0.00387/kWh
Commercial & Industrial General Service		
SGL	Energy Charge	0.01605/kWh
SG, STOU, SPVTOU	Demand Charge	1.28/kW-Mo
PG, PTOU	Demand Charge	1.19/kW-Mo
TG, TTOU	Demand Charge	1.11/kW-Mo
Special Contract Service		
SCS-7	Production Demand Charge	1.19/kW-Mo
Standby Service		
SST	Gen & Trans Standby Capacity Reservation Fee	0.15/kW-Mo
	Usage Demand Charge	1.13/kW-Mo
PST	Gen & Trans Standby Capacity Reservation Fee	0.14/kW-Mo
	Usage Demand Charge	1.05/kW-Mo
TST	Gen & Trans Standby Capacity Reservation Fee	0.13/kW-Mo
	Usage Demand Charge	0.98/kW-Mo
Lighting Service		
RAL, CAL, PLL, MSL, ESL, SL, SSL, COL, SLU	Energy Charge	0.00192/kWh
TSL, MI	Energy Charge	0.00192/kWh

ELECTRIC RATES

RENEWABLE ENERGY STANDARD ADJUSTMENT (RESA)

The charge for electric service calculated under Company's total electric rates shall be increased by 2.00 percent. Said adjustment shall apply to all charges for electric service including base Monthly Rates under the applicable Rate Schedule, Base Rate Adjustments and Non-Base Rate Adjustments. The funds shall be tracked in a segregated account specifically designated for meeting the requirements of the renewable energy standard.

In addition to the RESA charges above, for customers that receive N
optional service under Schedule PV or Schedule RER and elect net metering N
under Schedule NM who install their generation facilities on or after N
December 26, 2014, an additional RESA monthly bill amount shall be charged N
as follows: the additional RESA charge shall be based on the total energy N
in kilowatt-hours produced by the customer's generation system as measured N
by the production meter during the billing month. The additional RESA N
charge shall be calculated by multiplying the monthly kilowatt-hour N
production as measured by the production meter on the customer's production N
times the total effective monthly applicable energy rate on a per kilowatt- N
hour basis including the applicable electric service rate schedule base N
Energy Charge and all applicable Base Rate Adjustments and Non-Base Rate N
Adjustments. The resulting product will be multiplied by 2.00 percent RESA N
to determine the customer's additional RESA monthly bill amount.

All customers receiving compensation for excess kilowatt-hour credits, N
per Commission Renewable Energy Standard Rules applicable to Net Metering N
shall also receive additional credit for any RESA accorded to the N
compensated excess accrued credits.

The RESA funds as paid by customers as set forth herein shall be N
tracked by the Company in a segregated account specifically designated for N
meeting the Company's requirements as set forth in the Commission's N
Renewable Energy Standard Rules. N

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RULES AND REGULATIONS

ELECTRIC SERVICE

GENERAL STATEMENT

The following Rules and Regulations, filed with The Public Utilities Commission of the State of Colorado as a part of the electric tariff of the Company, set forth the terms and conditions under which electric service is supplied and govern all classes of service in all the territory served by the Company. They are subject to termination, change, or modification, in whole or in part, at any time as provided by the rules of said Commission.

Service furnished by the Company is also subject to The NCE Standard for T
Electric Installation and Use, the National Electrical Safety Code, and the
Rules and Regulations of The Public Utilities Commission of the State of
Colorado. Copies of the Company's publication are available for any T
customer's inspection at the offices of the Company.

Any waiver at any time of the Company's rights or privileges under these Rules and Regulations will not be deemed a waiver as to any breach or other matter subsequently occurring.

RULES AND REGULATIONS
ELECTRIC SERVICE
GENERAL

BENEFIT OF SERVICE

An application for electric service may be made at any office of the Company. The Company may require any applicant to sign an Application Contract before service is supplied. However, the use of electric service constitutes an agreement under which the user receives electric service and agrees to pay the Company therefore in accordance with the applicable rate schedules, rules and regulations. Each person of full legal age who resides at the premises to which service is delivered shall be deemed to receive benefit of service supplied and shall be liable to the Company for payment, subject to conditions hereinafter stated, whether or not service is listed in his/her name. The primary obligor for payment is the applicant or user in whose name service with the Company is listed ("customer of record"). The Company is obligated to pursue reasonable and timely efforts to effect payment by or collections from the customer of record. In the event such efforts are unavailing, and it is necessary for the Company to effect payment by or collection from a user who is not the customer of record by transfer of an account or otherwise, the Company shall give prior written notice to said user that he/she may factually dispute the applicability of the benefit of service rule stated in this paragraph to his/her specific situation by making written complaint to the Public Utilities Commission. The benefits and obligations of the agreement for service may not be assigned without written consent of the Company. A separate agreement will be made for each class of service at each separate location.

Where rental properties are concerned, the Company will not charge landlords or property owners for electric service during a period of vacancy, unless the landlord or property owner has become the Company's customer of record as described immediately below. During a period of vacancy in rental properties, the landlord or property owner may contact the Company verbally or in writing to have electric service transferred to his/her name. Upon application by the landlord or property owner to transfer service into his/her name, the landlord or property owner becomes the customer of record and service will be provided in the name of the landlord or property owner. The Company reserves the option to discontinue service in accordance with the Discontinuance of Service By Company section of these Rules and Regulations in the event the landlord or property owner does not elect to transfer service during a period of vacancy. In the event that the Company has on file a signed Billing of Vacant Rental Property Agreement for the landlord or property owner at the time of the landlord's or property owner's request to transfer service from the prior customer of record to the landlord or property owner, the Company will not charge for the transfer of service fee as shown on the Schedule of Charges for Rendering Service. N N N N N N N N N N

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GENERAL

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CHOICE OF RATES

The Schedule of Rates is on file at the offices of the Company and available to applicant for service. Applicant shall elect under which rate schedule service shall be supplied subject to the terms and conditions of the individual rate schedule. When there are two or more rate schedules applicable to any class of service Company will, upon request of applicant, explain the conditions, character of installation or use of service governing the several rate schedules and assist in the selection of the rate schedule most suitable for applicant's requirements. Applicant, however, shall be responsible for the final selection of said rate schedule, and Company assumes no liability therefore.

RULES AND REGULATIONS
ELECTRIC SERVICE
GENERAL

CHARGES FOR RENDERING SERVICE

Appropriate charges to customers will be made at the time service is instituted or reinstituted, or in the event that service at a specific location is transferred from one customer to another. Charges will also be made to customers for all service work performed for customers on customer's premises except for gratuitous services provided by Company. Service work performed at other than regular working hours shall be subject to overtime rates. Charges are set forth on the tariff sheet entitled Schedule of Charges for Rendering Service. These charges are to offset Company's costs for such service work and transactions and are in addition to all other customer charges for utility service, for customer deposits and for required charges under Company's filed extension policy.

Gratuitous services to customers by the Company will not be charged to the customer. Such gratuitous services are limited to the following:

1. All emergency calls where permanent materials and facility replacement is not performed.
2. Bill investigations.
3. Customer service complaint investigations.
4. Changing customer's equipment due to changes in service characteristics.
5. Routine maintenance of Company’s facilities.
6. Radio and TV interference investigation.
7. Perform services resulting from outages on the Company's system.
8. Provide to the customer or a Third Party Customer Data as set forth in the Requests for Customer Data section of these Rules and Regulations.

To compensate Company for the cost of processing bad checks, the Company will make a charge to any customer whose check for payment to the Company is returned by the bank as not payable. The amount of the charge is stated on the tariff sheet entitled Schedule of Charges for Rendering Service.

TEMPORARY OR INTERMITTENT SERVICE

If service to customer is to be temporary or intermittent, service connection and any line construction involved will be at option of Company as set forth in Company's Electric Service Lateral Extension and Distribution Line Extension Policy. T

RULES AND REGULATIONS
ELECTRIC SERVICE
GENERAL

RESIDENTIAL AND SMALL COMMERCIAL DEPOSITS AND REFUNDS

For purposes of this section, this policy applies to Residential, Small Commercial and Agricultural customers.

Existing customers shall not be required to place a deposit with the Company. For this purpose an existing customer shall include customers who change location if service is initiated at a new location within two weeks of termination of service at the old location and customer advises the Company prior to termination at the old location of intent to take service at the new location. Discontinuance of service for nonpayment of past due bills shall not change an existing customer's status. Applicants for residential service who are divorced or widowed and whose former spouse met the above requirements shall not have to place a deposit with the Company. Applicants for residential service who are divorced or widowed and whose former spouse had a satisfactory credit record with the Company in accordance with (3) below shall be deemed to have a satisfactory credit record with the Company themselves and shall not be required to make a deposit.

Applicants for service, including former customers who have had a discontinuity in service greater than two weeks shall be subject to the following deposit considerations; T

(1) Applicants whose credit record is satisfactory in accordance with (3) below shall not be required to make any deposit whatsoever.

(2) Applicants whose credit record is not satisfactory in accordance with (3) below shall be required to make a customer deposit of an estimated sixty (60) days' bill for service. Applicants may elect to pay the deposit amount in up to three consecutive monthly installments with one-half of the total deposit amount due as the first installment.

(3) Applicant's credit record shall be determined as satisfactory as follows: D

An applicant shall be considered as having a satisfactory credit record after the Company has received a credit score from Equifax reflecting a credit score of 750 – 999 for the applicant. Equifax uses an Advanced Energy Risk Model that is utility-specific and that reflects short term obligations. This validation predicts delinquency risks within a twelve (12) month window. The score sets are: N N N N N N N

0	-	749	Deposit required	N
750	-	999	No Deposit required	N

The Company shall require a cash deposit if the Credit score does not meet 750 or higher as determined by the Advanced Energy Risk Model. N N N

RULES AND REGULATIONS
ELECTRIC SERVICE
GENERAL

RESIDENTIAL AND SMALL COMMERCIAL DEPOSITS AND REFUNDS - Cont'd

The Company shall not assess a deposit from applicant if an applicant has a satisfactory payment record where said previous service was provided for a continuous period of at least twelve (12) months and applicant's service was not discontinued for delinquent payment during the last twelve (12) months of said service and applicant received no more than two Notices of Discontinuance during the last twelve (12) months of said service. Service must have ended no earlier than 60 days prior to date of application of service.

(4) In lieu of deposits required under (2) above, an existing customer of the Company who has established a satisfactory credit rating with the Company in accordance with (3) above may become a guarantor for an applicant by signing a written guarantee of payment agreement. Signing of this agreement guarantees payment of service to be rendered to the applicant up to the amount of deposit that would have been required by customer, and shall make the guarantor's service subject to discontinuance in event the guaranteed bills are not satisfactorily paid.

(5) Deposits shall be refunded after a twelve month period if no delinquency resulting in a written notification of disconnection to customer has occurred. Thereafter, review will be made monthly or upon customer request to determine if customer is eligible for refund. Refunds will otherwise be made only at such time as service is discontinued at customer's request and all outstanding bills have been paid. Interest at the rate of 0.34 percent per annum shall be paid during the period January 1, 2015 through December 31, 2015 on T
customer deposits. Interest will be paid upon refund of the deposit or annually upon request of a customer. The interest rate is subject to change January 1st of each year in accordance with the rules of the Public Utilities Commission of the State of Colorado. Whenever the interest rate is changed, deposits held by the Company shall earn interest at the new rate for the portion of time the deposit is held beyond the effective date of the interest rate change.

(6) If any required deposit remains unpaid thirty (30) days following the due date of the bill on which it first appeared, the customer's service shall be subject to discontinuance on fifteen (15) days' notice.

RULES AND REGULATIONS
ELECTRIC SERVICE
GENERAL

RESIDENTIAL AND SMALL COMMERCIAL DEPOSITS AND REFUNDS - Cont'd C

(7) An act of subterfuge shall result in the billing of a required deposit. Subterfuge includes, but is not limited to, the use of a fictitious name by applicant for service to avoid paying prior indebtedness to Company; or an application for service at a given location in the name of another party by a customer whose account is delinquent and who continues to reside at the premises.

(8) Any deposit as required herein is not to be considered as advance payment or partial payment of any bill for service and shall not be transferable. The deposit is security for payment for service and is to be applied against unpaid bills only in the event service for the account on which the deposit was being held as security is no longer provided. T

COMMERCIAL AND INDUSTRIAL DEPOSITS AND REFUNDS

For purposes of this section, this policy applies to those commercial and industrial customers who do not qualify under the Residential and Small Commercial Deposits and Refunds. N N N

Any first-time applicant for commercial and industrial service shall be required to make a deposit of an estimated ninety days' bill. Any applicant who is a former customer of the Company but who did not have commercial or industrial service for at least twenty-four months within the last three years shall be considered a first-time applicant. A former commercial or industrial customer of the Company whose previous service was provided for at least twenty-four months within the last three years and whose payment history was satisfactory, shall not be required to make a deposit.

Any applicant for commercial or industrial service at additional locations will be required to make a customer deposit of an estimated ninety days' bill at the new location unless said applicant has maintained a satisfactory payment record on all other commercial or industrial service accounts. Any time a customer changes location, payment history will be reviewed and if not satisfactory, the Company will request a deposit or an additional deposit; total deposit not to exceed an estimated ninety days' bill at the new location. Satisfactory payment history shall consist of no discontinuance of service for nonpayment, and not more than two Notices of Discontinuance being incurred on any account during the most recent twelve months' period of which none were mailed within the most recent six months.

RULES AND REGULATIONS
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COMMERCIAL AND INDUSTRIAL DEPOSITS AND REFUNDS - Cont'd

The above deposit requirements are subject to the following considerations:

1. A surety bond or an irrevocable letter of credit from a financial institution will be accepted in lieu of a deposit but must be issued for an amount equal to the required deposit and be issued for a two year period. In the event a customer has not maintained a satisfactory payment record as described in the deposit refund provisions below, a surety bond or letter of credit will be required beyond two years and until such time as a satisfactory payment record is maintained.
2. An applicant for commercial or industrial service may have the option of having a commercial credit report obtained by the Company from a commercial credit reporting agency acceptable to the Company. The report must be requested in the exact name to appear on the account. If such report indicates that all bills equal to or greater than the total monthly estimated gas/electric bills are paid within sixty days of receipt, the deposit will not be required. This option is not available when the applicant has other commercial account(s) with the Company on which satisfactory payment history has not been established.

If the service location should have a commercial gas classification, and has two residential electric meters or one electric meter being billed as two residential living units, the service will be considered as residential class, only for the purpose of determining if a deposit is required.

An existing commercial or industrial customer whose service is terminated for nonpayment will be required to make a deposit or an additional deposit prior to restoration of service, but total deposit is not to exceed an estimated ninety days' bill. At any time an existing customer receives a fourth Notice of Discontinuance within the most recent six months' period, the customer will be subject to the deposit requirements as described herein. Customer deposits will be required in cases involving subterfuge.

RULES AND REGULATIONS
ELECTRIC SERVICE
GENERAL

COMMERCIAL AND INDUSTRIAL DEPOSITS AND REFUNDS - Cont'd

All commercial or industrial customers adjudicated bankrupt or under reorganization by Court order will be required to make a deposit in accordance with these rules or as may be ordered by the Court.

Any customer deposit as required hereunder is not to be considered as advance payment or partial payment of any bill for service and shall not be transferable to another customer. The deposit is security for payment of service to be applied against unpaid bills only in the event service for the account on which the deposit was being held as security is discontinued.

Customer deposits for commercial and industrial accounts will be retained by the Company for a minimum period of two years or until service is discontinued, if sooner than two years.

Refunds of commercial and industrial deposits will be made at any time following the two year retention period in which the customer's most recent twelve months' history indicates that service has not been discontinued for nonpayment and not more than two Notices of Discontinuance have been mailed during the most recent twelve months' period of which none were mailed within the most recent six months. Refunds will otherwise be made only at such time as service is discontinued and all outstanding bills have been paid.

Interest at the rate of 0.34 percent per annum shall be paid during the period January 1, 2015 through December 31, 2015 on customer deposits, T
either in cash or by a credit to the customer's account. Interest will be paid upon refund of the deposit or annually upon request of a customer. The interest rate is subject to change January 1 each year in accordance with the rules of The Public Utilities Commission of the State of Colorado. Whenever the interest rate is changed, deposits held by the Company shall earn interest at the new rate for the portion of time the deposit is held beyond the effective date of the interest rate change.

RULES AND REGULATIONS
ELECTRIC SERVICE
GENERAL

MONTHLY BILLS C

Bills for service will be rendered monthly. The term "month" for billing purposes means the period between any two consecutive regular readings by the Company of the meters at the customer's premises, such readings to be taken as nearly as may be practicable every thirty (30) days. However, the Company reserves the right to require payment of bills for service at more frequent intervals. In such event, meters will be read at the intervals specified by the Company. If the Company is unable to read a meter after reasonable effort, the customer will be billed on an estimated usage based on the best available information.

For residential and commercial customers without interval data metering, the Company will prorate an initial or a final bill for a period less than the scheduled monthly billing period based on consumption from either an actual or estimated meter read. Regardless of the length of the shortened monthly billing period for the initial or final bill, the Company will prorate the monthly minimum charges under the applicable rate schedule for initial and final bills based on the number of days in the shortened billing period divided by thirty (30) days. Prorating will not be applicable to the monthly minimum charges for the final bill if notice to discontinue service is received by the Company within four (4) days of the end of the customer’s monthly billing period. For final bills, upon notification by customer to Company of customer’s desire to terminate service as set forth in Discontinuance of Service By Customer sections of the Rules and Regulations, if the Company has not read the meter for a regular meter reading within the previous thirty (30) days, the Company shall read the meter to determine the consumption for billing the final bill to a customer. If the Company has read the meter within the past thirty days, the Company will advise the customer to select one of three options to determine the final bill consumption. The first option is to allow the Company to estimate the customers consumption based upon the customers historic billing data. The second option is for the customer to read their meter on the day of termination and send or call in that information to the Company. Third option is the customer can request to have the Company read the meter and pay a non-regularly scheduled final meter reading charge under the Company’s Schedule of Charges for Rendering Service. The Company shall perform said meter reading within three days from the date to discontinue service. For the purpose of this special meter reading, such three calendar day shall not include Sundays or Holidays.

For commercial and industrial customers with interval data metering, the Company shall prepare an initial or final bill using the actual interval metering data. However, for an initial or a final bill for a period less than the scheduled monthly billing period the Company will prorate the applicable monthly minimum charges consistent with the prorate method described above.

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MONTHLY BILLS – Cont'd

The Company will determine at its sole discretion whether or not to physically shut off service upon a shutoff request by customer, in the instance that the service may revert to a landlord or property owner, such shut-off will be consistent with the provisions in the Benefit of Service section of the Rules and Regulations.

For an initial bill other than for a customer with an interval data meter, the initial or beginning meter register, by default, is the final meter reading for the previous customer. However, in the event that there exists an interim period of time when the Company does not have a customer of record, the Company shall adjust the initial or beginning meter register by prorating the consumption based on the number of days in the billing period of service for such customer.

All bills for service, including any excise tax imposed by governmental authority, are due and payable at an office of the Company, or to an authorized agent of the Company, not later than the due date shown on the bill. The bill will be considered as received by the customer when mailed to, or left at, the location where service is used or at some other location that has been mutually agreed upon. Final bills, weekly bills, special bills, and bills for connection and reconnection are due on presentation. If the customer fails to receive a bill, the Company, upon request, will issue a duplicate. However, failure to receive a bill in no way exempts the customer from payment for service rendered.

When Company for any reason submits a bill to a customer for utility service which contains an estimated reading or a no charge, Company will include on such bill a notice informing customer that the bill does contain an estimate or no charge. Also included on such bill will be a statement requesting customer to call Company so an accurate meter reading may be obtained. In all bills for additional charges resulting from a period of estimated or skipped billings, Company will include a written notice of customer's right to pay such additional charges in installments, where such charges were not the result of meter inaccessibility and customer's refusal to read his or her own meter.

If a customer gives notice at the Company's office prior to the time that payment is due that the correctness of the bill is disputed, stating reasons therefore, the Company will investigate the complaint. However, such notice disputing correctness of a bill shall not be sufficient reason for withholding payment. If the bill is found to be incorrect, the Company will refund the amount of overpayment or credit the amount of overpayment to the next bill rendered.

RULES AND REGULATIONS
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CREDIT OR DEBIT CARD PAYMENT OPTION

Customers served under Residential, Commercial and Industrial Service Rates may elect, at their option, to pay their monthly utility bill with a credit or debit card. Customers electing to pay with a credit or debit card will be charged a per transaction convenience fee as set forth on the Company's Schedule of Charges for Rendering Service.

AVERAGED MONTHLY PAYMENT PLAN FOR RESIDENTIAL AND SMALL COMMERCIAL CUSTOMERS T

For purposes of this section, this policy applies to Residential, Small Commercial and Agricultural customers. N N

Customers served under Residential, Commercial and Industrial Service Rates who have no Notice of Discontinuance of Service pending may elect, at their option, to pay monthly bills for service on an Averaged Monthly Payment Plan beginning with any billing month. Customers served under rate Schedules SST, PST and TST as well as seasonal Commercial or Industrial customers are not eligible for service on an Averaged Monthly Payment Plan. T A seasonal customer shall be a customer whose in-season billing demands for a minimum of six consecutive billing months equal or exceed seventy-five percent (75%) of the highest measured demand occurring during said period and whose off-season measured demand during the prior off-season is less than thirty percent (30%) of the maximum in-season measured demand for a minimum of three consecutive billing months. T

Residential, and small commercial customers electing the Averaged Monthly Payment Plan shall pay a monthly amount equal to the estimated total annual bill divided by twelve (12). The estimated total annual bill is calculated based on a customer's most recent twelve (12) months' consumption and the then current rates of the Company. If the customer's consumption information is available for less than twelve (12) months, the available consumption information will be annualized to a common denominator of 365 days. Unless a review on the subsequent fourth (4th), seventh (7th) or tenth (10th) month following the initial averaged monthly payment month shows an annual payment surplus or deficiency that exceeds a corporate-wide annual variance threshold, the averaged monthly payment shall be paid by the customer for eleven (11) months. The twelfth (12th) month's payment shall be a settlement amount equal to the difference between the total of the prior eleven (11) months' payments and the actual billings for the twelve (12) month period.

This corporate-wide annual variance threshold is subject to change by the Company and is a fixed dollar amount applicable to each residential or commercial customer for the remaining months of the Averaged Monthly Payment Plan year. Adjustments to the averaged monthly payment amount will only be made to the remaining months, either up or down, if the annual payment deficiency or surplus exceeds the corporate-wide annual variance threshold.

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AVERAGED MONTHLY PAYMENT PLAN FOR RESIDENTIAL AND SMALL COMMERCIAL T
CUSTOMERS – Cont'd

The change in averaged monthly payment, if applicable, is the amount of annual payment surplus or deficiency divided by the remaining months of the Averaged Monthly Payment Plan year. The annual payment surplus or deficiency is the sum of 1) the difference between the amount of customer's payments and the actual payments due over the months in the review period and 2) the change in the estimated total bill for the remaining months of the customer's Averaged Monthly Payment Plan year based on a change in consumption pattern and/or current rates effective at the time of the review. The settlement month shall be the twelfth (12) month of the Averaged Monthly Payment Plan year.

Averaged Monthly Payment Plan customers with a settlement amount, if the settlement amount is a credit balance the Company will issue a check to the customer in the amount of the credit balance, or the customer may elect to have the credit applied to future billings. If the settlement amount is a debit balance owed by the customer the total balance will be due and payable on the due date shown on the bill for the settlement month, except that in the event the debit balance exceeds twenty dollars ($20), the customer may elect to pay the debit over a two (2) month period with at least one half of the total debit balance payable in the settlement month.

The customer may continue on the Averaged Monthly Payment Plan for succeeding years, in which case the settlement month for each year will occur in twelve (12) month cycles starting with the beginning month.

If a customer electing the Averaged Monthly Payment Plan fails to pay the averaged monthly payment obligation in any month, normal collection procedures shall be applicable for the outstanding averaged monthly payment amount. Upon termination of service of a customer or upon a customer's election to discontinue billing on the Averaged Monthly Payment Plan, the customer will be removed from the plan and the entire outstanding amount of the account for actual usage shall be due and payable.

The monthly, averaged monthly payment amount will be adjusted for changes in the Company's base rates, changes in general rate schedule adjustments and other cost adjustments that result in an increase or decrease in the customers averaged monthly payment amount above or below the corporate-wide annual threshold.

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MEASUREMENT OF SERVICE

The Company will install, own, and maintain suitable metering and other equipment necessary for measuring the electric energy supplied in accordance with Company's Guide Book for Electric Installation and Use. Each class of electric service supplied will be metered and billed separately. All service to a customer under one applicable rate schedule at each point of delivery will be measured by a single meter and meter readings will not be combined for billing purposes. Provided, however, where existing water heating service has been separately metered or where all service is supplied at a single point of delivery but is separately metered because of municipal code, the readings of two or more meters may be combined for billing purposes. Adjoining properties may be combined on a single meter at the customer's expense, and served as a single customer where such properties are controlled, occupied, and used for commercial purposes by a single enterprise engaged in the pursuit of a single business.

Service to the same person at different premises will be considered as service to separate customers.

If service is supplied at primary voltage, the Company, at its option, may install its meters on the secondary side of the transformers, in which case transformer losses and other losses between the point of delivery and the meter will be computed and added to the readings of such meters. If service is supplied at secondary voltage, the Company, at its option, may meter the energy at primary voltage, in which case transformer losses and other losses between the meter and the point of delivery will be computed and subtracted from the readings of such meters.

If service is supplied at transmission voltage, the Company, at its option, may install its meters on the low side (distribution voltage side) of the substation transformer, in which case transformer losses will be computed at one percent (1.0%) of the metered values, and added to the demand and energy readings of such meters for billing purposes.

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GENERAL

COMPLAINTS

The Company will investigate promptly all complaints made by its customers and will keep a record of all written complaints which record will include: the name and address of the complainant, the date, the character of the complaint, and the adjustment or disposition made thereof. This record will be kept at least three years after the date of the complaint. T

DISCONTINUANCE OF SERVICE AT CUSTOMER'S REQUEST

A customer wishing to discontinue service shall give at least three days' notice to allow the Company time to render a meter reading and issue a final bill. The Company shall perform said meter reading within three days from the date to discontinue service. For the purpose of this special meter reading, such three calendar day shall not include Sundays or Holidays. The Company may prorate and estimate the final bill for a period less than the monthly billing period if the customer wants to discontinue service on a date other than the end date of his monthly billing period, as described in the Monthly Bills section of this electric tariff.

Where notice to discontinue service is not provided by the customer, the customer will be liable for payment of service until such time the Company is made aware of the discontinuance and can render a final reading of the meter. Notice by a customer to discontinue service will not relieve the customer from any minimum or guaranteed payment under a contract or an applicable rate schedule.

RULES AND REGULATIONS
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DISCONTINUANCE OF SERVICE BY COMPANY – RESIDENTIAL AND SMALL COMMERCIAL C

For purposes of this section, this policy applies to Residential, Small Commercial, and Agricultural customers. N

Company may discontinue service upon not less than fifteen days' written notice to customer and to any designated third party of Company's intention to discontinue service: N C

(1) If customer fails to pay, or make arrangements for payment of, bills for service rendered as provided in these rules.
(2) If customer fails to comply with Company's rules and regulations after due notice of such failure is given by Company and reasonable time is allowed for compliance.
(3) If customer's use of service is detrimental to the electric service being furnished by Company to other customers in the immediate vicinity or supplied from the same distribution system.

Discontinuance of service in accordance with (1) above shall not occur until Company has made a reasonable effort to give notice of the proposed discontinuance; by telephone both to the residential customer or a responsible member of customer's household and to any designated third party, or in person to the residential customer or a responsible member of customer's household. Reasonable effort shall consist of: at least two attempts on separate days and at least 24 hours prior to the proposed discontinuance to make telephone contact at such telephone numbers as the customer and any third party requiring notice may provide for such purpose to remind customer of the pending discontinuance and the terms to avoid same; or, at least two attempts by a field collector on separate days and at least 24 hours prior to the proposed discontinuance, to make personal contact at the location of service to remind customer of the pending discontinuance and the terms to avoid same, or, having tried and failed to make contact in person, leaving written notice of the attempted contact and its purpose; or, at least one of each of the above-described attempts.

Discontinuance of service in accordance with (1) above shall also not occur if: customer makes full payment of outstanding bill, such payment to be made by cash or bona fide check to a Company representative or field employee unless customer has twice previously tendered payment with check which was returned to the Company by the banking institution unpaid, and the second such check was returned within the most recent twelve month period, in which cases payment by cash or certified check is required to avoid termination; or, customer prior to termination pays at least one-tenth of the amount shown on the notice of termination and enters into an installment payment plan arrangement to pay the remaining account balance in equal monthly installments over a period of time not to exceed six months. As an alternative payment arrangement, the customer may choose a modified "averaged monthly payment" arrangement, under which the remaining account balance shall be added to the preceding

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DISCONTINUANCE OF SERVICE BY COMPANY – RESIDENTIAL AND SMALL COMMERCIAL - Cont'd

year's total billing to the customer's premises, modified as necessary for increases in base rates or cost adjustments, and the resulting total shall be divided into equal monthly installments to be billed in eleven equal monthly payments followed by a settlement billing in the twelfth month. Installment payments will be due monthly in addition to the amount of the new monthly billing by the due date of each new bill. The modified averaged monthly payment will be payable when due. Failure to make agreed installment payments may result in service being terminated upon fifteen days' written notice and failure to make payment of current amounts due may result in service being terminated 30 days after the due date of the current bill upon written notice of broken arrangements.

A customer whose monthly installment payment is not in default and whose new bill is not past due may renegotiate an installment payment plan arrangement, provided that the original arrangement amount will be paid in no more than six months from the date the original installment payment plan arrangement was entered into.

Discontinuance of service in accordance with (1) above shall also not occur if a customer is a Qualifying Customer under the Electric Affordability Program section of this tariff. N N N

A customer who receives a Notice of Discontinuance is entitled, at customer's request, to a hearing in person before a managerial representative of the Company at a reasonable time and place within fifteen days of the date of such notice.

Service shall not be discontinued for a period of 60 days in situations where termination of service would be especially dangerous to the health or safety of a residential customer or a permanent resident of the customer's household where such health hazard is certified by a physician licensed by the State of Colorado or a health practitioner licensed by the State of Colorado and acting under a physician's authority. Such health hazard certification may initially be presented to Company by phone but must be followed within 10 days by written confirmation by the physician or health practitioner. Service will not be discontinued for an additional 30 day period upon receipt by Company of a second medical health hazard certification prior to the expiration of the initial 60 day period. Requests for delays in termination of service for health and safety purposes cannot be more frequent than once in any 12 consecutive month period beginning with the date of the first medical certification.

Any residential customer having provided Company a valid medical certificate, or extension thereof, may request an installment payment plan arrangement on or before the last day covered by the medical certificate or extension thereof. Any residential customer who had already entered into an installment

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DISCONTINUANCE OF SERVICE BY COMPANY – RESIDENTIAL AND SMALL COMMERCIAL - Cont'd

payment plan arrangement and who had not broken arrangements prior to invoking medical certification provisions may renegotiate the installment payment plan arrangement on or before the last day covered by the medical certification or extension thereof. Any residential customer who defaulted on said prior arrangements must pay, on or before the last day covered by the medical certification or extension thereof, all amounts that would have been paid up to that date had arrangements not been broken, and resume the installment payment plan arrangement, in order to avoid discontinuance of service.

If discontinuance of service involves individual permanent residents of multi-unit dwellings where service for the entire multi-unit dwelling is supplied through one meter and Company is aware of such condition, discontinuance of service shall occur only after Company has given thirty (30) days notice of intent to terminate to the party responsible for payment of utility bills for the dwelling and to individual occupants of each unit within the dwelling. Notice to such individual occupants shall be delivered to each dwelling unit or mailed to the addressee or occupant of each unit. In addition, a copy of said notice shall be posted, to the extent possible, in at least one of the common areas of the multi-unit dwelling. Occupants of a multi-unit dwelling may avoid termination by agreeing to pay each new bill within thirty (30) days of issuance. Occupants so agreeing shall not be entitled to installment payments or any other payment plan and may be discontinued without further notice or attempt at personal contact for failure to pay each new bill within thirty (30) days of issuance. T D D D D D T

Discontinuance of service shall not occur between 12:00 noon on Friday and 8:00 A.M. the following Monday or between 12:00 noon on the day prior to and 8:00 A.M. on the day following any federal holiday or Company observed holiday. T

Company may discontinue service without notice:

(1) If the condition or installation of any part of the customer lines, apparatus, or appliances is found to be dangerous to life, health, or safety of any person. The Company does not assume responsibility and will not be held responsible for ascertaining such condition.

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DISCONTINUANCE OF SERVICE BY COMPANY – RESIDENTIAL AND SMALL COMMERCIAL - Cont'd

(2) If the customer or anyone connected with him/her or anyone with his/her knowledge or consent has violated any of the ordinances, statutes, or other lawful regulation of properly constituted authority applicable to his/her electric service. The Company does not assume responsibility and will not be held responsible for ascertaining such condition.

(3) If service is found to have been restored by someone other than Company and the original cause for the discontinuance has not been cured.

RESTORATION OF SERVICE – RESIDENTIAL AND SMALL COMMERCIAL

For purposes of this section, this policy applies to Residential, Small Commercial, and Agricultural customers.

Service which has been terminated due to failure to pay or make arrangements for payment of bills for service rendered will be restored if customer pays all applicable collection and/or reconnection charges, enters into installment plan arrangements or modified averaged monthly payment arrangements and makes the first installment payment. This provision will not apply in cases where termination has occurred due to breached arrangements. If service is terminated after breach of arrangements, service will be reinstituted only after customer has made payment in full of all amounts owed, including any collection and/or reconnection charges and after posting any deposit required for service.

Service to a residential customer also will be restored upon receipt of a valid medical certificate and will not be discontinued again until said medical certificate, or any valid extension thereof, has expired.

Where service has been discontinued as set forth in these rules, Company shall restore such service within 24 hours (excluding weekends and holidays), or within 12 hours if the customer pays any necessary after-hours charges after elimination by customer of the cause for discontinuance, unless extenuating circumstances prevent restoral. See Schedule of Charges for Rendering Service for after-hours charges. Extenuating circumstances includes, but is not limited to, the requirement that the customer or someone designated by the customer be at the premises at the time of restoral. T

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DISCONTINUANCE OF SERVICE BY COMPANY - COMMERCIAL AND INDUSTRIAL

For purpose of this section, this policy applies to those commercial and industrial customers who do not qualify under the Residential and Small Commercial Deposit and Refunds. SN SN S

Company may discontinue service upon not less than fifteen days' written notice to customer of Company's intention to discontinue service: N SC

(1) If customer fails to pay, or make arrangements For payment of, bills for service rendered as Provided in these rules. S S S

(2) If customer fails to comply with Company's rules and regulations after due notice of such failure is given by Company and reasonable time is allowed for compliance. S S S

(3) If customer's use of service is detrimental to the electric service being furnished by Company to other customers in the immediate vicinity or supplied from the same distribution system. S

Discontinuance of service in accordance with (1) above shall not occur until Company has made a reasonable effort to give notice of the proposed discontinuance by telephone to the customer. Reasonable effort shall consist of: at least two attempts on separate days and at least 24 hours prior to the proposed discontinuance to make telephone contact at such telephone numbers as the customer may provide for such purpose to remind customer of the pending discontinuance and the terms to avoid same; or, at least two attempts by a field collector on separate days and at least 24 hours prior to the proposed discontinuance, to make personal contact at the location of service to remind customer of the pending discontinuance and the terms to avoid same, or, having tried and failed to make contact in person, leaving written notice of the attempted contact and its purpose; or, at least one of each of the above-described attempts.

Discontinuance of service in accordance with (1) above shall also not occur if: customer makes full payment of outstanding bill, such payment to be made by cash or bona fide check to a Company representative or field employee unless customer has twice previously tendered payment with check which was returned to the Company by the banking institution unpaid, and the second such check was returned within the most recent twelve month period, in which cases payment by cash or certified check is required to avoid termination; or, customer prior to termination pays at least one-fourth of the amount shown on the notice of termination and enters into an installment payment plan arrangement to pay the remaining account balance in equal monthly installments over a period of time not to exceed three months. Installment payments will be due monthly in addition to the amount of the new monthly billing by the due date of each new bill. Failure to make agreed installment payments may result in service being terminated upon fifteen days' written notice and failure to make payment of current amounts due may result in service being terminated 30 days after the due date of the current bill upon written notice of broken arrangements. C

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DISCONTINUANCE OF SERVICE BY COMPANY - COMMERCIAL AND INDUSTRIAL - Cont'd

A customer whose monthly installment payment is not in default and whose new bill is not past due may renegotiate an installment payment plan arrangement, provided that the original arrangement amount will be paid in no more than three months from the date the original installment payment plan arrangement was entered into.

A customer who receives a Notice of Discontinuance is entitled, at customer's request, to a hearing in person before a managerial representative of the Company at a reasonable time and place within ten days of the date of such notice.

If discontinuance of service involves individual permanent residents of multi-unit dwellings where service for the entire multi-unit dwelling is supplied through one meter and Company is aware of such condition, discontinuance of service shall occur only after Company has given 30 days notice of intent to terminate to the party responsible for payment of utility bills for the dwelling and to individual occupants of each unit within the dwelling. Notice to such individual occupants shall be delivered to each dwelling unit or mailed to the addressee or occupant of each unit. In addition, a copy of said notice shall be posted, to the extent possible, in at least one of the common areas of the multi-unit dwelling. A copy of the notice also shall be mailed or delivered to the Public Utilities Commission together with an affidavit setting forth how the utility has delivered, mailed or posted notices or attempted to do so to the individual dwelling unit occupant. Occupants of a multi-unit dwelling may avoid termination by agreeing to pay each new bill within 30 days of issuance. Occupants so agreeing shall not be entitled to installment payments or any other payment plan and may be discontinued without further notice or attempt at personal contact for failure to pay each new bill within 30 days of issuance.

Discontinuance of service shall not occur between 12:00 noon on Friday and 8:00 A.M. the following Monday or between 12 noon on the day prior to and 8:00 A.M. on the day following any federal holiday or Company observed holiday.

Company may discontinue service without notice:

(1) If the condition or installation of any part of the customer lines, apparatus, or appliances is found to be dangerous to life, health, or safety of any person. The Company does not assume responsibility and will not be held responsible for ascertaining such condition.

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DISCONTINUANCE OF SERVICE BY COMPANY - COMMERCIAL AND INDUSTRIAL - Cont'd

(2) If the customer or anyone connected with him/her or anyone with his/her knowledge or consent has violated any of the ordinances, statutes, or other lawful regulation of properly constituted authority applicable to his/her electric service. The Company does not assume responsibility and will not be held responsible for ascertaining such condition.

(3) If service is found to have been restored by someone other than Company and the original cause for the discontinuance has not been cured.

RESTORATION OF SERVICE - COMMERCIAL AND INDUSTRIAL

For purposes of this section, this policy applies to those commercial and industrial customers who do not qualify under the Residential and Small Commercial Deposit and Refunds. N N N

Service which has been terminated due to failure to pay or make arrangements for payment of bills for service rendered will be restored if customer pays one-half of the amount shown on the notice of termination, all applicable collection or reconnection charges, enters into an installment payment plan arrangement to pay the remaining account balance in equal monthly installments over a period of time not to exceed three months. This provision will not apply in cases where termination has occurred due to breached arrangements. If service is terminated after breach of arrangements, service will be reinstituted only after customer has made payment in full of all amounts owed, including any collection or reconnection charges and after posting any deposit required for service.

Where service has been discontinued as set forth in these rules, Company shall restore such service within 24 hours (excluding weekends and holidays), or within 12 hours if the customer pays any necessary after-hours charges after elimination by customer of the cause for discontinuance, unless extenuating circumstances prevent restoral. See Schedule of Charges for Rendering Service for after-hours charges. Extenuating circumstances includes, but is not limited to, the requirement that the customer or someone designated by the customer be at the premises at the time of restoral.

DIVERSION OF ELECTRIC ENERGY

The existence of electric energy consuming devices installed ahead of the meter or any tampering or interfering with wires, devices, or equipment connected to Company's distribution system or the damage to, alteration, or obstruction of any meter (including the breaking of meter seals) which will permit or make possible the use of electric energy without its proper registration on Company's meter shall constitute prima facie evidence of diversion of electric energy by the customer in whose

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DIVERSION OF ELECTRIC ENERGY - Cont'd

name service is being rendered, or by the person benefiting from the use of such diverted electric energy. In the event that a Company check meter registers more electric energy in the same interval of time than does the meter installed at customer's premises, after such meters shall have been tested and found to be registering within the limits of accuracy prescribed by The Public Utilities Commission of the State of Colorado, such fact shall also constitute prima facie evidence of diversion of electric energy.

In such instances, the Company will, in any reasonable manner, compute the amount of diverted electric energy and shall have the right to enter customer's premises and make an actual count of all electric energy consuming devices to aid in such computation. Where the Company is unable to make such count, the computation will be based upon any other available information, or estimated. Such computation or estimate shall be made for the period beginning with the date on which customer began using electric energy at the location where the diversion occurred, unless evidence proves the diversion commenced at a later date, and ending with the date on which such diversion ceased. Bills for electric energy diverted, based upon the aforesaid computation or, where necessary, upon estimation, under the applicable rate in effect during the period of diversion, plus the cost of investigating and confirming such diversion, disconnecting service, equipment damages and other related items shall be due and payable in accordance with the Company's tariffs.

If service has been discontinued for failure to comply with any of the Company's rules and regulations and a diversion of electric energy has been confirmed subsequent to discontinuance, the Company will not render service to the customer, or to any other person for customer's use, until: (1) the Customer has paid or made appropriate arrangements (when applicable) with the Company for the payment of all charges relating to the diversion of electric energy and for all past due bills for service rendered at the same location; and (2) the Company confirms that the cause for the discontinuance of electric service, if other than for non-payment, has been cured. Payment arrangements shall not be available in any case where the customer has defaulted on an installment payment arrangement.

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DIVERSION OF ELECTRIC ENERGY - Cont'd

If service has been discontinued for diversion of electric energy and the Customer has in the past refused or restricted access to the Company's meter reading equipment, the Company will not render service to the Customer or to any other person for the Customer's use, at the same location until the Customer has arranged with the Company for the installation of, or has installed at the Customer's expense, such entrance and service equipment as is necessary to prevent further diversion of electric energy.

The foregoing rules pertaining to Diversion of Electric Energy in no way affect or modify any action or prosecution under the laws of the State of Colorado.

SHORTAGE OF ELECTRIC SUPPLY

In case of emergency, Company shall have the right to grant preference to that service, which, in its opinion, is most essential to the public welfare.

In the event of a shortage of supply resulting from any cause whatsoever, Company shall have the right to put into effect such curtailment means as are necessary, which may include involuntary rotating blackouts on any part of Company's electric system.

EASEMENTS

A contract for electric service including an Applicant under an Extension Agreement, or receipt of service by customer, will be construed as an agreement granting to Company an easement for electric lines, wires, conduits, and other equipment of Company necessary to render service to customer. If requested by Company, customer will execute Company's standard form of right-of-way agreement, granting to Company, at no expense therefore, satisfactory easements for suitable location of Company's wires, conduits, poles, transformers, metering equipment, and other appurtenances on or across lands owned or controlled by customer, and will furnish space and shelter satisfactory to Company for all apparatus of Company located on customer's property. In the event that customer shall divide its property by sale or otherwise in such manner that one part shall be isolated from streets or alleys where Company's electric lines are accessible, customer shall be deemed to have granted or reserved an easement for electric service over the part having access to electric lines for the benefit of the isolated part, and without limiting the automatic nature of such grant or reservation, customer shall confirm such grant or reservation in the document creating the division or in another document executed, delivered and recorded contemporaneously therewith. C

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ACCESS FOR COMPANY'S EMPLOYEES

The customer will provide access to its premises at all reasonable times for authorized employees of the Company for any proper purpose incidental to the supplying of electric service.

FOREIGN ELECTRIC ENERGY

The Company's rates are based upon exclusive use of its electric service by the customer, excepting only in the case of wholesale customers. No other source of electric energy shall be connected to any installation attached to the Company's electric distribution system, except as provided under the terms and conditions of the Company's Rules and Regulations related to parallel generation.

RESALE OF ELECTRIC ENERGY

Electric service supplied by the Company, to other than wholesale customers, is for the exclusive use of the customer. Consequently, the customer will not be permitted by submetering, to determine a quantity of electric energy and resell the same as such to any other person or persons on the customer's premises or for use on any other premises. A master-metered customer may, however, check-meter tenants, lessees, or other persons to whom ultimately the electricity is distributed for the purpose of reimbursing the master-metered customer by an appropriate allocation procedure. The Company reserves the right to refuse to furnish electric service to any customer where the purchase of such service is for the purpose of resale by customer to others. In the event electric energy is resold in conflict herewith, Company shall have the right to discontinue service to Customer.

OWNERSHIP OF TRANSFORMERS

Company will provide distribution transformers in accordance with its Service Lateral Extension and Distribution Line Extension Policy, the rate and the rules applicable thereto, and the following special conditions: T

1. Company will provide, own, operate and maintain the necessary step-down transformers at the point of delivery designated by the Company or adjacent thereto on Company-owned lines.
2. Customer will provide, own, operate and maintain all other transformers as required beyond said point of delivery.

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OWNERSHIP OF TRANSFORMERS - Cont'd

3. Company will not provide transformers which in opinion of Company are of special types or designs, nor provide transformers to serve customer at voltage other than that of Company's established distribution system in the locality where service is supplied, nor provide transformers beyond a single voltage transformation from the voltage of Company's established primary distribution system.
4. Where service is supplied under a primary voltage rate, all transformers and other distribution facilities beyond the Company's primary service connection at the point of delivery shall be owned, operated and maintained by customer.

CUSTOMER'S INSTALLATION

The customer, before purchasing equipment or beginning construction of a proposed installation, should confer with the Company to determine if the type of service, capacity, and voltage desired by customer is available; to determine if extensions of, or additions to, Company's facilities will be required; and to secure definite location of the point of delivery, i.e., point where Company's electric facilities will connect to those of customer. Before any additions to or alterations of existing installations are made by customer which will materially affect the amount of service required, or which may require a change in the type of service or the point of delivery, the Company must be notified reasonably in advance thereof as to the proposed additions or alterations in order that the Company may first determine if the service desired is available and, if so, that the necessary changes in the Company's facilities may be arranged for and completed.

All wiring and other electrical equipment on the customer's side of the point of delivery will be furnished, installed and maintained at all times by the customer in conformity with good electrical practice and with the requirements of the National Electrical Code, the National Electrical Safety Code, the wiring regulations of the public body having jurisdiction, and in accordance with the Company's Rules and Regulations.

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CUSTOMER'S INSTALLATION - Cont'd

If customer's electrical requirements at more than one building or location make it necessary that overhead or underground distribution lines, either primary or secondary voltage, or both, be located between such buildings or locations, or if service is supplied to customer at premises not adjacent to Company's lines, the necessary distribution facilities beyond the point of delivery shall be installed, owned, operated, and maintained by customer, provided, however, such facilities are located on and traverse only such land that is owned or controlled by customer, except as otherwise provided herein; and provided further, that the installation of such facilities shall be subject to approval of Company's engineers. Distribution facilities which are owned, operated and maintained by a customer who is taking service under a Commercial or Industrial rate may cross dedicated public streets, alleys or other public ways upon approval of Company, so long as such facilities are necessary for the purpose of serving customer's contiguous buildings or locations which are separated only by such streets, alleys and ways, and provided that such contiguous buildings or locations are used for an integral purpose. Customer's distribution facilities must be installed in compliance with all applicable codes and governmental regulations. Contiguity will be deemed to exist if separation is caused only by the interposition of dedicated public streets, alleys or other public ways and if the connecting facilities are not required to diagonally cross such streets, alleys or public ways. In such cases, the electric energy will be metered at a location designated by Company, which location may be at a point other than the point of delivery. Customer will provide, install, operate, and maintain such protective devices as specified and approved by the Company through which connection is made to Company's distribution system.

Where service is supplied under a primary voltage rate, all distribution facilities beyond Company's primary service connection at the point of delivery will be owned, operated and maintained by the customer. T

When the Company is required by order of properly constituted authorities to move or alter its existing distribution system, thereby necessitating a change in the location of the customer's service outlets and the point of delivery, the Company will designate a new point of delivery to which the customer, at his expense, will bring his facilities.

RULES AND REGULATIONS
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CUSTOMER'S INSTALLATION - Cont'd

Service will be delivered to the customer for each premises at a point or points of delivery to be designated by the Company. If customer requests more than one point of delivery where Company can adequately provide service at a single point of delivery, such additional point or points of delivery may be provided by Company. Except where determination has been made by Company that there is an operational advantage to it in providing multiple points of delivery, electrical service furnished at multiple points of delivery provided for the convenience of customer will be billed at each point of delivery as a separate customer and will not be combined for billing purposes. Multiple points of delivery must be in compliance with all applicable codes and governmental regulations. For the mutual protection of the customer and the Company, only authorized employees of the Company are permitted to make and energize the connection between the Company's service wire and the customer's service entrance conductors.

If, for special reasons, the customer requires or elects to use voltages other than the standard secondary and primary voltages of the Company's established distribution system, the special transformers (with necessary spare or emergency units) will be installed, operated and maintained by and at the expense of the customer.

The Company reserves the right to require the customer to reimburse the Company for any cost resulting from a change in meters or other apparatus or in their location made at the request of the customer. Meters and other equipment of the Company will be removed or relocated only by employees of the Company.

The customer, at the request of the Company, will furnish and maintain indoor or underground space and facilities for the installation of Company's transformers and other equipment in accordance with The NCE Standard for Electric Installation and Use and specifications for same.

Customer will in every case confer with Company before any special apparatus or any apparatus requiring extremely close voltage regulation is connected. In the event that any equipment is connected to the Company's lines the operation of which impairs service to other customers, the Company reserves the right to require correction of the condition by customer. Company may refuse or discontinue service to such equipment until such condition is corrected by customer.

RULES AND REGULATIONS
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CUSTOMER'S INSTALLATION - Cont'd

In certain circumstances the use of welding machines, X-ray machines, elevators or other equipment having fluctuating or intermittent load characteristics, or having an abnormal effect on voltage, may necessitate the furnishing of service to such equipment through isolated transformers and separate service drops, or installing transformer and/or line capacity in excess of that normally required by non-fluctuating or non-intermittent equipment in order to protect the quality of service to customer, or to other customers. The Company reserves the right to charge the customer the full cost of facilities necessary to provide any special service required by such equipment and/or to prevent any impairment in service to customer or to other customers. Where customer is billed under a measured demand, Company may determine the billing demand on a shorter interval than fifteen minutes, or may make other suitable adjustment, irrespective of any provision relative to billing demand determination contained in any such rate.

Company's rates contemplate customer's use of service at a power factor, at the point where service is metered, of not less than 90 percent lagging. When neon, fluorescent, or other types of lighting, or other inherently low power factor equipment is used, such equipment must be provided with suitable power factor corrective equipment so that the resultant power factor of such equipment is not less than 90 percent lagging. Company reserves the right to discontinue service to any customer not complying herewith.

ATTACHMENTS TO COMPANY'S POLES

No posters, banners, placards, radio or television aerials, or other objects will be attached to poles of the Company. The Company will not install, or permit installation of, the customer's distribution wires or equipment on Company's poles, except for: wires for municipal fire alarm or police signal systems, customer owned yard light and other equipment as required on farm poles, attachment of customer underground service extension from overhead system, and other joint use agreements, and the customer's dead end equipment.

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LIABILITY

All lines, wires, apparatus, instruments, meters, transformers, and materials supplied by Company at its expense or under its standard policies will be and remain the property of the Company. Company's property shall not be worked upon or interfered with by customer or other unauthorized persons.

The customer shall be responsible for any damage to or loss of Company's property located on customer's premises, caused by or arising out of the acts, omissions or negligence of customer or others, or the misuse or unauthorized use of Company's property by customer or others. The cost of making good such loss and/or repairing such damage shall be paid by the customer. Customer shall be held responsible for injury to Company's employees if caused by customer's acts, omissions or negligence.

The customer shall be responsible for any injury to persons or damage to property occasioned or caused by the acts, omissions or negligence of the customer or any of his agents, employees, or licensees, in installing, maintaining, operating, or using any of customer's lines, wires, equipment, machinery, or apparatus, and for injury and damage caused by defects in the same.

The Company shall not be held liable for injury to persons or damage to property caused by its lines or equipment when contacted or interfered with by ladders, pipes, guy wires, ropes, aerial wires, attachments, trees, structures, airplanes or other objects not the property of Company, which cross over, through, or are in close proximity to Company's lines and equipment, unless said lines and equipment are in a defective condition. Company should be given adequate written notice before trees overhanging or in close proximity to Company's lines or equipment are trimmed or removed or when stacks, guys, radio or television aerials, wires, ropes, drain pipes, structures, or other objects are installed or removed near Company's lines or equipment, but Company assumes no liability whatsoever because of such notice, unless a Company representative is present during such installation or removal.

Company shall not be liable for injury to persons, damage to property, monetary loss, or loss of business caused by accidents, acts of God, fires, floods, strikes, wars, authority or orders of government, or any other causes and contingencies beyond its control.

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INDEMNITY TO COMPANY

Customer shall hold the Company harmless and indemnify it against all claims and liability for injury to persons or damage to property when such damage or injury results from or is occasioned by the facilities located on customer's side of the point of delivery unless caused by the negligence or wrongful acts of Company's agents or employees.

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REQUESTS FOR CUSTOMER DATA

In the event that the Company receives a request from a customer or a Third Party for the release of Customer Data, the Company will provide such data to the customer or Third Party in accordance with the Commission's Rules and the provisions as set forth herein of this Requests for Customer Data section.

Customer Data Available to Customers and Third Parties

Customer Consent Form

A completed and executed PUC Consent to Disclose Utility Customer Data Form ("Customer Consent Form") is required for customers to authorize the Company to provide to a Third Party a Standard Customer Data Report, a Non-Standard Customer Data Report, a Batched Standard Customer Data Report or a Batched Non-Standard Customer Data Report as defined herein. The Company shall not provide any Customer Data to any Third Party unless the Company has received a valid Customer Consent Form signed by the relevant customer.

A Third Party requesting Customer Data must submit to the Company a completed Customer Consent Form signed by the customer to whom the data pertains. The Customer Consent Form is available on the Commission website. Completed Customer Consent Forms must be emailed to datarequest@xcelenergy.com, mailed to P.O. Box 8 Eau Claire, WI, 54702, or faxed to 866-208-8732. The Company shall reject any Customer Consent Form that is non-compliant with the Commission's rules or that is incomplete or that appears to contain inaccurate information. The Company will require five (5) business days to validate a Customer Consent Form. If the Company deems the Customer Consent Form invalid, the Company will notify the requestor.

Business Day

A Business Day for this Request for Customer Data section shall include weekdays except for Holidays, which include New Years Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

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Customer Data Available to Customers and Third Parties – Cont'd

Standard Customer Data Report

The Company will provide to the requesting customer or Third Party upon submission of a valid Customer Consent Form executed by the customer to whom the data pertains, a Standard Customer Data Report as a gratuitous service. The types and amount of Standard Customer Data included in the Standard Customer Data Report will vary depending upon the meter type and network technology as determined by the Company to provide electric service and bill for such service for a specific customer.

The types and amount of Standard Customer Data that may be included in the Standard Customer Data Report are determined by Company and are set forth below. The available types and amounts of Standard Customer Data may vary and change from time to time, based upon changes in the availability of such data from the Company's electronic data systems, as well changes in the meter type and network technology used to bill a customer:

Premise Number	Meter Read Method	Demand Billed-kW
Utility	Meter Read Date	Other Charges
Meter Number	Billing Period Days	ECA
Account Number	On-Peak Usage-kWh	Service Sub Total
Customer Name	Off-Peak Usage-kWh	Tax
Service Number	Total Usage-kWh	Invoice Total
Street Address	Average Usage/Day-kWh	Invoice Date
City	Billed Demand On-Peak-kW	Report Date
State	Billed Demand Off-Peak-kW	
Zip Code	Actual Demand On-Peak-kW	
Multiplier	Adjusted Demand On-Peak-kW	
Premise Bill	Power Factor-kVar	
Invoice Number	Load Factor	
Batch Number	Usage Billed-kWh	

A customer or Third Party may request that the Company provide a Standard Customer Data Report that includes all of the applicable Standard Customer Data. The request must be for a specific time period as specified in the Customer Consent Form. A customer or Third Party may also request that the Company provide a Standard Customer Data Report on an on-going basis. Ongoing data reports will be provided until such time that the customer requests, in writing, that the reporting be terminated.

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Customer Data Available to Customers and Third Parties – Cont'd

Standard Customer Data Report – Cont'd

At the election of the requesting party, such reports can be provided either via: 1) a secure electronic format that ensures adequate protections for the utility's system security and the continued privacy of the customer during transmission; or, 2) paper sent through the United States Postal Service. If provided in an electronic format the report will be in an electronic file in a comma-separated values format, which is a delimited flat file format that can be supported by many applications such as Microsoft Excel. The requestor is responsible for providing to the Company an accurate email or postal mail address. The Company requires ten (10) business days to provide a Standard Report after validating the Customer Consent Form.

Natural Gas Customer Data

A Non-Standard Customer Data Report contains Natural Gas Customer Data. Natural Gas Customer Data may contain some or all of the following data fields as such are applicable to bill the customer and may change over time as customer billing may change:

Premise Number	Street Address	Gas Service Sub Total
Service Number	City	Tax
Install Number	State	Gas Invoice Total
Invoice Number	Zip	Invoice Date
Register Number	Read Date	Report Create Date
Batch Number	Read Method	
Reading	Days	
Premise Bill	Usage Therms MCF	
Customer Name	Usage Per Day	
Account Number	Heat Content Factor	
Utility	Heating Degree Days	
Service	Cost of Gas	
Meter Number	Distribution Charges	
Multiplier	Other Charges	

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Customer Data Available to Customers and Third Parties – Cont'd

Non-Standard Customer Data Reports

The Company offers three (3) Non-Standard Customer Data Reports as set forth herein of this Non-Standard Customer Data Reports subsection. The types and amount of Non-Standard Customer Data included in the Non-Standard Customer Data Reports will vary depending upon the meter type and network technology as determined by the Company to provide electric service and bill for such service for a specific customer.

1. Non-Standard Customer Data Report

The Company will provide to the requesting customer or Third Party upon submission of a valid Customer Consent Form executed by the customer to whom the data pertains a Non-Standard Customer Data Report, as set forth in the Charges for Rendering Service section of these Rules and Regulation. A Non-Standard Customer Data Report contains all the same data fields as in the Standard Customer Data Report, but with the addition of Natural Gas Customer Data.

A customer or Third Party request that the Company provide a Non-Standard Customer Data Report that includes all of the applicable Non-Standard Customer Data. The request must be for a specific time period as specified in the Customer Consent Form. A customer or Third Party may also request that the Company provide a Non-Standard Customer Data Report on an on-going basis. Ongoing data reports will be provided until such time that the customer requests, in writing, that the reporting be terminated.

At the election of the requesting party, such Non-Standard Customer Data Reports can be provided either via: 1) a secure electronic format that ensures adequate protections for the utility's system security and the continued privacy of the customer during transmission; or, 2) paper sent through the United States Postal Service. If provided in an electronic format the report will be in an electronic file in a comma-separated values format, which is a delimited flat file format that can be supported by many applications such as Microsoft Excel. The Company requires ten (10) business days to provide a Non-Standard Report after validating the Customer Consent Form.

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Customer Data Available to Customers and Third Parties – Cont'd

2. Batched Standard Customer Data Report

The Company will provide to the requesting customer or Third Party upon submission of a valid Customer Consent Form executed by the customer to whom the data pertains a Batched Standard Customer Data Report for a charge, as set forth in the Charges for Rendering Service section of these Rules and Regulation. The Batched Standard Customer Data Report contains all the same data fields as in the Standard Customer Data Report, but for more than one customer.

A customer or Third Party may request that the Company provide a Batched Standard Customer Data Report as defined herein, for a specific group of customers. The request must be for a specific time period as specified in the Customer Consent Form. A customer or Third Party may also request that the Company provide a Batched Standard Customer Data Report on an on-going basis. Ongoing data reports will be provided until such time that the customer requests, in writing, that the reporting be terminated.

Such Batched Standard Customer Data Reports will be provided via a secure electronic format that ensures adequate protections for the utility's system security and the continued privacy of the customer during transmission. The Batched Standard Customer Data Report will be provided in an electronic file in a comma-separated values format, which is a delimited flat file format that can be supported by many applications such as Microsoft Excel. The Company requires ten (10) business days to provide a Batched Standard Customer Data Report after validating the Customer Consent Form.

3. Batched Non-Standard Customer Data Report

The Company will provide to the requesting customer or Third Party upon submission of a valid Customer Consent Form executed by the customer to whom the data pertains a Batched Non-Standard Customer Data Report for a charge, as set forth in the Charges for Rendering Service section of these Rules and Regulation. The Batched Non-Standard Customer Data Report contains all the same data fields as in the Non-Standard Customer Data Report, but for more than one customer.

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Customer Data Available to Customers and Third Parties – Cont'd

3. Batched Non-Standard Customer Data Report – Cont'd

A customer or Third Party may request that the Company provide a Batched Non-Standard Customer Data Reports as defined herein, for a specific group of customers. The request must be for a specific time period as specified in the Customer Consent Form. A customer or Third Party may also request that the Company provide a Batched Non-Standard Customer Data Report on an on-going basis. Ongoing data reports will be provided until such time that the customer requests, in writing, that the reporting be terminated.

Such Batched Non-Standard Customer Data Reports will be provided via a secure electronic format that ensures adequate protections for the utility's system security and the continued privacy of the customer during transmission. The Batched Non-Standard Customer Data Report will be provided in an electronic file in a comma-separated values format, which is a delimited flat file format that can be supported by many applications such as Microsoft Excel. The Company requires ten (10) business days to provide a Batched Non-Standard Customer Data Report after validating the Customer Consent Form.

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RESIDENTIAL

These Rules and Regulations apply to Residential Service in all territory served by the Company.

DEFINITION

Residential Service is the furnishing of electric energy for the exclusive use of the individual customer for domestic purposes, i.e., lighting, refrigeration, cooking, water heating, spaceheating, air conditioning, and small power service, in a private home or individual living unit where only one household is served through a single meter. Service to buildings appurtenant to the residence including garages, barns, and other minor buildings for use of the residents may also be served through the residential meter.

MULTI-FAMILY DWELLINGS

Service may be supplied under Residential Service rates, to duplex houses, multi-family dwellings, rooming houses, apartment houses, mobile homes, or to more than one residence on an integral parcel of land and under one ownership when requested by customer or where, in opinion of Company, service cannot otherwise be supplied without excessive investment in meters and lines, as applicable. Service must be delivered to and paid for by one customer.

In determining the number of living units for multi-family dwellings, each family dwelling place or individual housekeeping unit will be counted as a separate living unit. In private residences or rooming houses where three or more rooms are used as tenant sleeping rooms only and not as housekeeping units with kitchen facilities, each three rooms so used will be taken as a separate living unit, to the nearest unit. Where mobile home living units are served through customer's residential service meter, each mobile home unit will be considered a separate living unit in the application of the rate. However, temporary connection of a single mobile home will not be considered as establishment of an additional living unit. The number of living units determined as aforesaid will prevail for a minimum period of four months. Said number will not be changed for vacancies unless such vacancies are to be permanent. Customer is responsible for notifying the Company of reductions and Company will bill the customer on the basis of its records until notice of change is received.

RULES AND REGULATIONS

ELECTRIC SERVICE

RESIDENTIAL

CHARACTER AND APPLICABILITY OF SERVICE

Residential service will be supplied as 60 hertz, single-phase, alternating current electric energy at nominally 120/240 volt three-wire service. If available, Company, at its option, may supply three-phase, four-wire, 120/240 volt Delta connected service or three-phase, four-wire 120/208 volt Wye connected service. The Company reserves the right to maintain different nominal voltages in areas where the type of distribution makes another nominal voltage advisable.

Three-wire or four-wire service is required where more than two circuits are supplied through the meter and for motor, heating, water heating, air conditioning, and/or range load, or where required by the applicable Wiring Code. Where three-wire or four-wire service is supplied, the load must be balanced as nearly as practicable between the sides or phases.

Where existing water heating service is separately metered, and where customer is receiving service under the Residential General (Schedule R) T
rate schedule, the monthly water heating consumption so metered shall be added to the consumption metered on the Residential Service rate meter. If customer requests service on the Residential Demand (Schedule RD) rate TD
schedule, customer's wiring must be combined at customer's expense in order to receive all service through a single meter.

MISCELLANEOUS

Residential Service rates are not applicable to service for commercial enterprises, except as specifically provided herein. Commercial enterprises will include but not be limited to clubs, fraternities, sororities, lodges, hotels, apartment and rooming houses, motels, mobile home parks, campgrounds, multi-family dwellings where more than one dwelling or one living unit is served through a single meter, schools, municipal buildings, churches, eleemosynary institutions, greenhouses, dairies, manufacturing, agricultural, livestock production, mining, oil and gas extraction, construction, communication, transportation, etc.

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RESIDENTIAL

MISCELLANEOUS - Cont'd

Where premises, occupied as a residence, are devoted in part to a professional or other office, studio, farm or other gainful enterprise and the use of electric service for the enterprise is incidental to the residence service, the entire electric load may be served under the applicable Residential Service rate. However, if more than fifty percent of either the kilowatt demand or kilowatt hour energy use is attributable to such enterprise, the entire load will be served on the applicable Commercial Service rate or customer may arrange the wiring so that a separate meter may be installed to measure service for the commercial portion of the premises.

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ELECTRIC SERVICE

COMMERCIAL AND INDUSTRIAL

DEFINITION

Commercial and Industrial Service is the furnishing of electric energy for the exclusive use of the individual commercial or industrial customer. Any establishment engaged in the operation of a business, whether or not for profit, shall be considered as a commercial or industrial enterprise. Such enterprises will include but not be limited to clubs, fraternities, sororities, lodges, hotels, apartment and rooming houses, motels, mobile home parks, campgrounds, multi-family dwellings where more than one living unit is served through one meter, schools, municipal buildings, churches, eleemosynary institutions, greenhouses, dairies, manufacturing, agricultural, livestock production, mining, oil and gas extraction, construction, communication, transportation, etc. Certain types of dwellings may be served on Residential Service rates and be classified Residential Service, as specifically set forth in the Residential Rules and Regulations. Any portion of service to residential type dwellings that does not qualify for Residential Service under the Residential Service Rules and Regulations or Residential Service rates shall be separately metered and served under Commercial or Industrial Service rates.

With respect to billing adjustments due to billing error, small C
Commercial service shall be any service supplied by Company under a secondary voltage rate schedule where the customer’s demand is not greater than 25kW for any month over the previous twelve months. Agricultural customers are considered small commercial customers.

SERVICE CONDITIONS

General

Commercial or Industrial Service to be supplied will be under appropriate rates and rules and regulations dependent upon whether the load requirements are single-phase or three-phase and whether deliveries are needed at primary or secondary voltage levels. Service to be supplied is dependent on Company's available facilities and voltages and is also subject to requirements and conditions of Company's Service Connection and Distribution Line Extension Policy.

Commercial or Industrial Service may, with Company approval, be supplied at transmission voltages in situations involving large loads and where transmission line service is feasible in accordance with good engineering practices. Such transmission service will require customer construction payment for all transmission facility construction costs, connection costs and other associated costs.

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ELECTRIC SERVICE

COMMERCIAL AND INDUSTRIAL

SERVICE CONDITIONS - Cont'd

Load Balance

Where three-phase service is supplied, customer will attempt to connect its equipment so that the load in any one phase at the point of delivery will not exceed the load in any other phase by more than fifteen percent.

Instantaneous Demand

Under no circumstances will motors be served from Company's system if the size of said motor exceeds the limitations for the conditions of the installation as set forth in Company's Guide Book for Electric Installation and Use. Company reserves the right to impose similar restrictions, limiting the initial current input, on other types of electrical apparatus.

Protection of Customer's Equipment

Company's recommendations for protection of customer's equipment against low voltage, phase reversal, and single-phase operation are set forth in the Company's Guide Book for Electric Installation and Use.

Power Factor

Customer, at all times, will maintain at Company's point of delivery a power factor as near unity as practicable.

In the event a low voltage condition due to lagging power factor exists in a degree sufficient to impair the Company's service, customer will install suitable capacitor or other equipment necessary to raise the over-all power factor at the point of delivery to a satisfactory value. Where such power factor correction equipment is used, customer will install and maintain a relay, switch, or other regulating equipment for purpose of disconnecting or controlling the power factor correction equipment in order to prevent excessive voltage variations on Company's lines.

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ELECTRIC SERVICE

COMMERCIAL AND INDUSTRIAL

SERVICE CONDITIONS - Cont'd

Transformers and Protective Equipment

1. Secondary Voltage Service

Necessary step-down transformers, together with necessary protective equipment, will be installed and maintained by Company in accordance with the provisions heretofore stated under "Ownership of Transformers." Company will not be required to install excess transformer capacity for customer's normal requirements as stated in the application for service.

If customer's power requirements, previous to the end of six months after the original installation of or after any changed installation of transformers, prove to be less than set forth in the application for service, Company may make such reduction in installed transformer capacity as it deems advisable and customer will pay to Company the cost of making such change.

If customer’s power requirements, previous to the end of six months after installation of or prior change in transformers, prove to be more than the installed transformer capacity and Company is required to increase its transformer capacity, customer may be required to pay to Company the cost of making such change unless customer guarantees to use such increased capacity for a minimum period of three months.

2. Primary and Transmission Voltage Service

Necessary step-down transformers and protective equipment will be furnished, installed, operated, and maintained by customer. N N D

RULES AND REGULATIONS

ELECTRIC SERVICE

COMMERCIAL AND INDUSTRIAL

SERVICE CONDITIONS – Cont'd

Determination of Billing Demands

Billing demands will be determined as set forth in the applicable rate schedule, subject to the following provisions: T

1. If the load is of intermittent or fluctuating character or requires frequent starting with high starting current, the Company may take as the billing demand the maximum amount of power used at any one time, or may add to the measured demand 50% of the maximum requirements of the intermittent or fluctuating load, or may make other suitable corrections, provided that the billing demand will not be taken as less than 30% of the maximum instantaneous load.
2. If three-phase service is provided and customer's equipment is so connected that at the point of delivery the load on any one phase exceeds the load on any other phase by more than 15%, the Company may take as the billing demand the three-phase equivalent of the maximum kilovolt-amperes in any phase adjusted to a 90% power factor.
3. The rated capacity in KVA of equipment having fluctuating and/or intermittent load characteristics, such as transformer-type welders, X-ray machines, and other equipment of similar characteristics will be the full-load primary input to the equipment, determined by Company by one of the following methods:
   a. The name-plate data of the equipment, if such data reveal the full-load primary input, or
   b. By measurement with suitable instruments of the primary input under full-load conditions, or
   c. By the KVA of transformer capacity necessary to properly supply the equipment.

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ELECTRIC SERVICE

COMMERCIAL AND INDUSTRIAL

SERVICE CONDITIONS - Cont'd

Determination of Billing Demands - Cont'd

4. Loads of a seasonal or sporadic character may be billed on the KVA of the transformer capacity necessary to properly supply the load, each KVA being equal to 1 kilowatt.

CHARACTER OF SERVICE - COMMERCIAL AND INDUSTRIAL SERVICE AT SECONDARY VOLTAGE

All service provided under Schedules C, MI, NMTR, SGL, SG, STOU for Commercial or Industrial single-phase or three-phase secondary voltage service will be supplied as 60 hertz alternating current at the phase and voltage of Company's established distribution available for the service requested. Company should be consulted as to the phase, voltage, type, and availability of supply of electric service at the location where service is required before purchasing or installing motors and other equipment.

Electric energy will be supplied as three-phase, four-wire, 120/208 volt Wye service. If such service is available at the location, Company, at its option, will supply any of the following: three-phase, three-wire, 208 volt service; three-phase, four-wire, 240 volt Delta connected service; or three-phase, four-wire, 277/480 volt Wye connected service.

Single-phase service at 120/208 or 120/240 volts, three-wire; or 208 or 240 volt two-wire is permitted as available. Where three-wire, single-phase power service is supplied, the load must be balanced between sides.

All services provided under Schedules CAL, PLL, MSL, MI, ESL, SL, SSL, T COL, SLU and TSL shall be provided at single-phase service unless otherwise determined by Company.

Company reserves the right to specify the phase and voltage and to supply different nominal voltages in areas where the type of distribution makes another voltage advisable.

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CHARACTER OF SERVICE – COMMERCIAL AND INDUSTRIAL SERIVCE AT PRIMARY VOLTAGE C

All service provided under Schedules PG and PTOU for Commercial and C Industrial single-phase or three-phase primary voltage service will be supplied at the voltage of Company's established primary distribution system of sufficient capacity to supply the load being served. Final determination of the voltage to be supplied will rest with Company and Company will advise customer as to the primary voltage available.

Because of the complexities of operation, multiplicity of feeds and other conditions inherent in the operation of a network system, primary service cannot be made available from a network system of Company.

CHARACTER OF SERVICE – COMMERCIAL AND INDUSTRIAL SERVICE AT TRANSMISSION C VOLTAGE C

All service provided under Schedules TG and TTOU for Commercial or C Industrial will be supplied to customers at locations specifically approved by Company and shall be available only at locations accessible to Company's transmission system. Such service will be supplied at the voltage available from Company's existing transmission system and in accordance with the rules and regulations appropriate for such service.

CHARACTER OF SERVICE - SECONDARY, PRIMARY AND TRANSMISSION STANDBY SERVICE

All service provided under Schedules SST, PST and TST are subject to the following provisions. The Company shall supply Standby Service at the applicable phase, voltage, type, and availability of electric service as set forth herein for Secondary General, Primary General and Transmission General Service.

The Company shall install, own, operate, and maintain both the meter to measure the electric power and energy supplied to customer by the Company (sales meter), and may install, own, operate, and maintain the meter to measure the electric power and energy produced by the customer-owned generation. The customer shall be obligated to pay any and all interconnection and metering costs, which are in addition to the costs, which would normally be incurred for a customer of similar size and type. The Company’s meter that measures the electric supply from the Company shall be detented to measure the flow of power and energy from Company to customer only. As a condition for receiving service under these rate schedules, the customer shall provide to the Company, written consent for the installation of such additional metering.

No customer may commence parallel generation until it has established, to the satisfaction of the Company, that it complies with and has met the applicable standards set forth in all Commission and Company Rules.

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COMMERCIAL AND INDUSTRIAL

CHARACTER OF SERVICE - SECONDARY, PRIMARY AND TRANSMISSION STANDBY SERVICE – Cont'd

The customer shall install and maintain adequate protection equipment in accordance with the Company's Interconnection Guidelines for Small Power Producers, Customer-owned Generators and Non-utility Generators, or Interconnection Guidelines for Transmission Interconnected Producer-owned Generation Greater Than 20MW as applicable and also be subject to the rules for safety and reliability set forth by the Commission, all of which are subject to change from time to time. All customers with synchronous generators will be subject to special safety requirements including start up and shut down notification as set forth in the Company's Interconnection Guidelines for Small Power Producers, Customer-owned Generators and Non-utility Generators or Interconnection Guidelines for Transmission Interconnected Producer-owned Generation Greater Than 20MW, as applicable.

In addition to an automatic fail-safe device, the Company will require the customer to install at customer's expense, an accessible disconnection device having the capability of isolating the energy generated by the customer. Either party may operate this device at any time in order to maintain safe operating conditions.

All customers prior to receiving service under the Standby Service shall execute an Electric Standby Service Agreement with the Company, which will specify the total Standby capacity requirements for which Company will be providing Standby power and energy, and to which the Standby Service Reservation Fees apply. The Company will not be obligated to supply Standby Service to back-up a customer's generator at a level in excess of the Standby capacity for which customer has contracted. This restriction in no way limits the amount of load for which a customer may require service from the Company. Company will require customer to contract for additional Standby Generation capacity if the customer exceeds the contract amount in any month applicable to the following full month of service. D T D C C

Customer will annually furnish documentation to Company confirming the maximum capacity and reliability of the power source for which customer requires Standby Service. The Company and the customer will review the actual output and performance of the power source relative to the capacity nominated for Standby Service in the Agreement. If this review shows a significant and consistent shortfall between the power source's actual performance and the nominated capacity due to factors reasonably within the customer's control, the Company will notify the customer of its intent to refuse to provide Standby Service.

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CHARACTER OF SERVICE - SECONDARY, PRIMARY AND TRANSMISSION STANDBY – Cont'd

Upon receipt of such notice, the customer may agree to reduce the Standby Service nomination in its Agreement or to take such action as necessary to operate the power source at or reasonably near the nominated Standby Service capacity. If the customer's power source does not operate at or reasonably near that level during the twelve (12) months immediately following the Company's notice, the Company may refuse to provide Standby Service until such time as the customer agrees to reduce its Standby Service nomination or provide the Company with documentation demonstrating the power source's actual performance at or reasonably near the nominated Standby Service capacity for a trial period of three (3) consecutive months.

Customer will always be permitted to implement demand side load reductions or use alternative generation capacity when necessary, due to full or partial outage of the customer's generator, instead of using Standby Service from the Company.

Customer shall be liable for all damages allowed by law to the extent caused by customer's use of Standby Service in excess of contracted Standby capacity.

PRIMARY/SECONDARY CONVERSIONS

Service under any primary rate schedules is not an option for secondary metered customers, nor is service under secondary rate schedules an option for primary metered customers.

If a customer is metered at the primary voltage level and requests service on a secondary voltage rate, the following must take place before customer will be eligible for secondary service.

1. Primary metering must be physically removed, and appropriate secondary voltage metering equipment shall be installed at customer's expense. The meter(s) and instrument transformers are furnished and installed at Company expense.
2. Company ownership of all facilities, including transformers, on the supply side of the secondary meter must be obtained at no cost to the Company. Under the Service Lateral Extension and Distribution Line Extension Policy these facilities would have been included in the Distribution Line Extension cost if secondary service had been provided. If customer facilities were not originally purchased by the Company or under the Company's specifications, appropriate facilities will be provided by Company at customer expense. Removal of existing customer-owned facilities presently in place to accommodate new Company-owned and installed facilities must be accomplished at customer expense. T T

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PRIMARY/SECONDARY CONVERSIONS – Cont'd D N

3. If primary service was established within the previous five-year period, and a Construction Allowance for primary service was awarded to customer from Company, customer will be required to pay to the Company any additional Construction Payment which would have been required if service had been established at the secondary voltage level and a Construction Allowance for the secondary rate may be applicable towards such Additional Construction Payment.

If a customer is metered at the secondary voltage level, and requests service on a primary voltage rate, the following must take place before service will be allowed on such rate.

1. Secondary metering must be physically removed, and the appropriate primary metering equipment except for the meter and instrument transformers, must be installed at customer's expense. Meter(s) and instrument transformers are furnished and installed at Company expense. Customer may purchase from Company all facilities on the load side of the primary meter at a mutually agreed upon price. The customer assumes responsibility for all improvements and maintenance of the load side facilities.
2. Customer ownership of and responsibility for all facilities on the load side of the primary meter must be accomplished at customer's expense.
3. If secondary service was established within the previous five-year period, consideration of any differences between secondary and primary service Construction Allowances will be made on a case-by-case basis.

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ELECTRIC SERVICE

STREET LIGHTING

These Rules and Regulations apply to Street Lighting Service in all territory served by Company.

DEFINITIONS

These definitions apply to these Rules and Regulations for Street Lighting herein and to rate Schedules ESL, SL, SSL, COL and SLU. T T

Company Facilities N

All facilities owned, operated and maintained by the Company that are located on the electric supply side of the Point of Delivery.

Identifiable Area N

An area that typically includes a minimum of eight lights that the Company and the customer agree is easily identifiable by personnel that work on the lighting facilities, such as a city block or seven hundred and fifty linear feed (750 ft.) of roadway, or as may otherwise by agreed to by the Company and the customer.

Lighting Period

The period of time during each day that the street lighting lamp is in operation. Lighting Periods are as follows:

Burning Dusk to Dawn

This means the operation of street lighting units by automatic control equipment from approximately eighteen minutes after sunset to approximately eleven minutes before sunrise, with a total burning time of approximately 4,140 hours per year.

Burning Dawn to Dusk

This means the operation of street lighting units during the time each day from dawn to dusk with approximately 4,620 burning hours per year.

Burning 24 Hours per Day

This means continuous lamp operation during all hours of the day and night.

Lumen Rating

The Lumen Rating of electric discharge lamps shall be considered as the nominal rated initial lumens determined in accordance with standard industry practices.

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ELECTRIC SERVICE

STREET LIGHTING

DEFINITIONS – Cont'd

Street Lighting Service M

Street Lighting Service is the illumination of streets, parks, alleys and public ways and places by means of the furnishing of electric energy from Company's distribution system for use in street lighting units and, when such service is provided under Schedules SL, SSL, or C SLU, the installation, ownership, operation, maintenance and replacement C of all street lighting facilities as such facilities are defined under the rules and regulations relating to each service schedule. Street Lighting Service does not include any power and energy for any use other than the illumination of streets, parks, alleys and public ways and places. Any other use shall be subject to the rates, rules and regulations for Secondary Non-Metered Service.

Temporary Street Lighting Unit

Any street lighting unit installed at request of customer for a period not to exceed eighteen (18) months.

USE OF SERVICE

Company will furnish and sell to customer, and customer will take and purchase from Company, under the rates, terms and conditions stipulated, all Street Lighting Service. Street Lighting Service is available only to municipalities or other governmental subdivisions, or by written contract to unincorporated associations or groups, where the permanency of service and payment can be assured. Such rates are applicable only to lighting areas set aside for public or municipal use.

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STREET LIGHTING

CHARACTER OF SERVICE M

For service under Schedule SL, SSL and SLU Company will provide electric power and energy at secondary voltage, install, own, operate, maintain and replace all street lighting facilities consisting of the poles, luminaries, brackets, light sensitive devices, lamps, glass or plastic lenses and lamp covers, foundations, conductors and the distribution facilities necessary to provide lighting service. For service under Schedule SL and SSL, however, customer shall provide, maintain and replace, if necessary, any conduit for conductors, foundations and mounting devices for street lighting units on bridges, viaducts, underpasses and other similar structures where such facilities are an integral part of the structure.

Company shall establish certain quality standards for the street lighting facilities which Company owns, operates and maintains. Company reserves the right to refuse to provide Street Lighting Service where the request for such service would violate Company standards.

For services under Schedule ESL and COL Company will provide electric power and energy at secondary voltage at the point of delivery as set forth in the applicable rate schedule. All lighting facilities on the customer's side of the point of delivery shall be installed, owned, operated, and maintained by customer, except that, under Schedule COL, the Company shall provide the ordinary and routine maintenance and replacement of lamps and light sensitive devices as specified in the applicable rate schedule.

MAINTENANCE CHARGES FOR STREET LIGHTING SERVICE M

The Monthly Rate for Street Lighting Service under SL and SSL includes the ordinary and routine maintenance and replacement of lamps and light sensitive devices. All other maintenance and replacement of street lighting facilities under these schedules, including replacement of lamps and light sensitive devices due to traffic accidents, vandalism or other physical damage to street lighting units, will be separately billed to customer in accordance with the rates, percentages and general criteria stated on the tariff sheet entitled Maintenance Charges for Street Lighting Service.

The Monthly Rate for Street Lighting Service under Schedule COL also includes the ordinary and routine maintenance and replacement of lamps and light sensitive devices. For purposes of Schedule COL, all other maintenance, including replacement of lamps and light sensitive devices due to traffic accidents, vandalism or other physical damage to street lighting units, shall be the responsibility of the customer.

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STREET LIGHTING

MAINTENANCE CHARGES FOR STREET LIGHTING SERVICE – Cont'd

For purposes of Schedule ESL, the customer shall have responsibility for both the ordinary and routine maintenance and replacement of lamps and light sensitive devices and all other maintenance or replacement of facilities that may be required for whatever cause.

STREET LIGHTING EXTENSION POLICY

For Street Lighting Service under Schedules SL, SSL, and SLU street lighting units will be installed when requested and authorized by customer in accordance with the provisions herein and the necessary distribution system as set forth in the Company's Service Lateral Extension and T
Distribution Line Extension Policy. The installed costs less the Lighting Equipment portion of the Schedule SL, SSL, and SLU Construction Allowance shall be paid by the customer to Company as a non-refundable Construction Payment. The estimated costs of the Street Lighting Service portion of all distribution system Construction Costs will be included with any required Distribution Line Extension costs for extension cost calculation purposes. T
Construction Allowance for the Distribution System Portion and customer Construction Payment requirements for all street lighting services rate schedules will be determined in accordance with the Service Lateral T
Extension and Distribution Line Extension Policy and the Construction T
Allowance amount included as part of the Extension Policy. Company Facilities utilized exclusively for street lighting, including overhead or underground conductors, will not be included in calculating any possible refunds of customer Construction Payments under the Service Lateral T
Extension and Distribution Line Extension Policy unless additional lighting T
units are added during the refund period.

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STREET LIGHTING

LIABILITY

Company agrees to supply Street Lighting Service continuously and without interruption, insofar as reasonable diligence will permit, provided, however, that the responsibility for reporting to Company the total or partial failure or interruption of service shall rest with the customer, and the Company shall be allowed a reasonable time after notification of such failure by customer in which to restore said service and provided further that Company shall not be liable for lamp failure nor for the result of any failure or delay of service caused by accidents, acts of God, floods, fires, strikes, riots, wars, authority and orders of government, or any other causes and contingencies beyond its control. M

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ELECTRIC SERVICE

STANDARDS

ELECTRIC SYSTEM OPERATION AND MAINTENANCE

The Company will construct, operate, and maintain its electric system in such manner as to furnish good, safe, adequate, and continuous electric service in accordance with the provisions of the National Electrical Safety Code and the Rules and Regulations of The Public Utilities Commission of the State of Colorado.

1. The Company will exercise reasonable diligence and care to furnish and deliver a continuous and sufficient supply of electric energy to customer and to avoid any shortage or interruption in delivery of same. However, Company will not be liable for interruption, shortage or insufficiency in the supply of electric service, or for any injury, loss, or damage occasioned thereby, if same is due to causes or contingencies beyond the control of the Company including but not limited to accidents, breakdown of equipment, acts of God, authority and orders of government, floods, storms, fires, strikes, riots, or war.
2. The Company whenever it shall find it necessary for the purpose of making repairs or improvements to its system, will have the right to temporarily suspend the delivery of electric service.
3. Interruptions in service, however, will not relieve customer from any charges for service actually supplied, nor will accidents to customer's equipment or machinery, or failure of customer's installation, not due to the fault of Company, relieve customer of payment of minimum charges under the rate or contract applicable.

TESTING EQUIPMENT

The Company will provide such testing apparatus and equipment as may be necessary to comply with the Rules of The Public Utilities Commission of the State of Colorado and the provisions hereof.

1. The Company will have available standard portable watt-hour meters (rotating standards), indicating electrical instruments, and portable recording volt-meters all of types and capacities suitable for testing service meters and making electrical tests on its system.
2. The Company will have available suitable electric measuring instruments and meters to be used as reference standards for testing and maintaining the accuracy of its portable testing meters and instruments.

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STANDARDS

METER ACCURACY

The Company will exercise reasonable means to determine and maintain the general accuracy of all electric meters in use. All meters will be tested for accuracy of adjustment and registration before installation and will be tested after installation in accordance with the test schedule hereinafter set forth and, if inaccuracy is found, such meters will be adjusted to register within the following limits:

	Watt-hour Meters	Demand Meters
Error at Heavy Load	+2% -2%	2% of Full Scale Deflection, except error may be 3% for thermal type meters
Error at Light Load	+2% -2%	

Light load shall be taken as approximately 5% to 10% of rated capacity and heavy load as 60% to 100% of rated capacity. No meter that registers consumption of energy with no-load on the meter will be placed in service or allowed to remain in service in such condition. A watt-hour meter will be considered to register on no-load when, with all load wires disconnected, the moving element makes one complete revolution in ten minutes or less.

ROUTINE METER TEST SCHEDULES

The Company will test its alternating current two-wire, 120 volt or three-wire, 240 volt; or network three-wire, 120/208 volt single phase watt-hour meters without indicating demand register and without pulse initiator, in accordance with the Selective Testing Program on file or as amended and filed with The Public Utilities Commission of the State of Colorado. The Company will test its other alternating current watt-hour meters in accordance with the following schedule:

Alternating current watt-hour meters with surge proof magnets and without demand registers and with or without pulse initiators: .....at least once in 16 years

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ELECTRIC SERVICE

STANDARDS

ROUTINE METER TEST SCHEDULES - Cont'd

Alternating current watthour meters with surge proof magnets and with block-interval (mechanical or electronic) demand registers: ..... at least once in 12 years

Alternating current watthour meters with surge proof magnets and with lagged demand (thermal) registers:. at least once in 8 years

Alternating current watthour meters without surge proof magnets, with or without demand registers and/or pulse initiators: ..... at least once in 8 years

Alternating current watthour graphic meters: ..... at least once in 2 years

OTHER METER TESTS

The Company, at any time, may test any of its meters. Upon written request of a customer, the Company will test the accuracy of the service meter installed at customer's premises free of charge if said meter has not been tested within the 12-month period just prior to such request. Any meter so tested will be considered accurate if the average accuracy of the meter is within 2% plus or minus in accordance with the Rules of The Public Utilities Commission of the State of Colorado. Upon request of the customer to said Commission, a representative of said Commission will be present when such test is made.

If any meter so tested is found to be more than 2% fast, the Company will adjust the electric energy used, as measured by said meter, for the period of one-half the elapsed time since the last previous test, by such percentage as the meter was found in error and will rebill the adjusted amounts, provided said adjustment period shall not exceed six months, and Company will refund to customer the difference between the bills as rendered for such period and the adjusted bills.

If any meter so tested is found to be more than 2% slow, Company may collect from the customer the difference between the bills as rendered and corrected bills based upon an adjustment in electric energy calculated as aforesaid for one-half the time elapsed since the last previous test but not to exceed six months.

RULES AND REGULATIONS

ELECTRIC SERVICE

STANDARDS

OTHER METER TESTS - Cont'd

If any meter is found not to register, to register intermittently, or to partially register for any period, the Company may collect for the electric service used but not registered on the meter by averaging the amounts used under similar operating conditions during like periods immediately preceding or subsequent thereto, or over a corresponding period in the previous year(s). The period of time for which collection for non, intermittent or partially registered electric service shall be limited to the six month period for Residential electric service or twenty-four month period for Commercial and Industrial electric service immediately preceding the discovery of the failure in registration. There shall be no limitation for collection in the event of energy diversion or subterfuge.

If any meter is found to register on no-load, an estimate will be made of the registration produced thereby for a period of not to exceed six months preceding such finding and a corresponding refund will be made to customer therefore.

BILLING

The Company will exercise all reasonable means to assure accurate computation of all bills for electric service. In the event errors in billing occur, Company shall refund to customer the amount of any overcharge having resulted therefrom and, likewise, shall have the right to collect from customer the amount of any undercharge. For Residential or Small C
Commercial Service, the time period for which billing and collection of non- C
registered, intermittently registered or partially-registered electric service may be made shall be limited to the six month period immediately preceding the discovery of the non, intermittent or partial registration on the meter. For Commercial and Industrial Service, the period of time for which billing and collection of non-registered, intermittently registered or partially-registered electric service may be made shall be limited to the twenty-four month period immediately preceding the discovery of non, intermittent, or partial registration on the meter. The provisions of this paragraph apply to billing and collection of electric service due to meter error that results through no fault of the customer and only where the customer is reasonably unaware of non, intermittent or partial registration. The provisions of this tariff sheet shall not apply to meters that have been bypassed or in any way involved in energy diversion or in cases of subterfuge.

RULES AND REGULATIONS

ELECTRIC SERVICE

STANDARDS

BILLING - Cont'd

An applicant who was previously a customer of the Company and has left the Company's electric system owing any amount for utility services and, subsequent thereto, desires to return to the Company's system shall not be entitled to receive utility service until all past due amounts are satisfied in full. In the event that any such customer is found to be currently receiving utility service, any past due amounts will be transferred to the customer's then active account(s).

VOLTAGE

1. Standard Voltage

The Company's standard nominal voltages for its secondary voltage distribution systems are 120 or 240 volts, single-phase, two-wire; 120/240 volt, single-phase, three-wire; 240 volt, three-phase, three-wire; 120/240 volt, three-phase, four-wire Delta connected; and where available, 208 volt, three-phase three-wire or 120/208 volt, three-phase, three-wire or 120/208 volt, three-phase, four-wire Wye connected or 277/480 volt, three-phase, four-wire Wye connected.

2. Permissible Voltage Variation

The Company will make every reasonable effort to maintain the aforesaid voltages, as measured at Company's service terminals, so that for lighting service variations of more than 5% above or below such standards will not occur and for power service variations of more than 10% above or below such standards will not occur at any time when service is furnished.

The foregoing limits are based on constant load consuming devices or gradual load changes and not on fluctuating loads. Variations in voltage in excess of those specified herein caused by the operation of apparatus on the customer's premises which necessarily require large inrush of current such as produced by motors during starting, cold incandescent lamp filaments, X-ray machines, etc., by action of the elements, by unavoidable fluctuations of short duration due to necessary station or line operations, etc., will not be considered as a violation of this section.

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SERVICE LATERAL EXTENSION AND DISTRIBUTION LINE EXTENSION POLICY T

These Rules and Regulations set forth the Service Lateral Extension and T
Distribution System Line Extension Policy of the Company in all territory T
served by Company.

GENERAL PROVISIONS

The provisions of this policy are subject to the applicable Rules of the T
Commission and to Company's Rules and Regulations on file with said T
Commission.

When one or more Applicants request overhead or underground electric T
service at premises not connected to the Company's distribution system or
request an increase in service to premises already connected where such
increase necessitates additional investment, Company, after consideration of
Applicant's electric requirements, will designate the service requested as T
Permanent, Indeterminate, or Temporary in accordance with the definitions
hereinafter set forth under Line Extension Plans A, B and C, respectively,
and will construct the extension with reasonable promptness in accordance
with the terms of the plan or plans applicable.

The determination of facility type and routing will be made by Company
to be consistent with the characteristics of the territory in which service
is to be rendered and the nature of Company's existing facilities in the
area.

In all cases, the facilities provided will be constructed by the Company C
or its designated agent in accordance with the Company's construction C
specifications, standards and procedures, and shall be, at all times, the C
property of the Company on the electric supply side of the Point of C
Delivery. Distribution Line Extension Contracts and Service Lateral C
Extension Contracts will be based upon Company's estimate of the cost of C
constructing and installing the facilities necessary to adequately supply
the service requested by Applicant. Such cost will include the cost of all T
materials, labor, rights-of-way, trench and backfill, environmental C
remediation, permitting, tree trimming, etc., together with all incidental C
and overhead expenses connected therewith. Where special items, not
incorporated in said specifications, are required to meet construction
conditions, including but not limited to frost conditions, rock conditions C
etc., the cost thereof will also be included, either in the initial estimate C
or at a time subsequent thereafter as conditions may change as determined by C
Company. C

RULES AND REGULATIONS

ELECTRIC SERVICE

SERVICE LATERAL EXTENSION AND DISTRIBUTION LINE EXTENSION POLICY T

GENERAL PROVISIONS – Cont'd M

In cases where another utility has a distribution line of adequate capacity closer than existing Company facilities to Applicant's requested point of service and the application of this Extension Policy including the Photovoltaic Cost Comparison and Uneconomic Extension sections herein would result in unreasonable economic hardship to Applicant(s), the Company may, under its sole discretion, enter into an exception agreement with the neighboring utility to allow that utility to temporarily provide service to Applicant until such time as Company is able to serve customer. This temporary change to the service territory boundary between the Company and the neighboring utility is subject to approval by the Commission. T C C C C C C C

DEFINITION OF TERMS

Applicant N

Individual person or persons requesting electric service, who own the property requiring such service, including the legal entity, builder, developer, corporation, limited partnership or any person having legal authority over the property.

Automatic Throw-over (ATO) or Manual Throw-over (MTO) Dual Feeder Service: N N

ATO Duel Feeder Service provided from Excess Facilities at either secondary or primary distribution voltage, for the purpose of automatic load transfer to an alternate distribution source of electric supply, in the event of loss of delivery of electric power and energy from Customer's principal source of electric supply. MTO Duel Feeder Service is provided from Excess Facilities at either secondary or primary distribution voltage for the purpose of manual load transfer to an alternate source of electric supply, in the event of loss of delivery of electric power and energy from Customer's principal source of electric supply.

Construction Agreement N

A Construction Agreement between the Company and Applicant that sets forth the Construction Allowance that the Company will apply towards the Construction Cost of a Distribution Extension as well as the Construction Payment net of Construction Allowance to be advanced by the Applicant. A Construction Agreement will be executed by the parties in instances where no Refunds of Construction Payments to Applicant are possible.

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SERVICE LATERAL EXTENSION AND DISTRIBUTION LINE EXTENSION POLICY T

Construction Allowance M
That portion of necessary Construction Cost made by Company at its expense. T

Construction Costs of Distribution Facilities M
The combined estimated costs of all facilities necessary to the distribution line extension or reinforcement, including satisfactory rights-of-way. T T

Construction Payment M
Amount advanced prior to construction, except as otherwise provided herein, by Applicant to pay all Construction Costs in excess of Construction Allowance. C C

Construction Payment Agreement M
An option to Permanent Service Applicants to have Company advance to Applicant the Construction Payment amount for a specific term. T

Distribution Line Extension TM
Distribution facilities including primary and secondary distribution lines, transformers, and all appurtenant facilities excepting service laterals, meters and meter installation facilities necessary to supply service to Applicant and subsequent Applicants or customers. Except as provided in Excess Facilities, Distribution Line Extensions shall not include distribution substations, Main Feeders, Main Feeder Switch Cabinets, alternate primary or secondary voltage lines, and other equipment determined by Company to be installed at Company expense. C C N N N N N

Distribution Reinforcement M
Increase in size of existing facilities necessitated by Applicant's estimated electric requirements. T

Estimated Costs M
The estimated costs shall be the necessary cost of the Distribution Line Extension or Service Lateral Extension and shall not include or be determined with reference to provision for additional capacity, size or strength in excess of that necessary to meet the requirements of Company's construction standards required to serve the load. Necessary costs shall be determined with the Company's standard unit construction costs. T T

RULES AND REGULATIONS

ELECTRIC SERVICE

SERVICE LATERAL EXTENSION AND DISTRIBUTION LINE EXTENSION POLICY T

DEFINITION OF TERMS - Cont'd

Extension Agreement N

An Extension Agreement between the Company and Applicant that sets forth the Construction Cost of a Distribution Extension as well as the Construction Payment required from the Applicant. The Extension Agreement shall also list the Construction Allowance that may be awarded by Company to Applicant during the Open Extension Period. An Extension Agreement will be executed by the parties in instances where Refunds of Construction Payments are possible.

Extension Completion Date M T T

The date on which the construction of a Distribution Line Extension or Distribution Reinforcement is completed as shown by Company's records.

GuideBook N

Xcel Energy Standard for Electric Installation and Use Guidebook

High Density Load N

A High Density Load is a data center, indoor plant growing facility or other similarly situated load where the customer's load requirements are increased substantially over normal load per square foot ratios such that the Company is required to install additional capacity over that which it would normally provide and where the customer's electric demand is directly proportional to the sale of products or services.

Incremental Service Charge N

Incremental Service Charge is a monthly charge to cover the Company's cost of insurance, replacement (or cost of removal), license and fees, taxes, operation and maintenance and appropriate allocable administrative and general expenses of such excess distribution facilities. The Monthly Incremental Service Charge shall be eleven percent (11%) times the cost for such facilities divided by twelve (12). This charge is subject to review and appropriate revision by filing of a revised Incremental Service Charge rate by the Company with the Commission within thirty (30) days or within such period of time as ordered by the Commission, following a final decision in a Company Phase II rate proceeding.

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DEFINITION OF TERMS - Cont'd

Main Feeder N

The distribution main between a distribution substation and a Main Feeder Switch Cabinet or the distribution main between two Main Feeder Switch Cabinets that the Company installs at its cost.

Main Feeder Switch Cabinet N

The switch cabinet connected with Main Feeder that the Company installs at its cost to maintain distribution system integrity and reliability.

Meter Location M

The physical location of the electric meter measuring the amount of power and energy supplied to customer. Meter locations in all instances will be determined by Company and will be located so as to be accessible to Company's meter readers at all times.

Network Service N

Electric service provided by Company through a system of electric feeders that are cross connected and operated as to permit instantaneous redundant power supply to any point within the network service area for the purpose of automatic load transfer to an alternate source of electric supply, in the event of loss of delivery of electric power and energy from the principal source of electric supply. Electric network service and service areas are determined solely by the Company and are limited to and applicable to customers within specific areas determined by the Company.

Open Extension Period M T T

A ten-year period of time during which the Company shall calculate and pay Refunds of customer Construction Payments according to the provisions of this extension policy. The ten-year period begins on the Extension Completion Date.

Point of Delivery M

Point where Company's electric facilities are first connected to the electric facilities of customer. The location of the Point of Delivery will be determined by Company in accordance with standard practice or as individual circumstances may dictate as set forth in the Guidebook. C

RULES AND REGULATIONS

ELECTRIC SERVICE

SERVICE LATERAL EXTENSION AND DISTRIBUTION LINE EXTENSION POLICY T

DEFINITION OF TERMS - Cont'd

Refund of or Refundable Construction Payment TM

Amount of Construction Payment returned to customers or assignees by the Company, in accordance with the Calculation of Payments and Refunds section. A Refund of Construction Payment is different from the award of Construction Allowances. C C C

Service Lateral Extension TM

The secondary overhead or underground electric circuit and associated facilities installed by Company located between Company's distribution line and the Point of Delivery to customer as set forth in the Guidebook. Service Lateral provides electric service for customer's exclusive use. The responsibility for installation, ownership, operation and maintenance of the service lateral is set forth in the Guidebook. T T C C C C

Subsequent Extension N

A subsequent extension shall be additional construction involving primary voltage lines. However, if primary voltage is used as a lateral to serve a single Applicant, residential, commercial or industrial customer to prevent voltage drop, such primary voltage lateral shall not be considered a subsequent extension.

In cases in which new or reinforcement construction involves adding secondary voltage Applicant(s) to a preexisting or new primary voltage Distribution Line Extension, the Applicant(s) shall participate in the primary and the secondary voltage Distribution Line Extensions as separate extensions. If the secondary Distribution Line Extension is completed at the same time as the primary voltage Distribution Line Extension, then both extensions shall have the same Open Extension Period. However, if the secondary Distribution Line Extension is a part of a preexisting primary voltage Distribution Line Extension, the secondary Distribution Line Extension becomes a subsequent extension after the end of the primary voltage Distribution Line Extension Open Extension Period has expired.

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DEFINITION OF TERMS - Cont'd

Uneconomic Extension N

An uneconomic extension shall be defined as a Distribution Line Extension of over a half-mile distance from the Company's closest available capacity and when the Construction Allowance that may be awarded to Applicant(s) for a Distribution Line Extension is less than eight percent (8%) of the total estimated Construction Cost of Distribution Facilities.

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METER INSTALLATIONS M

In those instances where Permanent or Indeterminate Service is to be supplied, Company will furnish and install the appropriate meter. Applicant will provide all facilities necessary for proper meter installation in conformance with Company requirements for such installation as set forth in the Guidebook. Title to meters shall at all times vest in Company. C C D

CONSTRUCTION ALLOWANCE AND CONSTRUCTION PAYMENTS M

PLAN A – PERMANENT SERVICE

Plan A is applicable to overhead or underground electric Distribution Line Extensions for secondary or primary voltage service and Service Lateral Extensions for secondary voltage service as applicable where the use of service is to be permanent and where a continuous return to Company of sufficient revenue to support the necessary investment is assured or as set forth in the Uneconomic Extension section herein. T C C C C

For electric service of a permanent character, the Company will install at its expense, necessary overhead or underground electric Distribution Line Extension facilities equivalent in cost up to the gross embedded distribution plant investment per customer or per kilowatt demand as a Construction Allowance. The remainder of the Construction Cost of Distribution Facilities shall be paid by the Applicant as a Construction Payment. The Distribution Line Extension Construction Allowance for service on rate schedules that do not have a separate demand charge component shall be derived as the gross, embedded, distribution plant investment per customer. The Distribution Line Extension Construction Allowance for service on rate schedules that have a separate demand charge component shall be the product of the Company's estimate of the Applicant's demand times the derived gross embedded demand investment per kilowatt (kW). The Distribution Line Portion of the Construction Allowance shall be derived as the gross, embedded, customer-related, distribution plant investment per customer. The Service Lateral Extension Construction Allowance shall be derived as the gross, embedded, lateral plant investment per customer. The Construction Allowances are listed on the sheet entitled Construction Allowance by Service Class for each of the various classes of service. T T C C C C

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CONSTRUCTION ALLOWANCE AND CONSTRUCTION PAYMENTS – Cont'd M

PLAN A – PERMANENT SERVICE – Cont'd DM

In situations involving Applicant(s) for Network Service, Applicant shall be required to pay Company for all Construction Costs associated with the preferred feeder as a Construction Payment. The Construction Payment may be reduced by an award of Construction Allowance for Permanent Service. Electric service provided through a network shall be eligible for one Construction Allowance, consistent with the requirements for Permanent Service. The Company shall include and Applicant shall pay Company as a non-refundable Construction Payment the estimated Construction Cost for the alternate feeder(s) under the Distribution Line Extension Agreement. Network service is available in areas designated by Company to be served using an electric network system. N N N N N N N N N N

Applicant or Applicants shall be required to pay prior to construction as part of the Extension Agreement or Construction Agreement to the Company as a Construction Payment all estimated costs for electric Distribution Line Extension facilities necessary to serve Applicant or Applicants. Except for the Construction Payment made for alternate feeders, the Construction Payment may be reduced by an award of Construction Allowance or Refund during a ten-year period commencing with the Extension Completion Date. At the end of the said ten-year period any remaining Construction Payment becomes non-refundable. DN MC MC MC MC MC M M

Applicant or Applicants that request a Service Lateral be installed by Company shall be required to pay the Company as a non-refundable Construction Payment all estimated costs for the Service Lateral Extension in excess of the Service Lateral Portion of the Construction Allowance. Payment shall be made by the Applicant prior to installation. N N N N

The Construction Allowance for the Distribution Portion will be credited only when service is physically connected and a permanent service meter is set; however, Construction Allowances will be awarded at time of execution of the Extension Agreement or Construction Agreement, if Company estimates Permanent Service will be physically connected within one year from the execution date of the Extension Agreement or Construction Agreement. Alternatively, for land development, Construction Allowances will be applied to the Construction Payment after the Company receives: (a) an executed Extension Agreement or Construction Agreement; and (b) the Applicant submits to the Company an approved final plat of the development or subdivision that is approved by the governmental entity having jurisdiction as applicable. C C C C C C C C C C C

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SERVICE LATERAL EXTENSION AND DISTRIBUTION LINE EXTENSION POLICY T

CONSTRUCTION ALLOWANCE AND CONSTRUCTION PAYMENTS – Cont'd M

PLAN A – PERMANENT SERVICE – Cont'd

The above allowances are subject to review and appropriate revision by filing of new Construction Allowances with the Commission within thirty (30) days following a final decision in a Company cost allocation and rate design proceeding, based on the appropriate gross distribution investment amounts included in that proceeding. T C C

Regarding Electric Vehicle (EV) Charging Stations, beginning with the effective date of this tariff and ending December 31, 2015, Applicant or Applicants shall be required to pay to Company as a Construction Payment all estimated costs for necessary gas Distribution Main Extension and Service Lateral Extension. Regarding additional facilities necessary to serve the EV Charging portion of the EV Charging Station based on the added load in kilowatts, said Construction Payment may be reduced by an award of Construction Allowance in part or in its entirety, in 20% increments, up to the level of the Construction Allowance that would be awarded for such facility for a period of five (5) years after the Extension Completion Date. After said five-year period has expired, Construction Allowance shall no longer be available. . All non-fueling usage of the EV Charging Station shall be determined by the Company as Permanent, Indeterminate, or Temporary Service as applicable. N N N N N N N N N N N N N N

The Company may opt to offer Applicant(s) an advance for the Construction Payment by entering into a Construction Payment Agreement. Under this option, the Company shall require the Applicant(s) to make monthly installment payments that will cover the Company's costs of such advance. The Construction Payment Agreement allows the Applicant to have advanced a minimum of $500.00 and thereafter in increments of $100.00 for a one, three, five or ten year term. The maximum amount to be advanced under the Construction Payment Agreement will be $5,000 for Residential and $10,000 for Commercial customers. At the Company's discretion, additional amounts may be advanced with Company written approval, where Applicant's financial condition is determined by the Company to be satisfactory. Applicant retains the option to buy down any portion or all of the remaining Construction Payment Agreement balance at any time. C T C T T

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CONSTRUCTION ALLOWANCE AND CONSTRUCTION PAYMENTS - Cont'd M

PLAN A – PERMANENT SERVICE - Cont'd M

In the event that Applicant fails to make any payment when due under the Construction Payment Agreement, or otherwise fails to comply with any conditions of the Construction Payment Agreement or the conditions set forth herein, the Company may, at its discretion, give Applicant notice that the remaining balance payable under the Construction Payment Agreement is due and payable within thirty (30) days unless, at the Company's discretion, alternate payment arrangements are agreed to by the parties. T T

In the event that Applicant sells the subject property or no longer requires electric service at the location, Applicant shall be required to pay in full all amounts payable under the Construction Payment Agreement. Except as provided herein, the rights and obligations under the Construction Payment Agreement shall not be assigned or transferred to a subsequent property owner or customer without the advanced written approval of the Company. The Company shall not be required to approve any such assignment or transfer unless, in the Company's opinion, the prospective assignee or transferee is financially qualified to assume the responsibilities thereunder and provides the Company with all documentation required by the Company reflecting the assignee or transferee's agreement to be bound by the terms and conditions thereof. In the event no such transfer or assignment is approved by the Company, the continuation of electric service at the subject location to any subsequent property owner or customer shall be conditioned upon payment in full having been received by the Company pursuant to the terms and conditions of any previous Construction Payment Agreement or original Service Lateral Extension and Distribution Line Extension contract. C C N N N N N N N N

For governmental entities, Applicant may elect to have the Company advance the Construction Payment for the duration of the construction period. The Company shall charge the governmental Applicant interest applied to the Construction Payment amount for the applicable construction period at the Company’s Allowance For Funds Used During Construction (AFUDC) rate. The Company shall bill the Applicant for the Construction Cost and the interest within thirty (30) days after the Construction Completion Date. The Applicant shall pay the Company within ninety (90) days after the Construction Completion date.

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CONSTRUCTION ALLOWANCE AND CONSTRUCTION PAYMENTS - Cont'd M

PLAN B – INDETERMINATE SERVICE M

Plan B is applicable to overhead or underground electric Distribution Line Extensions and Service Lateral Extensions for service which is of an indefinite or indeterminate nature such as that required by, but not limited to (a) speculative development of property for sale; (b) mines, quarries, sand pits, oil wells, High Density Loads, and other enterprises of more or less speculative characteristics; or (c) all other service to which neither Plan A nor Plan C is applicable. C C C

For electric service of an indeterminate character, involving real estate subdivisions and development of land for sale wherein Refunds are not possible and where Applicant and Company execute a Construction Agreement, Applicant or Applicants shall be required to advance payment to Company as a nonrefundable Construction Payment the entire estimated cost for necessary overhead or underground electric Distribution Line Extension facilities, and the Company will apply the applicable Construction Allowance at the time a final plat of the development or subdivision approved by the jurisdictional governmental entity is submitted. C C C C C C C C C C

For electric service of an indeterminate character involving real estate subdivisions and development of land for sale, where Refunds are possible and where Applicant and Company execute an Extension Agreement, Applicant or Applicants shall be required to advance payment to Company as a potentially Refundable Construction Payment the entire estimated cost for necessary overhead or underground electric Distribution Line Extension facilities. The Company will award Construction Allowances as meters are set within the Open Extension Period, if the electric service to the metered property is properly reclassified as Permanent Service. In addition, any remaining Construction Payment for the Distribution Line Extension may be refundable in part or in its entirety if other customers participate in the Distribution Line Extension during a ten-year period commencing with the Extension Completion Date after which time any remaining unrefunded Construction Payment becomes non-refundable. C C C C C C C C C C

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CONSTRUCTION ALLOWANCE AND CONSTRUCTION PAYMENTS - Cont'd

PLAN C – TEMPORARY SERVICE

Plan C is applicable to overhead or underground electric Distribution Line Extensions and Service Lateral Extensions where service is of a known temporary nature. If temporary service is continued for more than eighteen months following the Extension Completion Date the nature of such continued service will be evaluated and, if appropriate, reclassified as Indeterminate or Permanent Service.

For electric service of a temporary character, Applicant or Applicants shall be required to pay to Company as a Construction Payment an amount equal to the estimated cost of installing and removing all necessary overhead or underground electric Distribution Line Extension and Service Lateral Extension facilities less the estimated salvage value.

Distribution Line Extensions requiring customer Construction Payments under an Extension Agreement are subject to Refunds during the ten-year period commencing with the Extension Completion Date. Such Refunds will be made in conformance with the provisions applicable to Refunds under the appropriate plan under which the extension is classified. No Refunds will be made after the ten-year period following the Extension Completion Date and any remaining unrefunded customer Construction Payment for Distribution Line Extension shall no longer subject to Refund for any reason. In no case shall Refunds be made which exceed in total the total amount of Construction Payment made by any customer. In no event shall any customer who has terminated service be eligible for any Refund after such termination. However, the Company may close open Distribution Line Extensions before the ten-year refund period has expired in instances where the Company determines that no potential Refunds are possible such that there are no potential new customers to be served by the extension.

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CALCULATION AND PAYMENTS OF REFUNDS M D M T C

PLAN A – PERMANENT SERVICE

Construction Payments made under a Plan A Distribution Line Extension under an Extension Agreement shall be subject to Refund without interest during the ten-year period following the Extension Completion Date as follows:

For each additional Permanent Service customer connected directly to an electric Distribution Line Extension upon which there is unrefunded Construction Payment remaining, Company will recalculate the extension considering the costs of any additional transformation and secondary facilities and considering the Construction Allowance provided to such additional customer or customers, as well as appropriate sharing of Construction Payment requirements among all customers to be served by the electric Distribution Line Extension. T T T

Construction Payments or executed Construction Payment Agreements that are required of each additional customer or customers under an Extension Agreement must be made prior to connection of electric Service Laterals. Refunds of customer Construction Payments or the reduction or elimination of the Construction Payment Agreement amounts, where appropriate, will be calculated and paid once each year during the Open Extension Period and at a time determined by Company. C C T T

Each customer having made a Construction Payment under an Extension Agreement will receive as a Refund the amount necessary, if any, to adjust customer's Construction Payment to the proper level considering the additional customers served from the extension and considering the Construction Allowance in effect, if any, from a Subsequent Extension. Any additional construction involving adding primary voltage lines shall be determined as set forth in the Subsequent Extension definition. C C T T

In the case of a Subsequent Extension made from a Distribution Line Extension on which there are remaining unrefunded customer Construction Payments and where the initial calculated Construction Allowance from customers on said Subsequent Extension would exceed the Construction Costs for such extension, the excess Construction Allowance will be credited to the extension on which there is remaining unrefunded customer Construction Payments and become a part of the annual refunds made thereon. T T T

Additional customers of an Indeterminate Service or Temporary Service classification can be served from a Plan A extension on which unrefunded customer Construction Payments remain only after first allocating a portion of the Construction Costs of the Plan A extension on a permanent basis to such Indeterminate Service or Temporary Service customers. T

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CALCULATION AND PAYMENT OF REFUNDS - Cont'd M M

PLAN A – PERMANENT SERVICE – Cont'd

The portion of customer Construction Payments required from such Indeterminate Service or Temporary Service customers resulting from said allocation will correspondingly reduce the responsibility of customers on the Plan A extension and become a part of the annual Refund made to such customers. T

PLAN B – INDETERMINATE SERVICE

Customers of a Permanent Service, Indeterminate Service or Temporary Service classification can be served from a Plan B extension on which Construction Payments remain under an Extension Agreement only after first allocating a portion of the Construction Costs of the Plan B extension on a permanent basis to such Permanent, Indeterminate or Temporary service customers. The portion of customer Construction Payments required from the permanent or temporary service customers resulting from said allocation will then become a part of an annual Refund as determined by Company to be made to customers on the Plan B extension, and would be in addition to the amount of refund based on Construction Allowance being made otherwise. M C T T C C T

Customers of a Permanent Service, Indeterminate Service or Temporary Service classification can be served from a Plan B extension on which Construction Payments remain under an Extension Agreement only after first allocating a portion of the Construction Costs of the Plan B extension on a permanent basis to such Permanent, Indeterminate or Temporary service customers. The portion of customer Construction Payments required from the Permanent or Temporary service customers resulting from said allocation will then become a part of an annual Refund as determined by Company to be made to customers on the Plan B extension, and would be in addition to the amount of Refund based on Construction Allowance being made otherwise. N N N N N N N N N N

An evaluation may be made of Indeterminate Service customers within the Open Extension Period following completion of construction under which the customers may be appropriately reclassified as Permanent Service or Temporary Service customers as conditions warrant.

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SERVICE LATERAL EXTENSION AND DISTRIBUTION LINE EXTENSION POLICY T

CALCULATION AND PAYMENT OF REFUNDS - Cont'd M

PLAN B – INDETERMINATE SERVICE – Cont'd

Construction Payments made under a Plan B Distribution Line Extension for real estate or land development under an Extension Agreement shall be reclassified as Permanent subject to a Construction Allowance payment without interest during the ten-year period following the Extension Completion Date as follows: at the end of each year for up to ten years following the Extension Completion Date a Construction Allowance payment will be made based on the additional Construction Allowances for additional permanent service customers served from the extension after first increasing the original extension costs and customer payment requirements to reflect additional customers added to the extension. N N N N N N N N N N

PLAN C - TEMPORARY SERVICE

No Refund of Construction Payments for Temporary Service will be made unless the subject extension is subdivided by the addition of Permanent Service or Indeterminate Service customers or in the event that the Temporary Service customer is reclassified as an Indeterminate Service customer as follows: T C C C

Customers of a Permanent Service or Indeterminate Service classification can be served from a Plan C extension only after first allocating a portion of the Construction Costs of the Plan C extension on a permanent basis to such Permanent Service or Indeterminate Service customers. The portion of customer Construction Payments required from said Permanent Service or Indeterminate Service customers resulting from said allocation will be Refunded to customers on the Plan C extension. T C C T

A Temporary Service customer continuing to require service after an eighteen-month period will be subject to reevaluation as to the nature of service. If appropriate, such customer and the associated construction will be reclassified as Indeterminate or Permanent Service with costs and Refund considerations being reevaluated as Indeterminate or Permanent Service based on the original extension costs and completion dates. In no event shall the total amount refunded to any customer exceed the total Construction Payment made by that customer. C C

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PHOTOVOLTAIC COST COMPARISON M

Bona Fide Applicants, when requesting of the Company a cost estimate of a Distribution Line Extension and Service Lateral Extension, shall receive a photovoltaic system cost comparison, upon meeting the following conditions; providing the Company with load data (estimated monthly kilowatt-hour usage) as requested by the Company to conduct the comparison, the Applicant's peak demand is estimated to be less than 25 kW, and meeting the requirements of paragraph 3 of this section. C T

In performing the comparison analysis, the Company will consider Distribution Line Extension distance, overhead/underground construction, terrain, other variable Construction Costs, and the probability of additions to the Distribution Line Extension within the life of the Open Extension Period. T T T T

For Applicants whose ratio of estimated monthly kilowatt-hour usage divided by Distribution Line Extension mileage is less than or equal to one thousand (1,000), (i.e. kWh/Mileage is <= 1,000), the Company will provide the photovoltaic system cost comparison at no cost to the Applicant. T T T

THREE-PHASE CONSIDERATIONS M

In all cases where customers requiring three-phase service are served or to be served at locations such that the distribution facilities required would in part be provided by facilities also serving single-phase service, all Distribution Line Extension and Service Lateral Extension Construction Costs as well as customer Construction Payment requirements and Refunds shall be considered as though there were separate extensions for each type of service. In calculating the requirements for each type of service, the costs of the single-phase extension will be based on the total requirements for such service and the cost of the three-phase extension will include only the difference for providing such service, regardless of which requirement came first. A proportionate share of each three-phase customer's electric load and Construction Allowance where such customer is served in part from a single-phase extension shall be considered in conjunction with other single-phase customers served from the extension in the calculation of all Construction Payment and Refund considerations of the single-phase extension. C T T

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THREE-PHASE CONSIDERATIONS – Cont'd M

The remaining proportionate share of any such three-phase customer's electric load and Construction Allowance shall be considered in conjunction with the separate three-phase Distribution Extension costs, customer Construction Payments and refunds. In making the above determination all single-phase customers shall be considered as being on the same extension regardless of whether such customers are physically connected to the same phase. In all cases for each Distribution Line Extension, the earliest construction completion date of the facilities constructed will be used in the determination of Refund eligibility. T T C T

REINFORCEMENTS M

Where electric distribution system reinforcement is required for serving an existing customer's electric service from Company, Company shall make such reinforcement of the distribution system as follows: for residential or small commercial customer that receives service under a rate schedule in which the Distribution Portion of the Construction Allowance is not based on kilowatt demand, relating to the customer's total load requirements, other than a High Density Load, Company will make such reinforcements at its expense. C C C C C C C

For all customers that receive service under a rate schedule in which the Distribution Portion of the Construction Allowance is based on kilowatt demand, other than a High Density Load, such reinforcement shall be a Distribution Line Extension where the Construction Cost shall include the Company's cost to reinforce the system necessary to serve customer's total load and the Construction Allowance shall be based on the difference between the customer's current maximum demand over the previous twelve months and the Company's estimate of the customer's projected total load. N N N N N N N N

Where electric distribution system reinforcement is required for serving new Applicants for electric service from Company, Company shall make such reinforcement as part of a new Distribution Line Extension where the Construction Cost shall include the Company's cost to reinforce the system as well as new distribution facilities necessary to serve customer's total load and the Construction Allowance shall be applicable to the total Construction Cost. N N N N N N N N

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REINFORCEMENTS – Cont'd M

For conversion from single-phase to three-phase service and all other classes of service with kilowatt demand based Distribution Portion Construction Allowances, any required reinforcement shall generally recognize the construction cost, Construction Allowance for the Applicant's additional load and customer Construction Payment provisions of this extension policy in accordance with individual agreements between Applicant and Company based upon the amount, character and permanency of the load. For purposes of this section all reinforcement for land development shall be considered non-residential and the land developer shall be responsible for reinforcement costs. N N N N N N N N N

CONVERSION OF OVERHEAD TO UNDERGROUND M

Customer or customers desiring to have Company's existing overhead facilities presently providing service installed underground may request Company to make such changes. If Company determines that such conversion can reasonably be made, Company will make such conversion on the following basis: the estimated costs of the new facilities to be installed, plus the cost of removing existing facilities, less salvage value, shall be paid by the customer or customers as a non-refundable payment.

RELOCATION OF DISTRIBUTION FACILITIES M

Except as may be provided by law or in franchise agreements with municipalities, customers desiring to have Company's distribution facilities relocated, may request Company to make such changes. If Company determines that such relocations can reasonably be made, Company will make such relocations at the customer's expense. Customer will be required to pay the Company for the estimated costs of the new facilities to be installed, plus removal cost of the existing facilities, less the salvage value, as a non-refundable payment. C C C D

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EXCESS FACILITIES M

In those instances where Company agrees to provide distribution facilities at Customer's request in excess of the facilities necessary to supply service to Customer, Customer shall be required to contract to pay Company for such facilities as a non-refundable contribution and to pay Company monthly an Incremental Service Charge to cover the costs for such facilities based on the non-refundable contribution amount. Excess Facilities include but are not limited to excess transformer capacity over that which the Company designs to install and/or situations where the customer wants and the Company agrees to install facilities along a different route than that which the Company designs. Such Excess Facilities shall at all times be installed, owned, operated and maintained by the Company. C C C C C C C C D

ATO/MTO DUAL FEEDER SERVICE N

ATO/MTO Dual Feeder Service is supplemental to the electric service provided by the Company to the customer under the applicable rate schedule at either primary or secondary voltage. Customers may request ATO/MTO Dual Feeder Service from the Company. Upon receiving a request from the customer, the Company shall assess whether or not such service is available through its existing electric distribution facilities or if additional facilities are necessary to provide Dual Feeder Service and whether the ATO/MTO shall be customer or Company owned. ATO/MTO Dual Feeder Service shall be provided as set forth hereunder along with provisions under an agreement between the Company and Customer.

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ATO/MTO DUAL FEEDER SERVICE – Cont'd N

The ATO/MTO facilities shall be schematically detailed in the agreement and shall be adequate for the satisfactory operation of Customer's equipment during outages on the preferred source of electric supply to Customer. The ATO facilities shown in the agreement provide automatic load transfer to an alternate source when the initial electric source voltage is lost for any reason. The MTO facilities shown in the agreement provide manual load transfer by the customer to an alternate source when the initial electric source voltage is lost for any reason.

For ATO/MTO facilities owned by the Company, the Company will design, install, own, operate and maintain the ATO facilities, including all apparatus necessary to deliver and measure electric energy and electric service supplied through such ATO/MTO facilities. The separation between Company-owned equipment and customer-owned equipment is as schematically detailed in the agreement. Company agrees to install the ATO/MTO facilities with reasonable promptness, subject to the availability of labor and material.

For the ATO/MTO facilities owned by the Customer, the Customer shall install, own, operate and maintain the Customer-owned ATO/MTO at customer's cost. All ATO/MTO facilities shall be designed to accommodate the reserve capacity as set forth in the agreement and shall not be designed to accommodate future demand to exceed the reserve capacity.

For Company-owned ATO/MTO Service the Company shall install, own, operate and maintain the ATO/MTO facilities for the customer and customer shall pay Company the cost of the ATO/MTO facilities as a non-refundable contribution and shall pay the Company monthly the Incremental Service Charge as set forth in the agreement.

Customer shall grant to Company a non-revocable easement to use premises of customer at locations satisfactory to Company and Customer for the purpose of installing, maintaining, and operating the ATO/MTO facilities and for the related purposes, as set forth in a separate instrument signed by Customer and Company.

Company shall be responsible for all permitting or other requirements of governmental agencies in connection with Company-owned ATO/MTO facilities. Irrespective of ownership, installation of the ATO Facilities shall be coordinated and scheduled by the Customer and Company.

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ATO/MTO DUAL FEEDER SERVICE – Cont'd N

Company will perform maintenance inspections on the ATO/MTO Facilities owned by the Company. All testing and maintenance inspections will be performed during Company's normal working hours. If Customer requests that special arrangements be made for testing and maintenance to be performed outside of Company's normal working hours, Customer will be required to pay the difference between regular and overtime pay as set forth on the Schedule of Charges for Rendering Service section of this electric tariff. Company agrees to provide Customer access to such test results. Any required replacement parts and related labor, as reasonably determined by Company, will be paid for and furnished by Company if such required replacement parts are necessary due to normal wear.

Customer agrees to pay Company the actual costs incurred by Company for replacement parts and related labor necessitated by any incident resulting from Customer's negligence or problems on the customer side of the ATO Facilities. Any Company caused incident requiring replacement parts and related labor will be paid for and furnished by Company at no additional cost to Customer.

Customer will not operate, adjust or otherwise trespass upon the ATO Facilities, but will notify Company of any needed maintenance or adjustments if and as soon as same is discovered by Customer. Company reserves the right to change the preferred and/or the alternate sources to the ATO Facilities due to system requirements. If Customer has requested service from different substations, then this will be maintained in any permanent switching modification at the Company's discretion. The Customer's primary and secondary electrical system design and operation procedures must ensure that all switching or system reconfiguration will be conducted with an open transition.

Company reserves the right to remove preferred or alternate source from service for emergency situations at any time. Company reserves the right to de-energize the preferred or alternate source for maintenance, planned repairs, or for new construction.

Customer shall pay Company for all costs of additional distribution facilities as a non-refundable contribution and ten dollars ($10.00) per kilowatt mile between the Company's designated substation and the ATO/MTO to reserve capacity on existing distribution facilities. In addition, the Customer shall pay the Company monthly the Incremental Service Charge on the cost of the reserved capacity and the cost of the new distribution facilities.

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UNECONOMIC EXTENSIONS N

For Uneconomic Extensions, the Company shall require Applicant(s) to pay Company, in advance, all Construction Costs. With respect to Uneconomic Extensions, the Company may, under its sole discretion, investigate the possibility of allowing applicant(s) to be served by another utility as set forth in the General Provisions section of this Extension Policy.

M

APPLICABILITY LIMITATION

The foregoing extension policy applicability is limited by the following conditions: C

The Company's estimated Construction Costs and Applicant's Construction Payment as calculated for each Distribution Line or Service Lateral Extension will become void following a period of one hundred and twenty (120) days from the time an extension request is received by Company or a period of sixty (60) days following a written estimate being provided by Company, whichever period ends later. If an Extension Agreement or Construction Agreement in writing is not fully executed before that time it will be necessary, at the Company's option, to either extend said time period or for new estimates to be made incorporating the then current Construction Costs and also incorporating the then effective terms and conditions of the Company's Extension Policy on file and in effect with the Commission. C C T T T C T T T

The Company shall provide Applicant a Construction Cost estimate within sixty (60) days after Company accepts a fully completed Application for Gas and Electric Services Form from Applicant, which includes all information necessary, as determined by Company, for the Company to estimate the Construction Cost. The Application for Gas and Electric Services Form is available on the Company's website referenced on the Title Sheet of this electric tariff. For electric service requests involving large and or complex configurations, as determined by the Company, the Company shall provide the Applicant the estimated time that it will require to provide and Construction Cost estimate. N N N N N N N N N N

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APPLICABILITY LIMITATION – Cont'd M

Construction estimates will not be made for any portion of a construction project that cannot be completed in a normal manner, i.e., following accepted construction practices, within one hundred and twenty (120) days after execution of the Extension Agreement or Construction Agreement, which amount will be determined in an engineering estimate prepared by the Company at the time the written estimate is prepared, and such amount will be specified in the written estimate. Any construction which is not completed in a normal manner, i.e., following accepted construction practices, within the 120-day period from the execution of the Extension Agreement or Construction Agreement will be deleted from the Agreement and Applicant Construction Payment will be adjusted accordingly, unless the delay is caused by the Company, in which event the Construction Payment will become interest bearing, the Company to pay interest at the rate it currently pays on residential security deposits, and the construction will not be deleted from the Extension Agreement or Construction. T C C C C C C C C

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CONSTRUCTION ALLOWANCE BY SERVICE CLASS M

Service Class and Rate Schedules	Construction Allowance: Service Lateral Portion	Construction Allowance: Distribution Portion	
Residential			C C C
Schedule R,RTOU,RCPP,RPTR	$170	$920	C
Schedules RD	$170	$270/kW	
Commercial and Industrial			
Schedule C, NMTR	$ 280	$1,290	C
Schedules SGL, SG, SST, STOU, SPVTOU	$1,650	$270/kW	
Schedules PG, PST, PTOU	$ 0	$220/kW	
Lighting			
Schedules TSL, MSL, MI, per point of delivery		$820	
	Lighting Equipment	Distribution System	
Schedules RAL, CAL, PLL, SL, SSL, SLU, COL per lighting unit	$ 810	$ 70	

The Construction Allowances above shall be applicable to customers receiving service under a standby service schedule based on the following: the Construction Allowance shall be applicable up to the Distribution Capacity, as set forth in the Electric Standby Service Agreement. N N N N

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TRANSMISSION LINE EXTENSION POLICY

These Rules and Regulations set forth the transmission line extension policy of Company and are applicable in all the territory served by Company.

GENERAL PROVISIONS

The provisions of this policy are subject to the applicable Rules and Regulations of The Public Utilities Commission of the State of Colorado and to Company's Rules and Regulations on file with said Public Utilities Commission.

When one or more applicants request electric service at premises not connected to the Company's transmission system or request an increase in service to premises already connected where such increase necessitates additional investment, Company, after consideration of applicant's electric requirements, will construct the transmission extension or reinforcement with reasonable promptness in accordance with the terms of this policy.

The determination of facility type and routing will be made by Company to be consistent with the characteristics of the territory in which service is to be rendered and the nature of Company's existing facilities in the area.

In all cases, the facilities provided will be constructed to conform to Company's construction specifications. Transmission line extension contracts will be based upon Company's estimate of the cost of constructing and installing the facilities necessary to adequately supply the service requested by applicant. Such cost will include the cost of all materials, labor, rights-of-way, trench and backfill, tree trimming, etc., together with all incidental and overhead expenses connected therewith. Where special items, not incorporated in said specifications, are required to meet construction conditions, the cost thereof will also be included.

The ownership of all facilities, provided wholly or in part at the expense of an applicant or applicants under these rules, shall at all times be vested exclusively with Company.

In no event shall service at transmission voltage be supplied except in accordance with this policy on file and in effect from time to time with The Public Utilities Commission of the State of Colorado.

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TRANSMISSION LINE EXTENSION POLICY

DEFINITION OF TERMS

Construction Cost of Transmission Facilities

The combined costs of all facilities necessary to the transmission extension or reinforcement, including all costs relating to permitting and rights-of-way.

Construction Payment

Amount advanced in accordance with this policy by applicant to pay all construction costs.

Extension Completion Date

The date on which the construction of a transmission extension or transmission reinforcement is completed as shown by Company records.

Open Extension Period

The ten-year period commencing with the Extension Completion Date, is the period during which Company will calculate and pay refunds of customer Construction Payments according to the provisions of this extension policy.

Transmission Extension

Any construction of transmission facilities provided by the Company, either overhead or underground, and all appurtenant facilities including meter installation facilities (except meters), extending from Company's transmission system necessary to supply transmission service to an additional customer.

Transmission Reinforcement

The increase in capacity of existing facilities necessitated by applicant's estimated electric requirements.

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TRANSMISSION LINE EXTENSION POLICY

DEFINITION OF TERMS - Cont'd

Transmission System

The Company's lines which were designed for transmitting energy, at a voltage above the Company's normal voltage for the distribution system in the area, from generating plants, purchase points, and other sources of supply to substations for transmission or distribution. The term Transmission System shall also be interpreted to include substations and related facilities for transmission or distribution.

CONSTRUCTION PAYMENTS

Company shall own, build, operate and maintain the necessary facilities to provide transmission service. Extension of Company's transmission system upon public highways or rights-of-way acceptable to Company, shall be built within a reasonable period after request for transmission service and advancement of any required Construction Payment by bona fide applicant or applicants, subject to the following terms and conditions:

(a) For electric service supplied at a transmission voltage, applicant shall be required to pay to Company the entire construction cost for necessary overhead or underground electric transmission extension facilities as a Construction Payment. The Construction Payment will be normally considered non-refundable, except as provided for below, and shall not draw interest. Further, the Company shall require the applicant to contract to pay Company, in addition to the charge in the general rate applicable, a monthly amount to cover the annual cost of insurance, replacement (or cost of removal), license and fees, taxes, operation and maintenance, and appropriate allocable administrative and general expenses, of such facilities.

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TRANSMISSION LINE EXTENSION POLICY

CONSTRUCTION PAYMENTS - Cont'd

(b) When more than one customer is to be served from a prospective transmission line extension, Company will allocate on an equitable basis including consideration of demand and distance among the individual customers of the group, the amount necessary to justify the extension. Any individual customer may assume more than his apportionment of the amount, subject to acceptance by Company.

(i) The construction cost shall include all costs necessary for the transmission line extension.

(ii) The construction cost shall be the necessary cost of the particular extension; it shall not include or be determined with reference to provision for additional capacity, size or strength in excess of that actually necessary to meet the requirements of Company's construction standards required to serve the load.

(iii) Nothing in paragraphs (i) and (ii) shall be interpreted as a prohibition against the construction of an extension having more than sufficient capacity, size or strength to meet the requirements of the customer or customers to be then served, provided that all costs of the additional capacity, size or strength will not be included in the Construction Payment requirements.

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TRANSMISSION LINE EXTENSION POLICY

CALCULATION AND PAYMENT OF REFUND

No refund of Construction Payments for transmission service will be made unless the extension is subdivided by the addition of new customers during the Open Extension Period, as follows:

Additional customers can be served from an open Transmission Extension only after first allocating a portion of the costs of the Transmission Extension to such additional customers. The portion of customer Construction Payments, required from the additional customers resulting from the allocation, will be refunded to the customer(s) on the Transmission Extension. There shall be no refund from a closed (after the open extension period has expired) Transmission Extension.

METER INSTALLATIONS

The Company will furnish and set the appropriate meter or meters. applicant will provide all facilities necessary for proper meter installation in conformance with Company's requirements for such installation. Title to meters shall at all times vest in Company.

EXCEPTIONS

In order to meet special situations which may arise, Company may require extension agreements for transmission service which will include special rates to recover costs usually paid by the customer under this extension policy. Such extension agreements will include provisions to appropriately amend the policy for the special situations.

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SMALL POWER PRODUCTION AND COGENERATION FACILITY POLICY

ELECTRIC PURCHASE

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SMALL POWER PRODUCTION AND COGENERATION FACILITY POLICY

ELECTRIC PURCHASE

GENERAL STATEMENT N

The following tariff applies to Qualifying Facilities only, as defined below. This tariff sets forth the terms and conditions for purchases from QFs with a design capacity of less than 100 kW. QFs with a design capacity greater than 100 kW must be successful bidders through the Company's Integrated Resource Planning process, as set forth in the Commission's Electric Integrated Resource Planning Rules, 4 CCR 723-21.

DEFINITIONS

Qualifying Facility (QF)
A small power production or cogeneration facility as set forth currently by the Commission Rules, Rule 2.000 - 2.5082.

Commission Rules
The rules promulgated by the Public Utilities Commission, in effect, as may be revised from time to time, concerning Small Power Production and Cogeneration Facilities, 4 CCR 723-19.

Seasonal Test Capacity
The sustained four (4) hour maximum capacity achieved by the QF for both the summer and winter seasons. The test procedure shall be in accordance with the Company's Seasonal Test Capacity Procedure for Small Power Producers and Cogenerators, as subject to periodic revision.

Capacity Factor
The ratio of the average output of the facility during the billing month to the seasonal test capacity of the facility. D D

SMALL POWER PRODUCTION AND COGENERATION FACILITY POLICY

ELECTRIC PURCHASE

PREVIOUS TARIFFS

All Power Purchase Agreements executed between the Company and QFs prior to December 31, 1988 shall be subject to the terms and conditions of the appropriate tariff as agreed between the parties. Yearly energy payment rates will continue to be calculated in accordance with the methodology approved by the Commission in I & S Docket No. 1603 and I & S Docket No. 1603-Reopened. The Company will notify each QF which has executed a power purchase agreement subject to prior tariffs of the energy payment rate for each calendar year. D D D

POWER PURCHASE AGREEMENTS S

Standard Power Purchase Agreements will be executed between the Company and all QFs subject to this tariff. C D

The Company will require that such Standard Agreements include standards for minimum operating performance and include procedures for adjusting capacity and/or energy payments for sub-standard operating performance. D

BASIS OF PAYMENTS

For QFs with a design capacity of 10 kW and under the Company will, for billing purposes, calculate net (consumption less production) monthly sales to the QF. In no case will there be a credit payment for energy in the event any monthly production exceeds consumption. Such “negative” consumption will be considered as energy produced in the following month(s). The QF will be billed the applicable service charge each month, even in months when no electric consumption by the QF results. Billing for the QF’s consumption will be based on the rate for service otherwise applicable to a non-generating customer similar loads and characteristics.

SMALL POWER PRODUCTION AND COGENERATION FACILITY POLICY

ELECTRIC PURCHASE

BASIS OF PAYMENTS - Cont'd

The monthly payment for QFs with a design capacity of greater than 10 kW but not more than 100 kW will consist of a capacity payment component expressed in dollars per kilowatt month ($/kW-Mo) and an energy payment component expressed in cents per kilowatt hour (c/kWh).

Billing capacity will be determined as the QF metered output in kilowatt hours during each billing month, divided by the hours in the subject billing month. The Capacity Payment Rate will remain fixed for the term of the power purchase agreement.

ELECTRIC SERVICE TO QFs

For all QFs located in the Company's service territory which require electric power, the Company shall supply all such requirements for QFs under the applicable filed rates; such rates are on file and in effect and subject to change from time to time. Such electric sales shall in no case exceed the coincident electric power requirements for the QFs' own use.

INTERCONNECTION REQUIREMENTS

The QF must meet any applicable Commission rules and revisions thereof and must comply with any and all applicable Company tariff provisions on file and in effect, any of which may be revised from time to time. In addition the QF shall comply with the Company's Interconnection Guidelines for Small Power Producers, Customer-owned Generators and Non-utility Generators or Interconnection Guidelines For Transmission Interconnected Producer-owned Generation Greater Than 20 MW as applicable, required by the Company, subject to periodic revision. T T T T

The QF shall be responsible for all initial interconnection cost, any subsequent additional facility cost including transmission or substation additions, metering, telemetering, dispatch equipment, testing and on-going ownership costs associated with continued operation of the QF on the Company's system. The QF will be required to pay for all Company transmission system upgrades necessary to transport QF power to the Denver load center. The QF shall also be responsible for all such costs associated with operation, maintenance, testing and billing.

SMALL POWER PRODUCTION AND COGENERATION FACILITY POLICY

ELECTRIC PURCHASE

INTERCONNECTION REQUIREMENTS - Cont'd

The costs associated with reviewing, including meetings, discussions and negotiations, and evaluating the aggregate effects of installing the proposed interconnection of the QF with the Company's distribution or transmission grid and the detailed engineering of the QF in excess of four (4) hours, shall be paid for by the QF at standard rates applicable at the time such review, evaluation, installation and testing takes place.

The QF shall reimburse the Company for any increase in income taxes resulting from the QF reimbursing the Company for the Company's actual cost associated with all interconnection installation costs set forth above.

RULES AND REGULATIONS

Purchases from QFs are subject to the applicable terms and conditions set forth in the Company's Rules and Regulations on file with the Commission as well as any changes or additions to those rules, that may, from time to time, be filed. Purchases from QFs made hereunder are subject to the applicable rules of the Commission, incorporated by reference herein. In addition, the following special conditions shall apply to QF operations:

1. No QF may commence parallel generation until it has established, to the satisfaction of the Company, that it complies with and has met the application standards set forth in all Commission and Company Rules.

2. If the QF is a customer of the Company, the QF shall be obligated to pay any and all interconnection and metering costs which are in addition to the costs which would normally be incurred for a customer of similar size and type. If the QF is not a customer of the Company, but is interconnecting directly with the Company facilities, the QF shall be obligated to pay any and all interconnection and metering costs.

3. The QF owner or operator shall install and maintain adequate protection equipment in accordance with the Company's Interconnection Guidelines for Small Power Producers, Customer-owned Generators and Non-utility Generators or Interconnection Guidelines For Transmission Interconnected Producer-owned Generation Greater Than 20 MW, and also be subject to the rules for safety and reliability set forth by the Commission, all of which are subject to revision from time to time. T T T T T

SMALL POWER PRODUCTION AND COGENERATION FACILITY POLICY

ELECTRIC PURCHASE

RULES AND REGULATIONS - Cont'd

4. In addition to an automatic fail-safe device, the Company will require an accessible disconnection device having the capability of isolating the energy generated by each QF. This device may be operated by either party at any time in order to maintain safe operating conditions.

5. Any operation and maintenance expense incurred by Company on behalf or as a result of a QF shall be paid for by the QF.

6. QFs with synchronous generators will be subject to special safety requirements including start up and shut down notification as set forth in the Company's Interconnection Guidelines for Small Power Producers, Customer-owned Generators and Non-utility Generators or Interconnection Guidelines For Transmission Interconnected Producer-owned Generation Greater Than 20 MW. T T T T

SMALL POWER PRODUCTION AND COGENERATION FACILITY POLICY

ELECTRIC PURCHASE

S

Schedule of Purchase Payments

QFs With Design Capacity of greater than 10 kW but not more than 100 kW

QFs with a design capacity greater than 10 kW but not more than 100 kW may, at the QF's option, sell power to the Company under standard rates, terms and conditions as set forth below.

MONTHLY PAYMENT

The monthly payment will consist of a capacity payment component expressed in dollars per kilowatt ($/kW-Mo), adjusted as necessary for contract term, and an energy payment component expressed in cents per kilowatt hour (cents/kWh).

Energy Payment

Payment made shall be per kWh for all kilowatt hours delivered.

D

Capacity Payment

Payment made shall be per kilowatt of billing capacity. The capacity payment rate will be the maximum capacity payment rate for the year the QF achieves commercial operation and will remain fixed for the initial term of the contract. Billing capacity for this category is determined as the metered output in kilowatt hours during each billing month, divided by the hours in the subject billing month. The capacity payment shall be the product of the billing capacity, in kW during the billing month, and the capacity payment rate per kW adjusted for the contract term. The capacity payment determined above will be paid each month that the QF operates. C

SMALL POWER PRODUCTION AND COGENERATION FACILITY POLICY

ELECTRIC PURCHASE

Schedule of Purchase Payments S

QFs With Design Capacity greater than 10 kW But not more than 100 kW - Cont'd

Capacity Payment Adjustment

The applicable full capacity payment rates as set forth above will be paid to QFs with contract terms of fifteen (15) years or more. Contracts with terms less than fifteen (15) years will have the otherwise applicable capacity payment rate reduced by 5% for each year the contract term is less than fifteen (15) years; below five (5) years the otherwise applicable capacity payment rate will be further reduced by 10% for each year the contract term is less than five (5) years. No capacity payment will be made for contracts with a term less than one year.

The QF shall be responsible for all installation, operation and maintenance expenses associated with the normal kilowatt hour billing meter.

SMALL POWER PRODUCTION AND COGENERATION FACILITY POLICY

ELECTRIC PURCHASE

Schedule of Purchase Payments

QFs With Design Capacity Less Than 10 kW

APPLICABILITY C

Applicable under the terms of a standard contract to any QF with a design capacity of 10 kilowatts and less. Service hereunder is not applicable to photovoltaic generation with a maximum capacity of 10 kilowatts or less.

MONTHLY RATES

For QFs in this category the Company will, for billing purposes, calculate net (consumption less production) monthly sales to the QF. In no case will there be a credit payment for energy in the event any monthly production exceeds consumption. Such "negative" consumption will be considered as energy produced in the following month(s). The QF will be billed the applicable service charge each month, even in months when no electric consumption by the QF results. Billing for the QFs' consumption will be based on the rate for service otherwise applicable to a non-generating customer with similar loads and characteristics.

PURCHASE PAYMENT AMOUNT TABLE

Qualifying Facilities (QFs) with Design Capacity of greater than 10 kW but not more than 100 kW Payment Rates

Applicable to Qualifying Facilities with design capacity of greater than 10 kW but not more than 100 kW.

Capacity Payment Rate

Capacity Payment Rate Per Kilowatt Month ($/kW-Mo).... $7.63

Applicable to all Qualifying Facilities

2015 Energy Payment Rate[1] T

For all kilowatt hours delivered in 2015, T
cents per kWh..... 1.868

[1] Energy Payment Rates applicable to all QF energy delivered in 2015. A new Energy Payment Rate will be filed effective January 1 of each calendar year. T