



1800 Larimer Street
Denver, Co 80202

April 1, 2013

Doug Dean, Director
Colorado Public Utilities Commission
1560 Broadway, Suite 250
Denver, CO 80202

Re: Public Service Company of Colorado's Annual 2012 results under the Quality of Service Plan (QSP) - Docket No. 05A-288E

Dear Mr. Dean:

Attached are Public Service's Annual 2012 results for the QSP. This information is being provided to update you on the Company's progress under the plan. Included is a Summary Report for each QSP measure as well as supporting documentation.

Please let me know if you have any questions with regard to this information. I can be reached at (303) 294-2578.

Sincerely,

A handwritten signature in dark ink, appearing to read 'Marci McKoane', written in a cursive style.

Marci McKoane
Manager, Rate Cases
Regulatory Filing
Xcel Energy Services, Inc.

Attachment

Colorado PUC E-Filings System



ELECTRIC
QUALITY OF SERVICE PLAN (QSP)
2012
ANNUAL SUMMARY REPORT

**PUBLIC SERVICE COMPANY OF COLORADO
ELECTRIC
QUALITY OF SERVICE PLAN (QSP)
SUMMARY REPORT**

CUSTOMER COMPLAINTS

Description

This service quality performance measure will assess the rate of complaints to the CPUC by PSCo customers (i.e., the number of complaints per 1,000 customers) on a performance year basis.

2007 -2012 Benchmark = 0.8 complaints per 1,000 customers
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	2011 Year End	1st Qtr (1)	2012 2nd Qtr (1)	3rd Qtr (1)	2012 Year End
Customer Complaints (2)	0..31%	0.07%	0.15%	0.24%	0.31%
Potential Bill Credit					\$1,000,000
Percentage of Bill Credit					0%
Calculated "Bill Credit"					\$0.00

Footnote:

- (1) Quarterly results are calculated as YTD figures.
- (2) Complaints calculation is based on the numbers reported by the CPUC Consumer Contact Tracking System (CCTS).

**ELECTRIC
QUALITY OF SERVICE PLAN (QSP)
CUSTOMER COMPLAINTS
DETAIL REPORTS**



**Closed Customer Complaints - COPUC Objections
2012**

Count of AccountID	Month												Grand Total
Type	1	2	3	4	5	6	7	8	9	10	11	12	
Billing	4	3	2	2		2	2	1	3	1	1	2	23
Credit & Collections	16	21	17	27	25	24	19	27	21	28	14	17	256
Customer Contact Center	7	3	7	7	7	3	6	8	2	6		4	60
Distribution Construction & Maintenance	2	3	1	1	1		2			1		1	12
Field Services-Other	1	1	2	1	5	3	5	10	2	6	3	3	42
Meter Reading		3	1	1									5
Metering Systems	3		1	1	2	1	1	3	3	4	1		20
New Construction	1			1	4	1	1	1	1	1			11
Other-Retail	2	7	2	3	3	2	4	5	2		1	3	34
Outdoor Lighting	1	2				1		1	1	1		2	9
Reliability-Duration	2	2	10		2	6	7	4		7	2		42
Reliability-Frequency	3	5	6	8	5	7	14	15	5	6	9	3	86
Trouble Orders	1				1							1	3
Tree Related	1	1			1	1	2			1		1	8
Grand Total	44	51	49	52	56	51	63	75	40	62	31	37	611



Customer Complaints

	PSCO Mktg & Sales Number of Complaints(1)	CPUC External Affairs Number of Complaints	Number of Customers	Complaints per 1,000 by Month	Complaints per 1,000 Year-To-Date
2010					
January	61	56	1,902,369	0.029	0.029
February	76	69	1,904,362	0.036	0.066
March	61	64	1,906,116	0.034	0.099
April	70	70	1,907,925	0.037	0.136
May	46	54	1,909,281	0.028	0.164
June	83	75	1,912,069	0.039	0.203
July	55	57	1,913,520	0.030	0.233
August	67	65	1,915,454	0.034	0.266
September	81	82	1,916,982	0.043	0.309
October	66	78	1,918,776	0.041	0.349
November	71	64	1,920,614	0.033	0.382
December	47	35	1,920,589	0.018	0.400
Total	784	769			
2011					
January	49	52	1,922,515	0.027	0.027
February	47	43	1,923,867	0.022	0.049
March	56	60	1,925,992	0.031	0.080
April	42	40	1,927,673	0.021	0.101
May	46	49	1,929,514	0.025	0.126
June	53	46	1,931,718	0.024	0.150
July	77	58	1,933,854	0.030	0.179
August	81	56	1,935,951	0.029	0.208
September	134	100	1,937,971	0.052	0.260
October	62	70	1,939,897	0.036	0.296
November	78	78	1,941,663	0.040	0.309
December	38	39	1,943,181	0.020	0.307
Total	763	691			
2012					
January	45	41	1,945,692	0.021	0.021
February	53	56	1,947,523	0.029	0.050
March	50	47	1,950,228	0.024	0.074
April	52	52	1,952,570	0.270	0.100
May	56	54	1,954,994	0.028	0.128
June	54	51	1,957,624	0.026	0.154
July	63	67	1,960,282	0.034	0.187
August	75	66	1,963,314	0.034	0.221
September	41	43	1,966,135	0.022	0.242
October	62	60	1,969,377	0.031	0.273
November	31	38	1,972,117	0.019	0.292
December	37	36	1,974,149	0.018	0.310
Total	619	611			



Company: Public Service Co. of Colorado

State: Colorado

**Active Premise Count
December 2012**

State : COLORADO

Division : BOULDER DIVISION

Consumption Type	# Gas	# Electric	# Both	Total
Commercial	4,637.	8,879.	7,586.	21,102.
Company Use	11.	23.	0.	34.
Domestic (System Type Only)	44,005.	20,001.	83,584.	147,590.
Industrial (System Type Only)	299.	9.	6.	314.
Municipal	77.	468.	131.	676.
BOULDER DIVISION Total w/o Vacant:	49,029	29,380	91,307	169,716
BOULDER DIVISION Vacant Total:	1,154.	6,564.	1,319.	9,037.
BOULDER DIVISION Total With Vacant:	50,183.	35,944.	92,626.	178,753.

Division : DENVER METRO REGION

Consumption Type	# Gas	# Electric	# Both	Total
Commercial	2,092.	13,883.	16,289.	32,264.
Company Use	17.	40.	5.	62.
Domestic (System Type Only)	914.	53,877.	125,724.	180,515.
Industrial (System Type Only)	733.	197.	12.	942.
Municipal	97.	584.	161.	842.
DENVER METRO REGION Total w/o Vacant:	3,853	68,581	142,191	214,625
DENVER METRO REGION Vacant Total:	836.	12,788.	3,863.	17,487.
DENVER METRO REGION Total With Vacant:	4,689.	81,369.	146,054.	232,112.

Division : FRONT RANGE DIVISION

Consumption Type	# Gas	# Electric	# Both	Total
Commercial	393.	1,567.	982.	2,942.
Company Use	1.	6.	0.	7.
Domestic (System Type Only)	2,071.	4,261.	11,630.	17,962.
Industrial (System Type Only)	32.	0.	0.	32.
Municipal	4.	85.	32.	121.
FRONT RANGE DIVISION Total w/o Vacant:	2,501	5,919	12,644	21,064
FRONT RANGE DIVISION Vacant Total:	109.	950.	240.	1,299.
FRONT RANGE DIVISION Total With Vacant:	2,610.	6,869.	12,884.	22,363.

Division : HIGH PLAINS DIVISION

Consumption Type	# Gas	# Electric	# Both	Total
Commercial	493.	1,527.	704.	2,724.
Company Use	20.	13.	1.	34.
Domestic (System Type Only)	1,024.	1,695.	7,786.	10,505.
Industrial (System Type Only)	19.	1.	0.	20.
Municipal	15.	104.	18.	137.
HIGH PLAINS DIVISION Total w/o Vacant:	1,571	3,340	8,509	13,420
HIGH PLAINS DIVISION Vacant Total:	149.	432.	327.	908.
HIGH PLAINS DIVISION Total With Vacant:	1,720.	3,772.	8,836.	14,328.

Division : HOME LIGHT AND POWER

Consumption Type	# Gas	# Electric	# Both	Total
Commercial	13.	9,348.	3.	9,364.
Company Use	1.	22.	0.	23.
Domestic (System Type Only)	12.	49,781.	7.	49,800.
Industrial (System Type Only)	24.	1.	0.	25.
Municipal	0.	376.	0.	376.
HOME LIGHT AND POWER Total w/o Vacant:	50	59,528	10	59,588
HOME LIGHT AND POWER Vacant Total:	4.	5,968.	1.	5,973.
HOME LIGHT AND POWER Total With Vacant:	54.	65,496.	11.	65,561.

Division : MOUNTAIN DIVISION

Consumption Type	# Gas	# Electric	# Both	Total
Commercial	2,122.	3,815.	1,869.	7,806.
Company Use	7.	16.	2.	25.
Domestic (System Type Only)	14,908.	15,596.	16,669.	47,173.
Industrial (System Type Only)	282.	5.	0.	287.
Municipal	50.	222.	48.	320.
MOUNTAIN DIVISION Total w/o Vacant:	17,369	19,654	18,588	55,611
MOUNTAIN DIVISION Vacant Total:	850.	3,064.	446.	4,360.
MOUNTAIN DIVISION Total With Vacant:	18,219.	22,718.	19,034.	59,971.

Division : NORTHERN DIVISION

Consumption Type	# Gas	# Electric	# Both	Total
Commercial	8,913.	3,083.	1,791.	13,787.
Company Use	5.	9.	0.	14.
Domestic (System Type Only)	95,754.	5,315.	19,767.	120,836.
Industrial (System Type Only)	246.	2.	6.	254.
Municipal	124.	116.	44.	284.
NORTHERN DIVISION Total w/o Vacant:	105,042	8,525	21,608	135,175
NORTHERN DIVISION Vacant Total:	2,472.	1,340.	416.	4,228.
NORTHERN DIVISION Total With Vacant:	107,514.	9,865.	22,024.	139,403.

Division : NORTH METRO REGION

Consumption Type	# Gas	# Electric	# Both	Total
Commercial	3,376.	12,689.	11,966.	28,031.
Company Use	7.	17.	2.	26.
Domestic (System Type Only)	33,130.	26,863.	215,353.	275,346.
Industrial (System Type Only)	559.	21.	12.	592.
Municipal	61.	678.	113.	852.
NORTH METRO REGION Total w/o Vacant:	37,133	40,268	227,446	304,847
NORTH METRO REGION Vacant Total:	1,739.	11,212.	4,361.	17,312.
NORTH METRO REGION Total With Vacant:	38,872.	51,480.	231,807.	322,159.

Division : PUEBLO DIVISION

Consumption Type	# Gas	# Electric	# Both	Total
Commercial	4,121.	0.	0.	4,121.
Company Use	6.	1.	0.	7.
Domestic (System Type Only)	51,128.	0.	3.	51,131.
Industrial (System Type Only)	83.	3.	0.	86.
Municipal	66.	0.	0.	66.
PUEBLO DIVISION Total w/o Vacant:	55,404	4	3	55,411
PUEBLO DIVISION Vacant Total:	2,760.	1.	0.	2,761.
PUEBLO DIVISION Total With Vacant:	58,164.	5.	3.	58,172.

Division : SAN LUIS VALLEY DIVISION

Consumption Type	# Gas	# Electric	# Both	Total
Commercial	273.	3,720.	1,193.	5,186.
Company Use	1.	28.	0.	29.
Domestic (System Type Only)	390.	10,708.	8,395.	19,493.
Industrial (System Type Only)	25.	3.	1.	29.
Municipal	3.	146.	44.	193.
SAN LUIS VALLEY DIVISION Total w/o Vacant:	692	14,605	9,633	24,930
SAN LUIS VALLEY DIVISION Vacant Total:	115.	1,735.	455.	2,305.
SAN LUIS VALLEY DIVISION Total With Vacant:	807.	16,340.	10,088.	27,235.

Division : SOUTHEAST METRO REGION

Consumption Type	# Gas	# Electric	# Both	Total
Commercial	2,896.	14,997.	11,847.	29,740.
Company Use	6.	5.	3.	14.
Domestic (System Type Only)	46,122.	44,141.	170,451.	260,714.
Industrial (System Type Only)	639.	15.	9.	663.
Municipal	33.	293.	97.	423.
SOUTHEAST METRO REGION Total w/o Vacant:	49,696	59,451	182,407	291,554
SOUTHEAST METRO REGION Vacant Total:	1,023.	14,992.	2,523.	18,538.
SOUTHEAST METRO REGION Total With Vacant:	50,719.	74,443.	184,930.	310,092.

Division : SOUTHWEST METRO REGION

Consumption Type	# Gas	# Electric	# Both	Total
Commercial	1,708.	14,708.	12,327.	28,743.
Company Use	4.	10.	2.	16.
Domestic (System Type Only)	11,062.	23,678.	207,513.	242,253.
Industrial (System Type Only)	404.	32.	8.	444.
Municipal	34.	313.	87.	434.
SOUTHWEST METRO REGION Total w/o Vacant:	13,212	38,741	219,937	271,890
SOUTHWEST METRO REGION Vacant Total:	472.	9,886.	2,047.	12,405.
SOUTHWEST METRO REGION Total With Vacant:	13,684.	48,627.	221,984.	284,295.

Division : WESTERN DIVISION

Consumption Type	# Gas	# Electric	# Both	Total
Commercial	1,235.	5,836.	4,714.	11,785.
Company Use	4.	30.	2.	36.
Domestic (System Type Only)	12,418.	8,916.	50,411.	71,745.
Industrial (System Type Only)	101.	13.	2.	116.
Municipal	36.	312.	65.	413.
WESTERN DIVISION Total w/o Vacant:	13,794	15,107	55,194	84,095
WESTERN DIVISION Vacant Total:	844.	6,441.	1,760.	9,045.
WESTERN DIVISION Total With Vacant:	14,638.	21,548.	56,954.	93,140.

COLORADO Total w/o Vacant:	349,346	363,103	989,477	1,701,926
COLORADO Vacant Total:	12,527	75,373	17,758	105,658
COLORADO Total With Vacant:	361,873	438,476	1,007,235	1,807,584



**December 2012
Street Lighting Customer Count**

RateCode	(All)
CustQuantity	(All)
State	CO

Sum of CustQuantity	
Division	Total
	8
32 - BOULDER	128
01 - DENVER METRO	357
53 - EVERGREEN	72
35 - STERLING	38
34 - GREELEY	78
57 - LEADVILLE	66
33 - FORT COLLINS	47
02 - N DENVER METRO	321
66 - ALAMOSA	61
04 - SE DENVER METRO	159
05 - SW DENVER METRO	496
41 - GRAND JUNCTION	53
42 - RIFLE	38
Grand Total	1922



December 2012

Connected Load Customer Count

Sum of NumberofCustomer		
state	division	Total
CO	32 - BOULDER	64
	01 - DENVER METRO	97
	53 - EVERGREEN	25
	35 - STERLING	16
	34 - GREELEY	15
	57 - LEADVILLE	13
	33 - FORT COLLINS	4
	02 - N DENVER METRO	150
	66 - ALAMOSA	22
	04 - SE DENVER METRO	66
	05 - SW DENVER METRO	301
	41 - GRAND JUNCTION	6
	41 - RIFLE	11
CO Total		790



**December 2012
Non-Energy Customer Count**

Sum of Count of Debtor Numbers		
State	Division Name	Total
CO	BOULDER DIVISION	6617
	DENVER METRO REGION	13506
	FRONT RANGE DIVISION	1651
	HIGH PLAINS DIVISION	757
	HOME LIGHT AND POWER	2065
	MOUNTAIN DIVISION	5828
	NORTHERN DIVISION	4107
	NORTH METRO REGION	10463
	PUEBLO DIVISION	2186
	SAN LUIS VALLEY DIVISION	2076
	SOUTHEAST METRO REGION	7331
	SOUTHWEST METRO REGION	7733
	WESTERN DIVISION	6004
	PUBLIC SERVICE CO OF COLORADO	94646
CO Total		164,970

Types of Filed Contacts - Selected Utility(s): Summary

From: 1/1/2012 00:00:00 To: 1/31/2012 23:59:59 (Total Closed: 47)

Public Service Company of Colorado

Subject	Not in Compliance	Request for Information	Objections	\$ Saved
ELECTRIC & GAS - BILLING	2	2	18	2,969.09
ELECTRIC & GAS - CUSTOMER RELATIONS	0	1	0	0.00
ELECTRIC & GAS - DISCONNECT - ACTUAL	1	1	4	0.00
ELECTRIC & GAS - DISCONNECT - PENDING	0	1	8	582.25
ELECTRIC & GAS - REPAIR	0	0	7	41.61
ELECTRIC & GAS - SAFETY	0	1	1	0.00
Totals:	3	6	38	\$3,592.95
Totals:	3	6	38	\$3,592.95

Types of Filed Contacts - Selected Utility(s): Summary

From: 2/1/2012 00:00:00 To: 2/29/2012 23:59:59 (Total Closed: 65)

Public Service Company of Colorado

Subject	Not in Compliance	Request for Information	Objections	\$ Saved
ELECTRIC & GAS - BILLING	2	2	21	3,797.90
ELECTRIC & GAS - CUSTOMER RELATIONS	0	1	2	0.00
ELECTRIC & GAS - DEPOSITS	0	0	2	0.00
ELECTRIC & GAS - DISCONNECT - ACTUAL	1	1	6	2,923.00
ELECTRIC & GAS - DISCONNECT - PENDING	0	0	8	0.00
ELECTRIC & GAS - NEEDS SERVICE - OTHER	0	1	1	0.00
ELECTRIC & GAS - REPAIR	0	3	8	0.00
ELECTRIC & GAS - SAFETY	0	0	4	0.00
ELECTRIC & GAS - TREE TRIMMING	0	0	1	0.00
ELECTRIC & GAS - UNREGULATED	0	1	0	0.00
Totals:	3	9	53	\$6,720.90
Totals:	3	9	53	\$6,720.90

Types of Filed Contacts - Selected Utility(s): Summary

From: 3/1/2012 00:00:00 To: 3/31/2012 23:59:59 (Total Closed: 52)

Public Service Company of Colorado

Subject	Not in Compliance	Request for Information	Objections	\$ Saved
ELECTRIC & GAS - BILLING	3	0	12	61,607.63
ELECTRIC & GAS - CUSTOMER RELATIONS	0	2	2	0.00
ELECTRIC & GAS - DEPOSITS	0	0	1	0.00
ELECTRIC & GAS - DISCONNECT - ACTUAL	0	0	6	0.00
ELECTRIC & GAS - DISCONNECT - PENDING	1	0	4	5,030.00
ELECTRIC & GAS - NEEDS SERVICE - OTHER	0	0	2	0.00
ELECTRIC & GAS - REPAIR	0	0	14	0.00
ELECTRIC & GAS - TAXES AND SURCHARGES	0	1	0	1,101.49
ELECTRIC & GAS - TREE TRIMMING	0	0	2	0.00
ELECTRIC & GAS - UNREGULATED	0	2	0	0.00
Totals:	4	5	43	\$67,739.12
Totals:	4	5	43	\$67,739.12

Types of Filed Contacts - Selected Utility(s): Summary

From: 4/1/2012 00:00:00 To: 4/30/2012 23:59:59 (Total Closed: 60)

Public Service Company of Colorado

Subject	Not in Compliance	Request for Information	Objections	\$ Saved
ELECTRIC & GAS - BILLING	2	2	10	365.83
ELECTRIC & GAS - CUSTOMER RELATIONS	0	3	0	0.00
ELECTRIC & GAS - DEPOSITS	0	0	1	0.00
ELECTRIC & GAS - DISCONNECT - ACTUAL	1	0	8	2,465.74
ELECTRIC & GAS - DISCONNECT - PENDING	1	1	15	87.00
ELECTRIC & GAS - MISCELLANEOUS	0	1	1	0.00
ELECTRIC & GAS - NEEDS SERVICE - OTHER	0	0	3	0.00
ELECTRIC & GAS - REPAIR	0	1	10	0.00
Totals:	4	8	48	\$2,918.57
Totals:	4	8	48	\$2,918.57

Types of Filed Contacts - Selected Utility(s): Summary

From: 5/1/2012 00:00:00 To: 5/31/2012 23:59:59 (Total Closed: 57)

Public Service Company of Colorado

Subject	Not in Compliance	Request for Information	Objections	\$ Saved
ELECTRIC & GAS - BILLING	0	1	18	572.45
ELECTRIC & GAS - DEPOSITS	0	0	1	0.00
ELECTRIC & GAS - DISCONNECT - ACTUAL	0	0	4	0.00
ELECTRIC & GAS - DISCONNECT - PENDING	0	0	14	1,785.25
ELECTRIC & GAS - MISCELLANEOUS	1	1	1	82,404.00
ELECTRIC & GAS - NEEDS SERVICE - OTHER	0	0	2	0.00
ELECTRIC & GAS - REPAIR	0	0	10	0.00
ELECTRIC & GAS - SAFETY	0	0	2	0.00
ELECTRIC & GAS - TREE TRIMMING	0	1	1	0.00
Totals:	1	3	53	\$84,761.70
Totals:	1	3	53	\$84,761.70

Types of Filed Contacts - Selected Utility(s): Summary

From: 6/1/2012 00:00:00 To: 6/30/2012 23:59:59 (Total Closed: 57)

Public Service Company of Colorado

Subject	Not in Compliance	Request for Information	Objections	\$ Saved
ELECTRIC & GAS - BILLING	1	2	9	1,216.23
ELECTRIC & GAS - CUSTOMER RELATIONS	0	3	1	0.00
ELECTRIC & GAS - DEPOSITS	0	0	1	0.00
ELECTRIC & GAS - DISCONNECT - ACTUAL	0	0	12	404.63
ELECTRIC & GAS - DISCONNECT - PENDING	0	0	10	1,755.02
ELECTRIC & GAS - MISCELLANEOUS	0	0	2	0.00
ELECTRIC & GAS - NEEDS SERVICE - OTHER	0	1	1	0.00
ELECTRIC & GAS - REPAIR	0	0	13	0.00
ELECTRIC & GAS - TREE TRIMMING	0	0	1	0.00
Totals:	1	6	50	\$3,375.88
Totals:	1	6	50	\$3,375.88

Types of Filed Contacts - Selected Utility(s): Summary

From: 7/1/2012 00:00:00 To: 7/31/2012 23:59:59 (Total Closed: 72)

Public Service Company of Colorado

Subject	Not in Compliance	Request for Information	Objections	\$ Saved
ELECTRIC & GAS - BILLING	3	0	18	1,143.51
ELECTRIC & GAS - CUSTOMER RELATIONS	0	1	1	0.00
ELECTRIC & GAS - DISCONNECT - ACTUAL	1	1	5	0.00
ELECTRIC & GAS - DISCONNECT - PENDING	0	0	7	4,431.08
ELECTRIC & GAS - MISCELLANEOUS	0	1	1	0.00
ELECTRIC & GAS - NEEDS SERVICE - OTHER	0	0	2	0.00
ELECTRIC & GAS - REPAIR	0	0	28	0.00
ELECTRIC & GAS - SAFETY	0	2	0	0.00
ELECTRIC & GAS - TREE TRIMMING	0	0	1	0.00
Totals:	4	5	63	\$5,574.59
Totals:	4	5	63	\$5,574.59

Types of Filed Contacts - Selected Utility(s): Summary

From: 8/1/2012 00:00:00 To: 8/31/2012 23:59:59 (Total Closed: 73)

Public Service Company of Colorado

Subject	Not in Compliance	Request for Information	Objections	\$ Saved
ELECTRIC & GAS - BILLING	1	1	17	7,756.02
ELECTRIC & GAS - CUSTOMER RELATIONS	0	4	0	300.00
ELECTRIC & GAS - DEPOSITS	1	0	0	235.00
ELECTRIC & GAS - DISCONNECT - ACTUAL	0	0	8	0.00
ELECTRIC & GAS - DISCONNECT - PENDING	2	0	10	1,520.57
ELECTRIC & GAS - MISCELLANEOUS	0	0	2	0.00
ELECTRIC & GAS - NEEDS SERVICE - OTHER	0	1	2	1,000.00
ELECTRIC & GAS - REPAIR	0	1	23	0.00
Totals:	4	7	62	\$10,811.59
Totals:	4	7	62	\$10,811.59

Types of Filed Contacts - Selected Utility(s): Summary

From: 9/1/2012 00:00:00 To: 9/30/2012 23:59:59 (Total Closed: 51)

Public Service Company of Colorado

Subject	Not in Compliance	Request for Information	Objections	\$ Saved
ELECTRIC & GAS - BILLING	2	3	11	0.98
ELECTRIC & GAS - CUSTOMER RELATIONS	0	2	2	1,869.00
ELECTRIC & GAS - DEPOSITS	0	1	0	0.00
ELECTRIC & GAS - DISCONNECT - ACTUAL	0	0	6	9,160.75
ELECTRIC & GAS - DISCONNECT - PENDING	1	0	6	841.61
ELECTRIC & GAS - NEEDS SERVICE - OTHER	0	0	6	0.00
ELECTRIC & GAS - REPAIR	0	0	8	0.00
ELECTRIC & GAS - SMART METER	0	0	1	0.00
ELECTRIC & GAS - TREE TRIMMING	0	1	0	0.00
ELECTRIC & GAS - UNREGULATED	0	1	0	0.00
Totals:	3	8	40	\$11,872.34
Totals:	3	8	40	\$11,872.34

Types of Filed Contacts - Selected Utility(s): Summary

From: 10/1/2012 00:00:00 To: 10/31/2012 23:59:59 (Total Closed: 64)

Public Service Company of Colorado

Subject	Not in Compliance	Request for Information	Objections	\$ Saved
ELECTRIC & GAS - BILLING	3	3	13	3,002.46
ELECTRIC & GAS - CUSTOMER RELATIONS	0	0	2	0.00
ELECTRIC & GAS - DISCONNECT - ACTUAL	1	0	14	554.86
ELECTRIC & GAS - DISCONNECT - PENDING	0	0	8	466.71
ELECTRIC & GAS - NEEDS SERVICE - OTHER	0	0	3	0.00
ELECTRIC & GAS - REPAIR	0	1	14	0.00
ELECTRIC & GAS - SAFETY	0	0	1	0.00
ELECTRIC & GAS - TREE TRIMMING	0	0	1	0.00
Totals:	4	4	56	\$4,024.03
Totals:	4	4	56	\$4,024.03

Types of Filed Contacts - Selected Utility(s): Summary

From: 11/1/2012 00:00:00 To: 11/30/2012 23:59:59 (Total Closed: 41)

Public Service Company of Colorado

Subject	Not in Compliance	Request for Information	Objections	\$ Saved
ELECTRIC & GAS - BILLING	0	3	10	21,200.30
ELECTRIC & GAS - DEPOSITS	0	0	1	30.00
ELECTRIC & GAS - DISCONNECT - ACTUAL	1	0	4	0.00
ELECTRIC & GAS - DISCONNECT - PENDING	0	0	5	0.00
ELECTRIC & GAS - NEEDS SERVICE - OTHER	0	0	1	0.00
ELECTRIC & GAS - REPAIR	0	0	15	0.00
ELECTRIC & GAS - TREE TRIMMING	0	0	1	0.00
Totals:	1	3	37	\$21,230.30
Totals:	1	3	37	\$21,230.30

Types of Filed Contacts - Selected Utility(s): Summary

From: 12/1/2012 00:00:00 To: 12/31/2012 23:59:59 (Total Closed: 41)

Public Service Company of Colorado

Subject	Not in Compliance	Request for Information	Objections	\$ Saved
ELECTRIC & GAS - BILLING	2	1	12	10,824.45
ELECTRIC & GAS - CUSTOMER RELATIONS	0	2	1	0.00
ELECTRIC & GAS - DEPOSITS	0	0	1	0.00
ELECTRIC & GAS - DISCONNECT - ACTUAL	0	0	3	591.64
ELECTRIC & GAS - DISCONNECT - PENDING	0	0	6	1,240.33
ELECTRIC & GAS - MISCELLANEOUS	0	0	1	0.00
ELECTRIC & GAS - NEEDS SERVICE - OTHER	0	0	2	1,261.38
ELECTRIC & GAS - RATES	0	0	1	0.00
ELECTRIC & GAS - REPAIR	0	1	5	0.00
ELECTRIC & GAS - SAFETY	0	0	1	0.00
ELECTRIC & GAS - TREE TRIMMING	0	1	1	0.00
Totals:	2	5	34	\$13,917.80
Totals:	2	5	34	\$13,917.80

**CUSTOMER COMPLAINTS
PUBLIC SERVICE COMPANY OF COLORADO
ELECTRIC
QUALITY OF SERVICE PLAN (QSP)
SUMMARY REPORT**

TELEPHONE RESPONSE

Description

This performance measure will assess the response time to customer calls answered by the PSCo Customer Inquiry Center and is measured on a performance year basis. The main phone number for Customer Service is 1-800-895-4999; the Outage Line is 1-800-895-1999; the Gas Emergency Line is 1-800-895-2999; and the Hearing Impaired Line is 1-800-895-4949.

2007 -2012 Benchmark = 70 percent of phone calls answered in 45 seconds
--

	2011 Year End	1st Qtr (1)	2012 2nd Qtr (1)	3rd Qtr (1)	2012 Year End
Telephone Response	84.5%	85%	89.23%	89.3%	89.3%
Potential Bill Credit					\$1,000,000
Percentage of Bill Credit					0%
Calculated "Bill Credit"					\$0.00

Footnote:

(1) Quarterly results are calculated as YTD figures.

**ELECTRIC
QUALITY OF SERVICE PLAN (QSP)**

TELEPHONE RESPONSE

DETAIL REPORTS



Customer Service Call Center

	<u>Calls Answer By CSR</u>	<u>Monthly Service Level</u>	<u>CSR Assisted Within 45 Sec</u>	<u>Service Level Year-To-Date</u>
<u>2010</u>				
January	184,184	80.7%	148,712	80.74%
February	166,408	84.6%	140,823	82.58%
March	215,292	86.5%	186,273	84.08%
April	199,238	84.1%	167,563	84.09%
May	205,034	82.0%	168,074	83.64%
June	224,674	83.9%	188,434	80.11%
July	227,659	80.1%	182,317	79.90%
August	232,462	81.3%	188,981	79.89%
September	216,069	71.6%	154,804	79.79%
October	209,288	73.0%	152,803	80.33%
November	198,802	78.1%	155,186	80.83%
December	188,566	84.6%	159,528	81.03%
Total	2,467,676		1,993,498	
<u>2011</u>				
January	196,799	80.62%	158,666	80.62%
February	183,080	81.90%	149,939	81.24%
March	204,324	83.60%	170,808	82.06%
April	183,885	85.96%	158,060	82.99%
May	188,926	87.79%	165,864	83.94%
June	202,571	85.11%	172,407	84.15%
July	219,108	80.21%	175,738	83.52%
August	239,713	84.01%	201,390	83.59%
September	210,123	85.60%	179,860	83.82%
October	236,407	84.93%	200,777	83.95%
November	194,073	86.41%	167,698	84.16%
December	188,775	88.65%	167,340	84.51%
Total	2,447,784		2,068,547	
<u>2012</u>				
January	196,700	88.67%	174,413	88.67%
February	189,408	89.70%	169,899	89.18%
March	190,138	87.80%	166,943	88.72%
April	172,638	90.61%	156,423	89.16%
May	184,711	91.45%	168,911	89.61%
June	198,196	87.45%	173,320	89.23%
July	208,145	88.59%	184,404	89.13%
August	216,987	89.22%	193,591	89.14%
September	185,214	90.88%	168,315	89.33%
October	212,935	88.85%	189,191	89.28%
November	176,489	89.11%	157,263	89.26%
December	163,970	89.53%	146,802	89.28%
Total	2,295,531		2,049,475	

Data reflects calls handled at the Amarillo, Centre Pointe and Sky Park Customer Contact Centers and the Denver and Sky Park Business Solution Centers.



Customer Contact Center 2012 State of Origination

Colorado originating Agent calls

	January	February	March	April	May	June	July	August	September	October	November	December	Year To Date
Handled by Agents	196,700	189,408	190,138	172,638	184,711	198,196	208,145	216,987	185,214	212,935	176,489	163,970	2,295,531
Avg Speed of Answer	15	14	17	13	12	17	14	13	12	15	13	14	14
Handled < 45 sec	174,413	169,899	166,943	156,423	168,911	173,320	184,404	193,591	168,315	189,191	157,263	146,802	2,049,475
Service Level < 45 sec	88.7%	89.7%	87.8%	90.6%	91.4%	87.4%	88.6%	89.2%	90.9%	88.9%	84.6%	89.5%	89.3%

The Service Level formula is: (Calls Handled < 45 sec) / (Calls Handled). Calls handled by the IVR are not reflected.

Data reflects calls offered and handled at the Amarillo, Centre Pointe and Sky Park Customer Contact Centers and the Denver and Sky Park Business Solution Centers.

PUBLIC SERVICE COMPANY OF COLORADO

**QUALITY OF SERVICE MONITORING AND REPORTING PLAN (QSMRP)
SUMMARY REPORT**

RELIABILITY WARNING THRESHOLD (RWT)

Description

Each region's SAIDI-ODI will be compared against its Reliability Warning Threshold (RWT). A RWT warning is triggered if the threshold is exceeded for one year. Exceeding the RWT in two consecutive years triggers bill credits for the affected region.

Payment of Bill Credit - Bill credits are payable to customers within an Operating Region if the annual SAIDI-ODI for that Operating Region exceeded its RWT for two consecutive years.

**PUBLIC SERVICE COMPANY OF COLORADO
ANNUAL SAIDI-ODI EXCEEDANCE REPORT
PERIOD: 2011 – 2012**

**Electric Service Reliability
2011 SAIDI-ODI**

SAIDI	RWT ¹	Year End SAIDI ²
Denver	107.4	72.6
Boulder	101.1	90.5
Front Range	115.6	89.6
Greeley	59.2	54.8
High Plains	55.5	67.3
Mountain	154.2	90.4
Northern	97.4	50.3
SLV	62.9	62.0
Western	51.4	62.9

**Electric Service Reliability
2012 SAIDI-ODI**

SAIDI	RWT ¹	Year End SAIDI ²	RWT Status
Denver	105.7	71.5	
Boulder	101.3	76.9	
Front Range	114.5	144.4	RWT Warning
Greeley	60.0	77.5	RWT Warning
High Plains	58.7	50.3	
Mountain	152.7	86.3	
Northern	96.2	104.6	RWT Warning
SLV	63.4	49.3	
Western	54.4	28.4	

¹RWT is calculated each year in accordance with the Stipulations and Settlement Agreement under Docket No. 05A-288E. These numbers are based on historical SAIDI-ODI with adjustments to reflect improved outage capture and more accurate customer counts associated with implementation of OMS.

²YTD results are based on the total of all actual monthly values and may include some rounding.

PUBLIC SERVICE COMPANY OF COLORADO

**QUALITY OF SERVICE MONITORING AND REPORTING PLAN (QSMRP)
SUMMARY REPORT**

RELIABILITY WARNING THRESHOLD (RWT)

Description

This service quality measure will assess the annual duration and frequency of electric distribution system service interruption that electric customers experience on a regional basis. The System Average Interruption Duration Index for Ordinary Distribution Outages (SAIDI-ODI) will be utilized for this measure. Each region's SAIDI-ODI will be compared against its Reliability Warning Threshold (RWT). A RWT warning is triggered if the RWT is exceeded for one year. Exceeding the RWT in two consecutive years triggers bill credits for the affected region.

2007 - 2013 RWT = Regional Annual SAIDI-ODI is less than the Annual Regional RWT

RWT ¹	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	De	2011 YTD ²		
	SAIDI-ODI														
Denver	105.7	2.0	3.8	3.3	4.4	4.2	16.4	12.4	7.9	6.7	4.6	3.1	2.7	71.5	
Boulder	101.3	7.3	1.7	8.5	2.9	4.1	16.7	10.4	8.5	4.5	5.4	2.7	4.2	76.9	
Front Range	114.5	15.7	5.9	5.8	10.0	3.9	6.1	25.3	1.7	27.1	37.5	4.0	1.4	144.4	Warning
Greeley	60.0	3.1	3.1	11.2	4.9	7.6	10.6	7.1	4.4	7.8	13.3	1.1	3.4	77.5	Warning
High Plains	58.7	2.6	3.3	1.7	0.7	4.8	21.0	6.1	1.3	1.4	5.9	0.7	0.8	50.3	
Mountain	152.7	3.4	17.9	7.7	5.3	4.3	9.2	15.4	3.6	1.7	11.0	5.8	1.1	86.3	
Northern	96.2	14.0	3.2	3.1	4.6	17.4	15.4	10.6	6.8	6.8	17.9	2.1	2.6	104.6	Warning
San Luis Valley	63.4	1.6	0.7	0.9	3.2	1.2	3.6	17.7	8.3	5.1	4.1	2.0	0.9	49.3	
Western	54.4	1.2	0.8	0.7	1.8	2.7	3.9	5.6	3.9	2.4	3.1	1.3	1.2	28.4	
Potential Credit														\$7,064,000	
Cust Count	No regions exceeded their RWT 2 years in a row														
Calc Bill Credit														\$0	

¹These numbers are based on historical SAIDI-ODI with adjustments to reflect improved outage capture and more accurate customer counts as

²YTD results are based on the total of all actual monthly values and may include some rounding

**PUBLIC SERVICE COMPANY OF COLORADO
ELECTRIC
QUALITY OF SERVICE MONITORING AND REPORTING PLAN (QSMRP)
SUMMARY REPORT**

ELECTRIC CONTINUITY THRESHOLD (ECT)

Description

This service quality measure is only applicable in the Regions after the region has been operating with the Outage Management System (OMS) for one complete calendar year. The ECT will measure the number of customers that experience more than five (5) Sustained Electric Service Interruptions (SESI) excluding Major Event Day Interruptions (MEDI) and Public Damage Interruptions (EPUBI) in a calendar year. Numbers only report the first time a customer exceeds the ECT. The Company will pay a single annual bill credit of \$50.00 to each Customer experiencing interruptions in excess of the ECT. In the event the total bill credits for all customers exceeds \$1 million, the \$1 million will be allocated on a pro rata basis to all customers entitled to a bill credit.

2007-2013 Benchmark = Regional Electric Continuity Threshold is greater than five (5) Ordinary Distribution Interruptions (ODI)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2012 YTD
ECT													
Denver	0	0	0	0	41	461	341	504	842	619	1,319	272	4,399
Boulder	0	0	9	0	171	188	113	98	91	205	83	84	1,042
Front Range	0	0	5	0	20	0	45	4	0	129	0	69	272
Greeley	0	0	0	0	4	14	48	223	865	602	8	288	2,052
High Plains	0	0	0	0	0	0	0	3	0	0	0	0	3
Mountain	0	0	0	0	0	142	337	69	0	6	4	0	558
Northern	0	0	0	0	0	3	48	14	28	63	1	9	166
San Luis Valley	0	0	0	0	0	0	23	36	0	1	0	0	60
Western	0	0	0	0	0	0	0	57	0	0	0	0	57
Potential Credit													\$1,000,000
Calc Bill Credit													\$430,450

**PUBLIC SERVICE COMPANY OF COLORADO
ELECTRIC
QUALITY OF SERVICE MONITORING AND REPORTING PLAN (QSMRP)
SUMMARY REPORT**

ELECTRIC RESTORATION THRESHOLD (ERT)

Description

This service quality measure is only applicable in the Regions after the region has been operating with the Outage Management System (OMS) for one complete calendar year. The ERT will measure the number of customers that experience a sustained electric service interruption greater than 24 hours in duration, excluding Major Event Day Interruptions (MEDI), Bulk Supply Interruptions (BULKI) and Public Damage Interruptions (EPUBI) in a calendar year. The Company will pay a bill credit of \$50.00 for each occurrence to each Customer experiencing an interruption in excess of the ERT. In the event the total bill credits for all customers exceeds \$1 million, the \$1 million will be allocated on a pro rata basis to all customers entitled to a bill credit.

2007-2013 Benchmark = Electric Sustained Outage is a Sustained Electric Service Interruption that is greater than 24 hours in duration.

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2012 YTD
ERT													
Denver	9	24	0	2	0	17	1	0	0	0	0	0	53
Boulder	0	0	0	0	0	0	0	0	0	0	0	0	0
Front Range	0	0	0	0	0	0	0	0	0	0	0	0	0
Greeley	0	0	0	0	0	0	0	0	0	0	0	0	0
High Plains	0	0	0	0	0	0	0	0	0	0	0	0	0
Mountain	0	0	0	0	0	0	0	0	0	0	0	0	0
Northern	0	0	0	0	0	0	0	0	0	0	0	0	0
San Luis Valley	0	0	0	0	0	0	0	0	0	0	0	0	0
Western	0	0	0	0	0	0	0	0	0	0	0	0	0
Potential Credit													\$1,000,000
Calc Bill Credit													\$2,650

**ELECTRIC
QUALITY OF SERVICE MONITORING AND REPORTING PLAN
(QSMRP)**

RELIABILITY

REGIONAL MONTHLY DETAIL REPORTS

Notes regarding the Regional Monthly Detailed reports for Public Service Company of Colorado Electric

Customer Count - Customer count is based on active meters only. Customer counts are calculated on a monthly basis.

SAIDI ODI Reliability Warning Threshold (RWT)* -The Reliability Warning Threshold numbers are based on historical SAIDI-ODI with adjustments to reflect improved outage capture and more accurate customer counts associated with implementation of OMS.

NARRATIVE OF RELIABILITY MANAGEMENT ACTIVITIES

Overview

Each year, Xcel Energy develops and manages programs to maintain and improve the performance of its transmission and distribution assets. The programs are identified and implemented in an effort to assure reliability, enable proactive management of the system as a whole, and effectively respond when outages occur. In this document, we outline our process for developing and implementing programs to maintain and improve the System

Reliability Management Program Development

The annual reliability planning process begins with an analysis of the causes for historical outages. Multi-year reliability data and performance indicators are analyzed by system level and by outage cause. Analysis includes contribution impact and trending.

After considering the most common failures and their causes, as well as at-risk equipment, work plans or programs are developed to target investments. These investments are made in addition to other capital investments that provide for adequate capacity to meet customer requirements.

These programs become part of the annual Reliability Management Program (RMP). A Reliability Core Team (RCT), consisting of both Field and Planning functions monitor system performance and progress against the RMP on a monthly basis, taking actions as necessary to ensure the best possible system performance.

High value 2012 programs continuing into 2013 include: Feeder Performance Improvement Program (FPIP), Reliability Management System (tracking protective devices that operate two or more times in a twelve month period and identify and implement an action plan), Proactive mainline and tap cable replacement, Substation Transformer and Breaker condition assessment and Tree Trimming. The Tree Trimming program includes investigation of tree related events causing large outages to determine if the outage would have been preventable, if tree trimming had occurred the day before the outage. These programs all target the primary outage cause codes seen in 2012 as well as in prior years' performance and expected future trends. They are expected to support strong system performance (subject to any unusual weather impacts). The RCT will continue to monitor System performance on a monthly basis to determine if additional and/or shifts in actions should be initiated as the year unfolds.

Improvements to existing work practices that the RCT members and their staffs identify and implement are also an important contributor to the customer reliability experience and Xcel energy's reliability performance. These are operational and/or procedural changes intended to either reduce the duration of outages should they occur (CAIDI), or to reduce the frequency of outages (SAIFI). The actions are assessed and prioritized based on a balance of their ability to positively impact reliability (high, medium or low) as well as the ability to be incorporated into standard work practices. Many of these plans do not require additional funding to implement, and are achieved via ongoing employee training and/or incorporation into standard work procedures; all are continuously monitored, and the plan is updated as appropriate.

DISTRIBUTION FEEDER UNAVAILABILITY ANNUAL SUMMARY

The following is a list of distribution feeders identified as part of PSCo's 2013 Feeder Performance Improvement Program (FPIP). This analysis was completed in January of 2013 and includes all sustained distribution outages from September 2011 through August 2012, excluding planned or public damage caused outages.

FPIP feeders for the 2012 program have been selected based on them meeting any of the following criteria:

- Exceeding 3 times average feeder SAIFI
- Exceeding 4 times average feeder SAIDI
- Placed in highest 10% CMO ranking in the past year and also at least one of the preceding two years.

For each feeder, the fields highlighted indicate which criteria made the feeder qualify.

The feeder lists shown on the following pages were submitted to the Area Engineers who then performed a thorough analysis of each feeder to determine why each feeder made the FPIP list and to identify corrective actions to be taken to mitigate reliability concerns. The top concerns that can be addressed were the basis for the 2013 Feeder Performance Improvement Program.

Feeder	Division	CMO	SAIDI	SAIFI	Cust/Fdr
ARVA1701	Arvada SC	996,689	204.24	1.41	4,880
FEDE2723	Arvada SC	1,113,748	272.38	1.34	4,089
FEDE2727	Arvada SC	868,562	152.06	0.92	5,712
GLEN1911	Arvada SC	1,510,205	525.84	1.24	2,872
GLEN1914	Arvada SC	566,987	175.16	3.110	3,237
LAKE1558	Arvada SC	3,846,223	679.06	0.96	5,664
QUAK1903	Arvada SC	826,937	559.88	2.13	1,477
QUAK1904	Arvada SC	1,292,625	564.96	1.53	2,288
RIDG2042	Arvada SC	4,695,164	1,340.71	2.02	3,502
RIDG2044	Arvada SC	1,318,869	709.83	3.600	1,858
RIVE1643	Arvada SC	947,078	170.34	1.31	5,560
RUSS1674	Arvada SC	863,899	195.81	0.99	4,412
BHYD2530B	Boulder SC	608,791	814.98	2.661	747
BHYD2534B	Boulder SC	4,744,227	1,404.45	5.610	3,378
BTER1346B	Boulder SC	2,821,222	572.95	1.90	4,924
BTER1358B	Boulder SC	264,936	298.02	4.116	889
ELDO1161B	Boulder SC	470,272	453.93	2.733	1,036
NCAR1557B	Boulder SC	1,378,370	437.58	1.60	3,150
NIWO1584B	Boulder SC	826,643	391.03	3.130	2,114
NIWO1585B	Boulder SC	631,260	545.13	3.564	1,158
SUNS1413B	Boulder SC	1,136,209	358.20	3.603	3,172
BEAV1312H	Brush SC	1,164,654	706.71	4.57	1,648
GEOR2506F	Evergreen SC	231,907	594.63	3.44	390
AIRP1278N	Ft Collins SC	1,634,532	3,192.45	13.07	512
BTHD1202N	Ft Collins SC	1,760,777	1,355.49	1.90	1,299
CLLK1002N	Ft Collins SC	4,067,744	3,006.46	3.28	1,353
LAPO1604N	Ft Collins SC	1,589,832	1,673.51	4.80	950
WIND1565N	Ft Collins SC	5,057,676	1,597.50	1.49	3,166
HAVA1933	Gateway SC	182,010	1,281.76	2.44	142
HAVA1934	Gateway SC	45,190	198.20	2.820	228
HAVA1937	Gateway SC	38,847	102.77	2.876	378
GRLY1034G	Greeley SC	3,658,138	983.63	1.94	3,719

GRLY1037G	Greeley SC	1,497,755	874.35	4.29	1,713
GRLY1038G	Greeley SC	1,635,132	609.67	0.95	2,682
ROSE1405G	Greeley SC	1,435,018	374.48	2.73	3,832
ROSE1408G	Greeley SC	2,166,732	701.21	1.83	3,090
CLAR1194	Kipling SC	126,854	289.62	7.957	438
CLAR1195	Kipling SC	33,738	144.80	3.009	233
ENGL1686	Kipling SC	498,607	253.36	2.679	1,968
ENGL1691	Kipling SC	1,153,729	384.58	1.39	3,000
GREE1442	Kipling SC	771,759	335.84	3.684	2,298
KEND1973	Kipling SC	837,957	214.53	1.73	3,906
KEND1974	Kipling SC	945,811	249.82	0.62	3,786
KEND1979	Kipling SC	1,080,561	519.25	3.645	2,081
LOOK1997	Kipling SC	318,393	475.92	5.668	669
LOOK1999	Kipling SC	1,343,905	395.38	3.163	3,399
PRAI1354	Kipling SC	608,495	439.98	7.141	1,383
DERB1652	Lipan DC	349,999	256.03	4.162	1,367
DERB1653	Lipan DC	230,848	214.94	2.940	1,074
DERB1654	Lipan DC	21,009	295.91	2.662	71
DTER2205	Lipan DC	144,853	210.54	2.810	688
DTER2218	Lipan DC	1,050,248	183.29	1.31	5,730
DTER2219	Lipan DC	732,353	292.24	2.874	2,506
EAST1574	Lipan DC	1,115,071	149.79	0.93	7,444
HARR1776	Lipan DC	1,050,276	156.20	1.36	6,724
LEET2495	Lipan DC	387,346	743.47	3.660	521
MAPL1757	Lipan DC	45,733	662.80	1.03	69
MONR1085	Lipan DC	2,025,270	454.71	3.365	4,454
NORT2323	Lipan DC	253,731	227.77	4.146	1,114
SOUT1532	Lipan DC	2,872,171	727.50	4.084	3,948
SOUT1538	Lipan DC	1,718,673	359.10	0.96	4,786
PONC2804S	Salida SC	1,062,887	3,311.17	5.01	321
ALMA2485M	Summit SC	5,331,374	2,966.82	2.71	1,797
BREC2565M	Summit SC	3,098,409	644.43	1.46	4,808
GILM2525M	Vail SC	74,200	491.39	3.72	151
EAST1570	Valentia SC	707,511	478.37	4.400	1,479
JEWE1034	Valentia SC	889,983	366.40	1.68	2,429
MONA1060	Valentia SC	167,962	172.62	3.745	973
SULL1802	Valentia SC	1,922,869	407.82	3.351	4,715

Recommended Work Plans

<i>Feeder</i>	<i>Division</i>	<i>Project Description</i>
BHYD2534B	Boulder SC	Recloser communication setup
AIRP1278N	Ft Collins SC	Upgrade 3 mi of #2 Al to #2/0 Al
PONC2804S	Salida SC	Add poles on long span and sectionalize laterals
EAST1574	Lipan DC	Add 2 three phase electronic sectionalizers
BEAV1312H	Brush SC	Add 2 NOVA reclosers to sectionalize feeder
HARR1776	Lipan DC	Add sub-tap fusing to localize outages

FREQUENT SUSTAINED INTERRUPTIONS ANNUAL SUMMARY

Region	Number of customers that experienced > 5 interruptions	Percentage of customers that experienced > 5 interruptions	Number of customers served(as of 12/31/12)
Denver Metro	4,399	0.46%	952,792
Boulder	1,042	0.86%	121,688
Front Range	272	1.53%	17,820
Greeley	2,052	3.59%	57,125
High Plains	3	0.03%	11,612
Mountain	558	1.53%	36,514
Northern	166	0.59%	28,045
San Luis Valley	60	0.26%	22,886
Western	57	0.08%	68,291

ELECTRIC SERVICE RESTORATION ANNUAL SUMMARY

Region	Number of customers that experienced an interruption 24 hours or longer	Percentage of customers that experienced an interruption 24 hours or longer	Number of customers served(as of 12/31/12)
Denver Metro	53	0.01%	952,792
Boulder	0	0.00%	121,688
Front Range	0	0.00%	17,820
Greeley	0	0.00%	57,125
High Plains	0	0.00%	11,612
Mountain	0	0.00%	36,514
Northern	0	0.00%	28,045
San Luis Valley	0	0.00%	22,886
Western	0	0.00%	68,291

REGIONAL ELECTRIC SERVICE RELIABILITY REMEDIATION SUMMARY

Front Range

In 2012, the Company's Front Range Division achieved an ODI-SAIDI result of 144.4 minutes, which exceeded the 2012 RWT of 114.5 by 29.9 minutes. A significant portion of this SAIDI (51.3 minutes or 35.5%) occurred on four days throughout the year. A mix of snow and wind on October 16th & 17th caused several tree contact and pole outages contributing 19.7 minutes or 13.6% of the SAIDI result. A mainline cable failure on September 10, 2012 contributed 16.8 minutes or 11.6% of the SAIDI result. Rain and lightning on July 7, 2012 resulted in a fused cutout failure contributing 14.8 minutes or 10.2% of the SAIDI result.

On October 16th & 17th, a mix of snow and wind contributed to 10 outages for the 19.7 SAIDI minutes noted. The main causes of the events were related to tree limbs blowing into the lines and pole failures.

On October 16th, wind and snow caused an overhead fuse to blow on the Georgetown 2504 feeder, contributing 6 of the 19 SAIDI minutes. Both wind and snow can cause direct contact between conductors creating fault conditions. As well as causing direct contact between conductors, wind can blow vegetation and debris into overhead lines, also creating fault conditions. This was the case for the outage caused by a tree branch blowing into the overhead primary on the Bergen Park 2524 feeder, contributing 0.6 SAIDI minutes. None of the tree related events were large enough to meet the threshold, to be investigated, to determine if the event was preventable.

High winds on October 17th were the major factor in long duration outages that day. The outage caused by a tree from outside the right-of-way blowing into the primary lines of the Conifer 2535 feeder contributed 2.0 SAIDI minutes. Similarly, an outage caused by a tree blowing into primary lines on the Georgetown 2504 feeder contributed 0.9 SAIDI minutes. None of the tree related events were large enough to meet the threshold, to be investigated, to determine if the event was preventable.

The storm conditions on October 17th contributed to the premature failure of structures and equipment. High winds caused a pole on the Bergen Park 2524 feeder to break. This outage contributed 4.7 SAIDI minutes. A recloser on the Bergen Park 2524 feeder tripped to lock out due to high fault currents caused by conductor contact from high winds. These fault currents in turn led to a pole fire for an impact of 2.6 SAIDI minutes. Winds caused an arrester connection to break, blowing a fuse on the Georgetown 2504 feeder, contributing 1.6 SAIDI minutes.

On September 10th, a mainline cable failure resulted in the 16.8 SAIDI minutes.

On July 7th, a single overheard primary fused cutout failure event resulted in the 14.8 SAIDI minutes. The cutout broke, bridging contact between the conductor and the wet pole crossarm,

causing a short for an outage to the entire feeder rather than to just the single customer on the tap.

While Geographic operating areas are vulnerable to large single event outages, we are pursuing many programs to proactively enhance overall system integrity:

- Area Engineering will conduct a feeder sectionalizing and protection review for areas vulnerable to long-duration outage conditions on the Bergen Park 2524, Idaho Springs 2944, Conifer 2535 & 2536, and Georgetown 2504 & 2507 feeders. The type and location of fuses, use of reclosers, and the sequence coordination between devices will be investigated in order to sectionalize outages to smaller segments on long feeder taps and allow for only momentary outages, when feasible, in more densely populated areas.
- Xcel Energy's Wood Pole Inspect and Treat Program is in place to identify and replace/reinforce rotting or weakened poles. 2000 poles in the Front Range area will be inspected and those poles requiring replacement/reinforcement will be identified under this program.
- Three areas in Front Range were identified for extensive overhead rebuild, Idaho Springs 2944, Georgetown 2506 and Bergen Park 1492. Funding has been allocated and completion is planned before the end of 2013.
- A work order was created to replace the segment of the Bergen Park 2525 feeder that failed on September 10th. Construction is nearing completion on this as well as a larger Bergen Park 2525 feeder rebuild.
- We will continue to review all outages in the division over 1 SAIDI minute to see if methods or system issues can be improved.

REGIONAL ELECTRIC SERVICE RELIABILITY REMEDIATION SUMMARY

Greeley

In 2012, the Company's Greeley Division achieved an ODI-SAIDI result of 77.5 minutes, which exceeded the 2012 RWT of 60.0 minutes by 17.5 minutes. A significant portion of this SAIDI (17.9 minutes or 23.1%) occurred on four days throughout the year. Windy conditions on October 16th contributed 6.0 minutes or 7.7% of the SAIDI result. Windy conditions on March 18th contributed 5.6 minutes or 7.2% of the SAIDI result. Windy conditions on June 26th contributed to 3.4 minutes or 4.4%. Windy conditions on March 26th contributed to 2.9 minutes or 3.7% of the SAIDI result.

On October 16th, heavy wind contributed to 24 outages for the 6.0 SAIDI minutes noted. The main causes of the events were related to tree limbs and debris blowing into the lines and conductors contacting each other. The largest of these outages occurred on the PLEA1010 feeder as a result of conductor contact. The feeder has been rebuilt to prevent conductors contacting each other in the future.

On March 18th & 26th, late winter storms with high winds contributed to 26 outages for the 8.5 SAIDI minutes noted. The main causes of the events were related to tree limbs blowing into the lines and conductors contacting each other. None of the large tree related events were considered preventable. The number of outages strained the available man power which exacerbated restoration efforts. There was an outage on a single device on both dates for a SAIDI total of 2.47. A recloser will be installed in place of this device to minimize extended outages due to trees. 1.2 SAIDI minutes occurred on the PLEA1010 feeder that has been rebuilt as described above.

On June 26th, wind and high heat contributed to 12 outages for the 3.4 SAIDI minutes noted. The main causes of the events were related to tree limbs and debris blowing into the lines and conductors contacting each other. None of the large tree related events were considered preventable. 0.94 SAIDI minutes occurred on the PLEA1010 feeder that has been re-built as described above.

While Geographic operating areas are vulnerable to large single event outages, we are pursuing many programs to proactively enhance overall system integrity:

- Through the Recloser Maintenance program, 31 of the 57 Greeley division's reclosers have been maintained over the last four years. 17 reclosers will be maintained in 2013. They will then continue to be maintained on a 5 year cycle.
- In 2012 the Greeley division underwent an Osmose pole inspection program. 115 poles have been identified for replacement or reinforcement. Design and Construction will be working in 2013 and 2014 to finish these replacements and reinforcements based on their priorities.

- We will continue to review all outages in the division over 1 SAIDI minute to see if methods or system issues can be improved.

REGIONAL ELECTRIC SERVICE RELIABILITY REMEDIATION SUMMARY

Northern

In 2012, the Company Northern Division achieved an ODI-SAIDI result of 104.6 minutes, which exceeded the 2012 RWT of 96.2 minutes by 8.4 minutes. A significant portion of this SAIDI (55.1 minutes or 52.7%) occurred on eight days throughout the year. Windy conditions on October 16th & 17th, contributed 14.8 minutes or 14.1% of the SAIDI result. A conductor failure on January 28th contributed 10.3 minutes or 9.8 % of the SAIDI result. High heat conditions on June 24th contributed to 8.5 minutes or 8.1% of the SAIDI result. Windy conditions on May 26th & 27th, contributed to 7.7 minutes or 7.4%. An overhead switch failure on May 29th, contributed to 7.3 minutes or 7.0%. A cable failure on July 12th, contributed to 6.5 minutes or 6.2%.

On October 16th & 17th, heavy wind contributed to 28 outages for the 14.8 SAIDI minutes noted. The main causes of the events were related to tree limbs blowing into the lines causing conductors to contact each other. 12.9 SAIDI minutes were due to 14 outages that occurred within three hours of each other in the late hours of the 16th. None of the large tree related events were considered preventable. The number of outages strained the available man power which exacerbated restoration efforts.

On January 28th, a conductor splice failure in cold weather resulted in the 10.3 SAIDI minutes noted. The failure was due to the greater than normal loading on the circuit due to contingency switching that was done. This was done in order to enable the City of Loveland to do maintenance on their Substation. Currently a feeder improvement project is in development to re-enforce this feeder to prevent this problem in the future.

On June 24th, high heat conditions contributed to 12 outages for the 8.5 SAIDI minutes noted. Of the 8.5 SAIDI minutes noted, the outage that resulted in 4.9 of these minutes was due to an underground terminator failure on a radial feed. An improvement project is in development to re-enforce this radial feed.

On May 26th & 27th, heavy wind contributed to 7 outages for the 7.7 SAIDI minutes noted. The main causes of the events were related to tree limbs and debris blowing into the lines and conductors contacting each other. None of the large tree related events were considered preventable. On May 26th, 4 outages occurred within hours of each other for a total of 3.9 SAIDI minutes, which strained the available man power.

On May 29th, an overhead switch failure at a purchase point with the City of Loveland resulted in the 7.3 SAIDI minutes noted. As noted above, a feeder improvement project is in development to re-enforce this feeder.

On July 12th, a tap cable failure resulted in the 6.5 SAIDI minutes noted.

While Geographic operating areas are vulnerable to large single event outages, we are pursuing many programs to proactively enhance overall system integrity:

- Through the Recloser Maintenance program, 18 of the 62 Northern division's reclosers have been maintained over the last four years. 9 reclosers will be maintained in 2013. They will then continue to be maintained on a 5 year cycle.
- In 2012 the Northern division underwent an Osmose pole inspection program. 264 poles have been identified for replacement or reinforcement.
- We will continue to review all outages in the division over 1 SAIDI minute to see if methods or system issues can be improved.
- As part of Feeder Performance Improvement Program (FPIP), we are pursuing the re-building of AIRP1278N. We will be upgrading 3 miles the conductor to #2/0 Al.

SUBSTATION POWER TRANSFORMER FAILURE REPORT

There were no Transformer Failures in 2012.

Name	No Transformer Failures to report		
Location			
Make			
Purchase Date			
ISD at failure location			
SN			
NP MVA			
loading at time of failure			
Max loading 2011			
Unusual Conditions pre-failure			
Description of failure, extent of damage and probable cause			
Disposition			

**ELECTRIC
QUALITY OF SERVICE PLAN (QSP)**

RELIABILITY

REGIONAL MONTHLY DETAIL REPORTS

Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

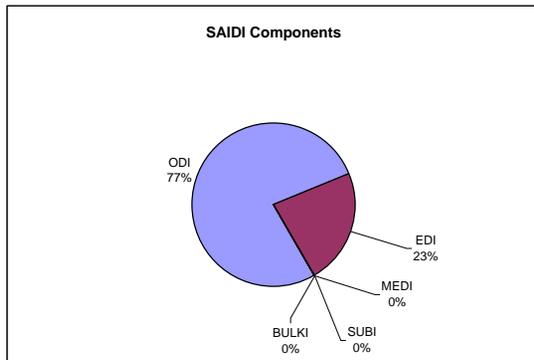
Report Revision Date: 4/1/2013

Region:	Denver
Reporting Period:	Jan-12
OMS Region?	Yes
Customer Count:	944,339 active meters
Major Event Day Threshold:	TMED 2.99 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified:	#MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:	

SAIDI-ODI Reliability Warning Threshold: RWT* **105.7** (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	2.0	0.02	104.9			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	158.6			
Extraordinary - Public Damage	EPUBI	0.6	0.01	49.1			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	74.2			
Extraordinary Distribution Interruptions	EDI	0.6	0.01	50.1			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	2.6	0.0	84.0			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	2.6	0.03	84.0			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	2.6	0.03	84.0			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						9	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

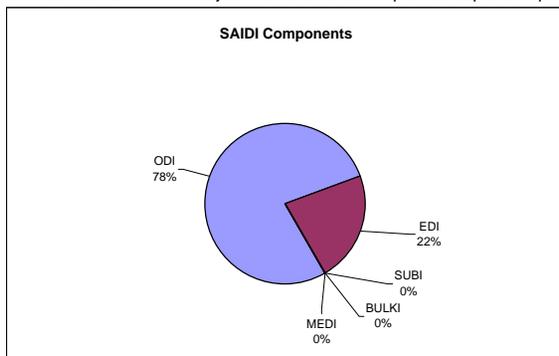
Region:	Boulder
Reporting Period:	Jan-12

OMS Region? Yes
Customer Count: 120,189 active meters
Major Event Day Threshold: TMED 14.39 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 101.3 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	7.3	0.06	121.9			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	2.1	0.03	70.3			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	26.0			
Extraordinary Distribution Interruptions	EDI	2.1	0.03	70.3			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	9.3	0.1	104.9			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	9.3	0.09	104.9			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	9.3	0.09	104.9			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

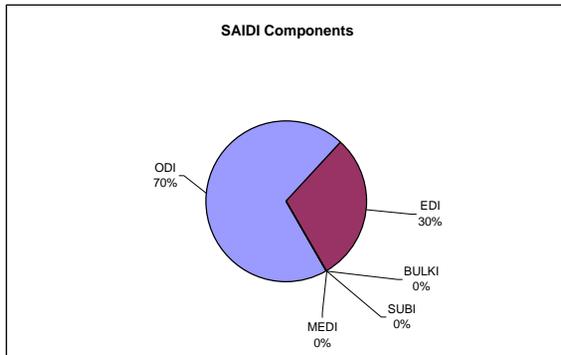
Region:	Front Range
Reporting Period:	Jan-12

OMS Region? Yes
Customer Count: 17,723 active meters
Major Event Day Threshold: TMED* 18.64 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 114.5 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	15.7	0.18	87.2			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	6.6	0.10	67.2			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	6.6	0.10	67.2			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	22.3	0.3	80.1			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	22.3	0.28	80.1			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	22.3	0.28	80.1			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

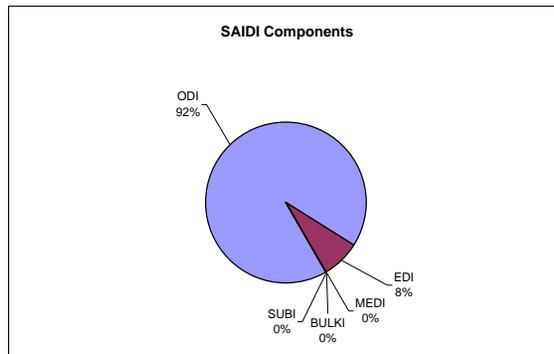
Region:	Greeley
Reporting Period:	Jan-12

OMS Region? Yes
Customer Count: 56,683 active meters
Major Event Day Threshold: TMED* 6.29 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 60.0 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	3.1	0.02	170.4			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.3	0.00	69.8			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	42.0			
Extraordinary Distribution Interruptions	EDI	0.3	0.00	69.6			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	3.3	0.0	152.9			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	3.3	0.02	152.9			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	3.3	0.02	152.9			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

Region:	High Plains
Reporting Period:	Jan-12

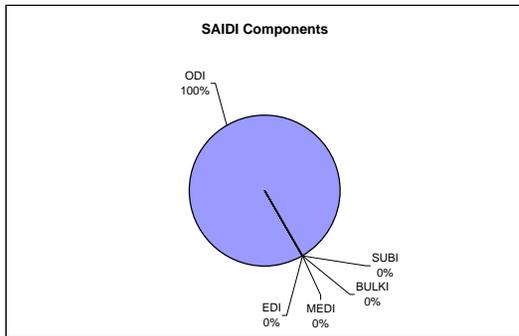
OMS Region? Yes
Customer Count: 11,599 active meters
Major Event Day Threshold: TMED* 10.25 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 58.7	(Based on data from 1998 - 2011)
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Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	2.6	0.04	72.6			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	0.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	0.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	2.6	0.0	72.6			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	2.6	0.04	72.6			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	2.6	0.04	72.6			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

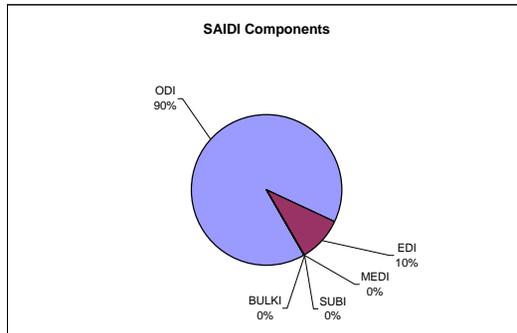
Region:	Mountain
Reporting Period:	Jan-12

OMS Region? Yes
 Customer Count: 36,353 active meters
 Major Event Day Threshold: TMED* 15.61 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:	
SAIDI-ODI Reliability Warning Threshold: RWT*	152.7 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	3.4	0.02	150.9			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.4	0.00	205.1			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.4	0.00	205.1			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	3.7	0.0	154.9			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	3.7	0.02	154.9			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	3.7	0.02	154.9			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

Region:	Northern
Reporting Period:	Jan-12

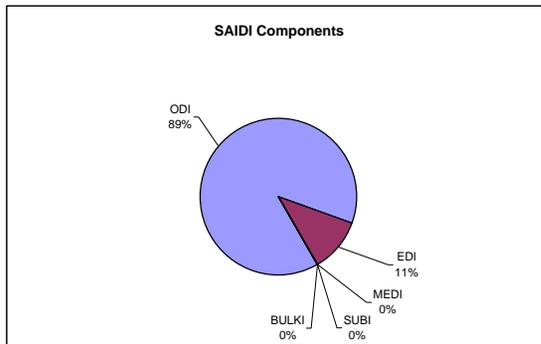
OMS Region? Yes
 Customer Count: 27,354 active meters
 Major Event Day Threshold: TMED 14.32 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:

SAIDI-ODI Reliability Warning Threshold:	RWT*	96.2	(Based on data from 1998 - 2011)
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Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	14.0	0.18	78.8			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	1.8	0.06	28.7			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	1.8	0.06	28.7			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	15.8	0.2	65.9			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	15.8	0.24	65.9			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	15.8	0.24	65.9			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

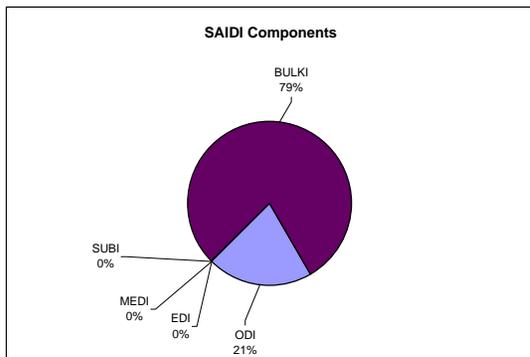
Region:	SLV
Reporting Period:	Jan-12
OMS Region?	Yes
Customer Count:	22,727
Major Event Day Threshold: TMED*	6.52
Number of MED's Identified: #MED	0
MED Dates:	
SAIDI-ODI Reliability Warning Threshold: RWT*	63.4

active meters
(Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
(MED's are those days whose daily SAIDI-DSI value exceeds TMED)

(Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	1.6	0.02	86.3			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	0.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	0.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	1.6	0.0	86.3			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	1.6	0.02	86.3			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	6.1	0.06	101.0			
Sustained Electric System Interruptions	SESI	7.7	0.08	97.5			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

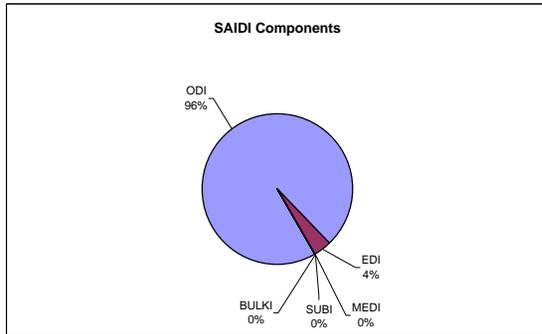
Region:	Western
Reporting Period:	Jan-12

OMS Region? Yes
 Customer Count: 67,499 active meters
 Major Event Day Threshold: TMED 8.28 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:	
SAIDI-ODI Reliability Warning Threshold: RWT*	54.4 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	1.2	0.01	118.7			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	51.6			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	51.6			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFI+EVANI)
Common Distribution Interruptions	CDI	1.2	0.0	112.8			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	1.2	0.01	112.8			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	1.2	0.01	112.8			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Denver
Reporting Period:	Jan-12

OMS Region? Yes
Customer Count: 944,339 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Boulder
Reporting Period:	Jan-12

OMS Region? Yes

Customer Count: 120,189 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months
Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Front Range
Reporting Period:	Jan-12
OMS Region?	Yes
Customer Count:	17,723 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Greeley
Reporting Period:	Jan-12
OMS Region?	Yes
Customer Count:	56,683 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	High Plains
Reporting Period:	Jan-12
OMS Region?	Yes
Customer Count:	11,599 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Mountain
Reporting Period:	Jan-12
OMS Region?	Yes
Customer Count:	36,353 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Northern
Reporting Period:	Jan-12

OMS Region?

Yes

Customer Count:

27,354

active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	SLV
Reporting Period:	Jan-12

OMS Region? Yes

Customer Count: 22,727 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months
Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Western
Reporting Period:	Jan-12

OMS Region?

Yes

Customer Count:

67,499

active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Denver
Reporting Period:	Jan-12

OMS Region? Yes
Customer Count: 944,339 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption
greater than 24 hours

Premise I.D.

300785670
300936877
301087667
301238644
301238682
301389234
301389571
301841932
304243517

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Boulder
Reporting Period:	Jan-12

OMS Region? Yes
Customer Count: 120,189 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Front Range
Reporting Period:	Jan-12
OMS Region?	Yes
Customer Count:	17,723

active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption
greater than 24 hours
Premise I.D.

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Northern
Reporting Period:	Jan-12

OMS Region? Yes

Customer Count: 27,354 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Western
Reporting Period:	Jan-12

OMS Region? Yes

Customer Count: 67,499 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

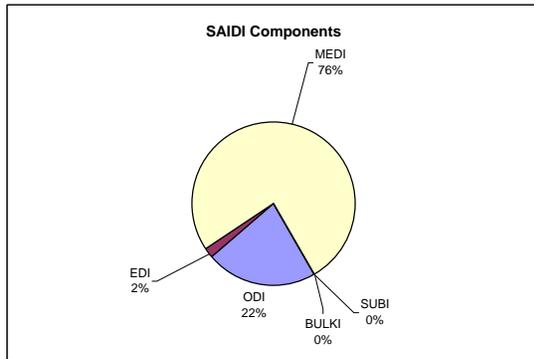
Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

Region:	Denver
Reporting Period:	Feb-12
OMS Region?	Yes
Customer Count:	945,108 active meters
Major Event Day Threshold:	TMED 2.99 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified:	#MED 1 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:	2/22
SAIDI-ODI Reliability Warning Threshold:	RWT* 105.7 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	3.8	0.03	125.8			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	224.9			
Extraordinary - Public Damage	EPUBI	0.3	0.01	60.5			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	98.0			
Extraordinary Distribution Interruptions	EDI	0.3	0.01	63.5			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	4.1	0.0	116.3			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	13.2	0.03	491.6			(DSI = CDI + MEDI)
Distribution System Interruptions	DSI	17.3	0.06	277.6			
Substation Interruptions	SUBI	0.0	0.00	6.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	17.3	0.07	262.8			(SESI = DSI + SUBI + BULKI)
					0	24	> 5 (SESI-MEDI-EPUBI) > 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

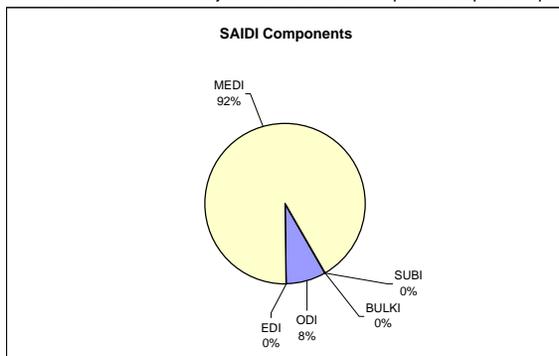
Region:	Boulder
Reporting Period:	Feb-12

OMS Region? Yes
 Customer Count: 120,261 active meters
 Major Event Day Threshold: TMED 14.39 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 1 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
 MED Dates: 2/22

SAIDI-ODI Reliability Warning Threshold: RWT* 101.3 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	1.7	0.02	113.2			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	135.6			
Extraordinary - Public Damage	EPUBI	0.0	0.00	61.7			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	91.2			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	1.7	0.0	113.1			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	19.6	0.08	249.0			
Distribution System Interruptions	DSI	21.3	0.09	226.9			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	21.3	0.09	226.9			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

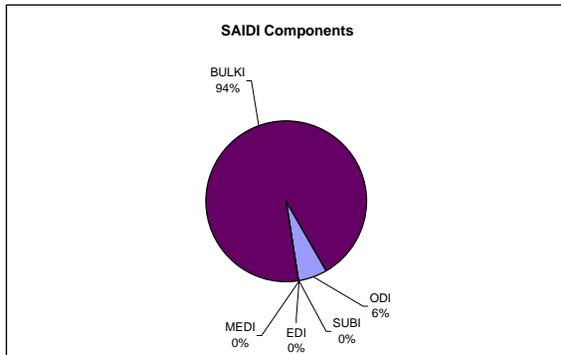
Region:	Front Range
Reporting Period:	Feb-12

OMS Region? Yes
Customer Count: 17,734 active meters
Major Event Day Threshold: TMED* 18.64 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 114.5 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	5.9	0.07	82.2			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	0.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	0.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	5.9	0.1	82.2			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	5.9	0.07	82.2			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	93.3	0.42	222.2			
Sustained Electric System Interruptions	SESI	99.2	0.49	201.7			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

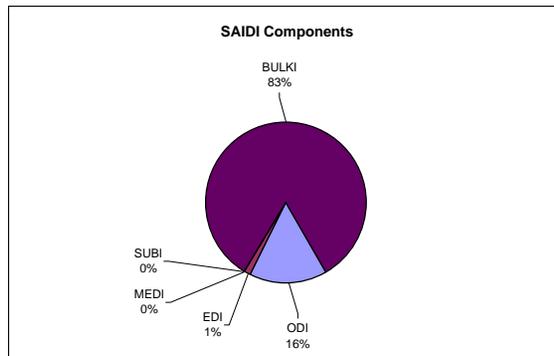
Region:	Greeley
Reporting Period:	Feb-12

OMS Region?	Yes	
Customer Count:	56,727	active meters
Major Event Day Threshold:	TMED* 6.29	(Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified:	#MED 0	(MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:		

SAIDI-ODI Reliability Warning Threshold:	RWT* 60.0	(Based on data from 1998 - 2011)
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Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	3.1	0.02	159.5			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.3	0.01	50.9			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.3	0.01	50.9			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFI+EVANI)
Common Distribution Interruptions	CDI	3.4	0.0	135.8			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	3.4	0.02	135.8			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	16.5	0.13	125.1			
Sustained Electric System Interruptions	SESI	19.9	0.16	126.8			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

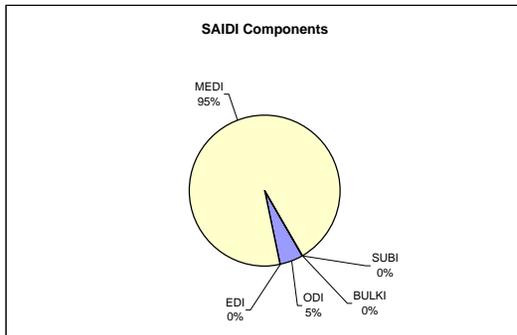
Region:	High Plains
Reporting Period:	Feb-12

OMS Region? Yes
Customer Count: 11,593 active meters
Major Event Day Threshold: TMED* 10.25 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 2 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates: 2/2,2/3

SAIDI-ODI Reliability Warning Threshold: RWT* 58.7 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	3.3	0.03	100.0			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	213.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	213.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	3.3	0.0	100.6			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	64.5	0.45	142.4			
Distribution System Interruptions	DSI	67.8	0.49	139.5			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	67.8	0.49	139.5			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

Region:	Mountain
Reporting Period:	Feb-12

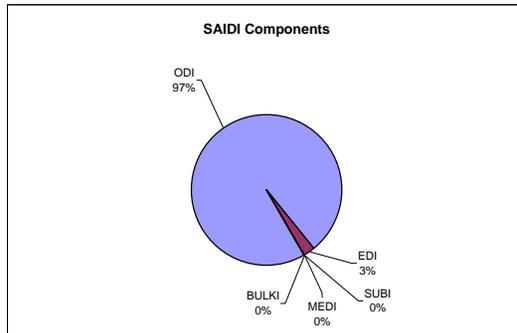
OMS Region? Yes
 Customer Count: 36,379 active meters
 Major Event Day Threshold: TMED* 15.61 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT*	152.7	(Based on data from 1998 - 2011)
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Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	17.9	0.14	132.0			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.5	0.00	102.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.5	0.00	102.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	18.3	0.1	131.0			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	18.3	0.14	131.0			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	18.3	0.14	131.0			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date:

4/1/2013

Region:	Northern
Reporting Period:	Feb-12

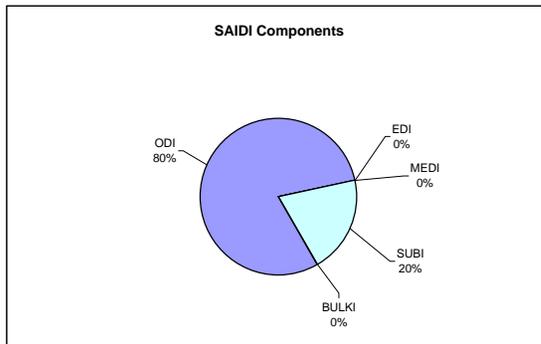
OMS Region? Yes
 Customer Count: 27,409 active meters
 Major Event Day Threshold: TMED 14.32 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:

SAIDI-ODI Reliability Warning Threshold:	RWT*	96.2	(Based on data from 1998 - 2011)
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Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	3.2	0.02	130.5			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	167.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	167.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	3.2	0.0	130.5			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	3.2	0.02	130.5			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.8	0.06	12.5			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	4.1	0.09	45.3			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

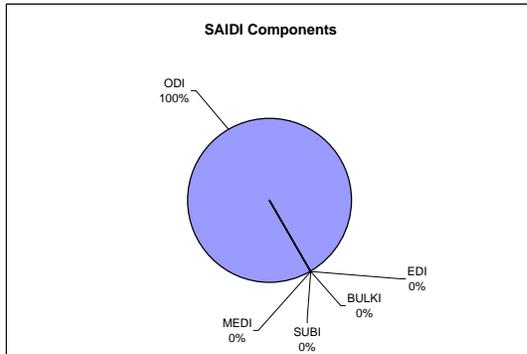
Region:	SLV
Reporting Period:	Feb-12
OMS Region?	Yes
Customer Count:	22,741
Major Event Day Threshold: TMED*	6.52
Number of MED's Identified: #MED	0
MED Dates:	

active meters
(Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
(MED's are those days whose daily SAIDI-DSI value exceeds TMED)

SAIDI-ODI Reliability Warning Threshold: RWT* 63.4 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	0.7	0.01	82.3			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	0.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	0.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	0.7	0.0	82.3			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	0.7	0.01	82.3			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	0.7	0.01	82.3			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

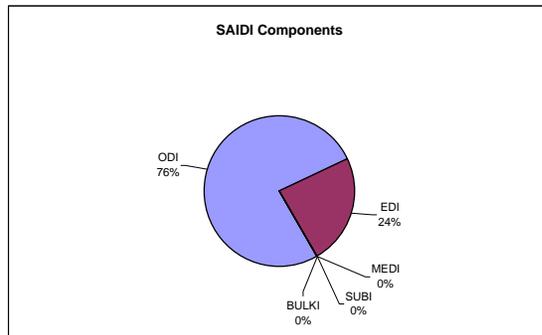
Region:	Western
Reporting Period:	Feb-12

OMS Region? Yes
 Customer Count: 67,636 active meters
 Major Event Day Threshold: TMED 8.28 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:	
SAIDI-ODI Reliability Warning Threshold: RWT*	54.4 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	0.8	0.01	75.2			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.2	0.00	101.1			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.2	0.00	101.1			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFI+EVANI)
Common Distribution Interruptions	CDI	1.0	0.0	80.1			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	1.0	0.01	80.1			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	1.0	0.01	80.1			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Denver
Reporting Period:	Feb-12

OMS Region? Yes
Customer Count: 945,108 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Boulder
Reporting Period:	Feb-12

OMS Region? Yes

Customer Count: 120,261 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months
Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Front Range
Reporting Period:	Feb-12
OMS Region?	Yes
Customer Count:	17,734 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Xcel Energy
Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Greeley
Reporting Period:	Feb-12
OMS Region?	Yes
Customer Count:	56,727 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	High Plains
Reporting Period:	Feb-12
OMS Region?	Yes
Customer Count:	11,593 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Mountain
Reporting Period:	Feb-12
OMS Region?	Yes
Customer Count:	36,379 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Northern
Reporting Period:	Feb-12

OMS Region? Yes

Customer Count: 27,409 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months
Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	SLV
Reporting Period:	Feb-12

OMS Region?

Yes

Customer Count:

22,741

active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Western
Reporting Period:	Feb-12

OMS Region?

Yes

Customer Count:

67,636

active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Denver
Reporting Period:	Feb-12

OMS Region? Yes
Customer Count: 945,108 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption
greater than 24 hours

Premise I.D.

- 300732543
- 301185455
- 301214149
- 301336065
- 301487164
- 301507104
- 301638636
- 301789014
- 301789152
- 301789244
- 301939078
- 301939217
- 301939298
- 301939783
- 301403947
- 301978579
- 300791501
- 300894864
- 301023768
- 301320374
- 301627234
- 301649838
- 301958666
- 303882836

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Boulder
Reporting Period:	Feb-12

OMS Region? Yes
Customer Count: 120,261 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Front Range
Reporting Period:	Feb-12

OMS Region?

Yes

Customer Count:

17,734

active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption
greater than 24 hours

Premise I.D.

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Northern
Reporting Period:	Feb-12

OMS Region? Yes

Customer Count: 27,409 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Western
Reporting Period:	Feb-12

OMS Region? Yes

Customer Count: 67,636 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

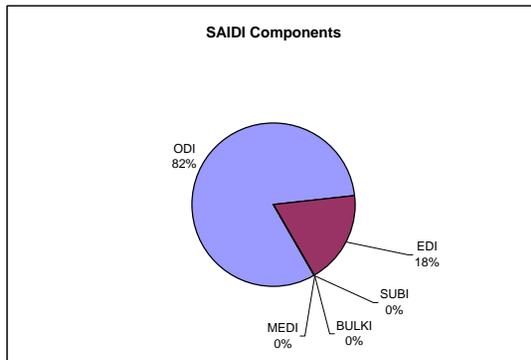
Report Revision Date: 4/1/2013

Region:	Denver
Reporting Period:	Mar-12
OMS Region?	Yes
Customer Count:	945,955 active meters
Major Event Day Threshold:	TMED 2.99 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified:	#MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:	

SAIDI-ODI Reliability Warning Threshold: RWT* **105.7** (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	3.3	0.03	103.5			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.1	0.00	157.7			
Extraordinary - Public Damage	EPUBI	0.7	0.01	125.8			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	112.0			
Extraordinary Distribution Interruptions	EDI	0.7	0.01	127.5			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	4.1	0.0	107.2			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	4.1	0.04	107.2			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	4.1	0.04	107.2			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

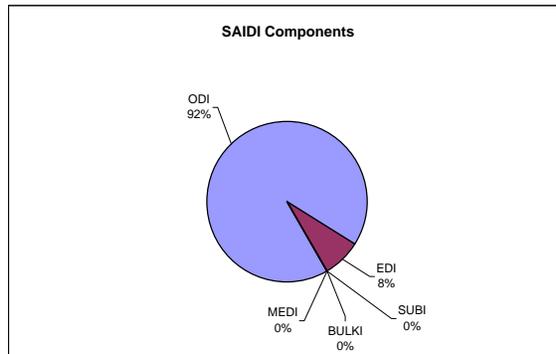
Region:	Boulder
Reporting Period:	Mar-12

OMS Region? Yes
Customer Count: 120,536 active meters
Major Event Day Threshold: TMED 14.39 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 101.3 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	8.5	0.13	67.0			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	56.8			
Extraordinary - Public Damage	EPUBI	0.7	0.02	31.8			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.7	0.02	31.8			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	9.2	0.1	61.7			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	9.2	0.15	61.7			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	9.2	0.15	61.7			(SESI = DSI + SUBI + BULKI)
					9		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

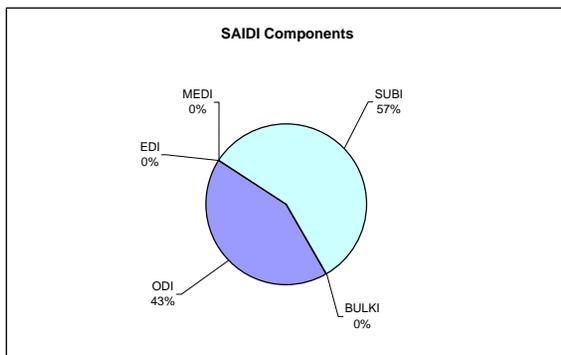
Region:	Front Range
Reporting Period:	Mar-12

OMS Region? Yes
Customer Count: 17,747 active meters
Major Event Day Threshold: TMED* 18.64 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 114.5 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	5.8	0.04	163.5			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	0.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	0.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	5.8	0.0	163.5			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	5.8	0.04	163.5			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	7.8	0.13	59.5			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	13.5	0.17	81.6			(SESI = DSI + SUBI + BULKI)
					5		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

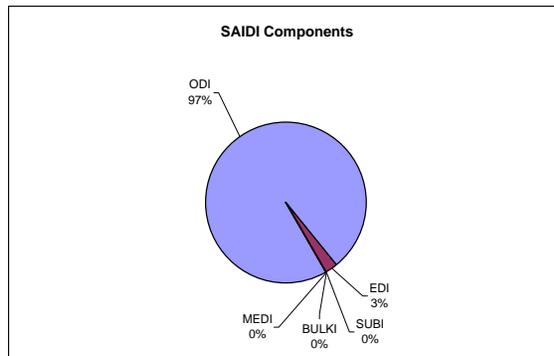
Region:	Greeley
Reporting Period:	Mar-12

OMS Region?	Yes	
Customer Count:	56,780	active meters
Major Event Day Threshold:	TMED* 6.29	(Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified:	#MED 0	(MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:		

SAIDI-ODI Reliability Warning Threshold:	RWT* 60.0	(Based on data from 1998 - 2011)
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Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	11.2	0.12	94.1			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.3	0.00	92.4			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	58.3			
Extraordinary Distribution Interruptions	EDI	0.3	0.00	89.7			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	11.5	0.1	94.0			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	11.5	0.12	94.0			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	11.5	0.12	94.0			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

Region:	High Plains
Reporting Period:	Mar-12

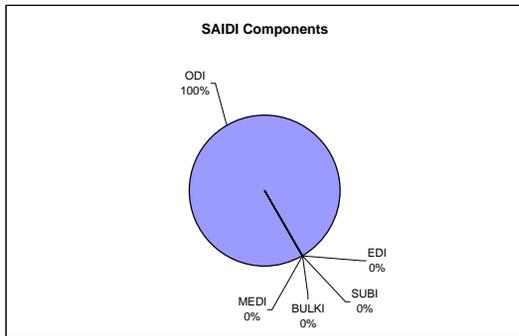
OMS Region? Yes
Customer Count: 11,599 active meters
Major Event Day Threshold: TMED* 10.25 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 58.7	(Based on data from 1998 - 2011)
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Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	1.7	0.01	128.3			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	0.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	0.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	1.7	0.0	128.3			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	1.7	0.01	128.3			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	1.7	0.01	128.3			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

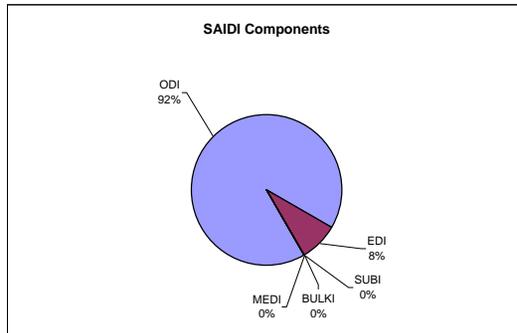
Region:	Mountain
Reporting Period:	Mar-12

OMS Region? Yes
 Customer Count: 36,415 active meters
 Major Event Day Threshold: TMED* 15.61 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:	
SAIDI-ODI Reliability Warning Threshold: RWT* 152.7	(Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	7.7	0.07	114.6			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.7	0.00	210.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.7	0.00	210.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	8.4	0.1	119.1			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	8.4	0.07	119.1			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	8.4	0.07	119.1			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

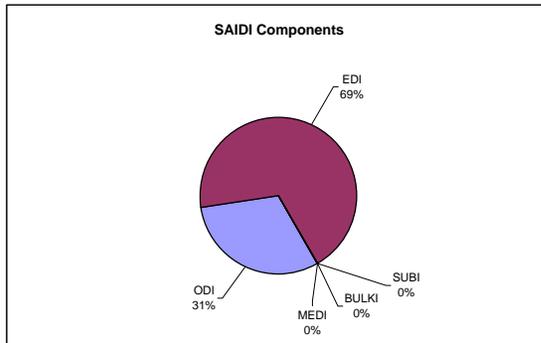
Region:	Northern
Reporting Period:	Mar-12

OMS Region? Yes
 Customer Count: 27,479 active meters
 Major Event Day Threshold: TMED 14.32 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:	
SAIDI-ODI Reliability Warning Threshold: RWT*	96.2 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	3.1	0.05	66.9			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	6.9	0.03	243.9			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	6.9	0.03	243.9			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	10.0	0.1	134.0			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	10.0	0.07	134.0			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	10.0	0.07	134.0			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

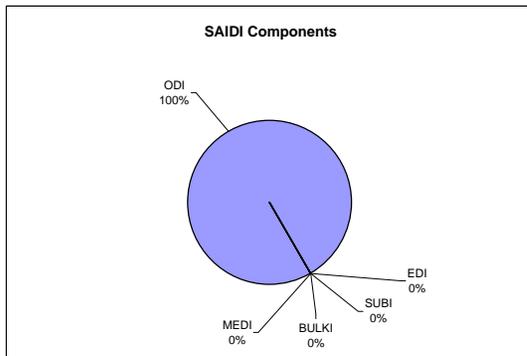
Region:	SLV
Reporting Period:	Mar-12
OMS Region?	Yes
Customer Count:	22,747
Major Event Day Threshold: TMED*	6.52
Number of MED's Identified: #MED	0
MED Dates:	
SAIDI-ODI Reliability Warning Threshold: RWT*	63.4

active meters
(Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
(MED's are those days whose daily SAIDI-DSI value exceeds TMED)

(Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	0.9	0.01	136.1			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	0.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	0.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	0.9	0.0	136.1			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	0.9	0.01	136.1			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	0.9	0.01	136.1			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

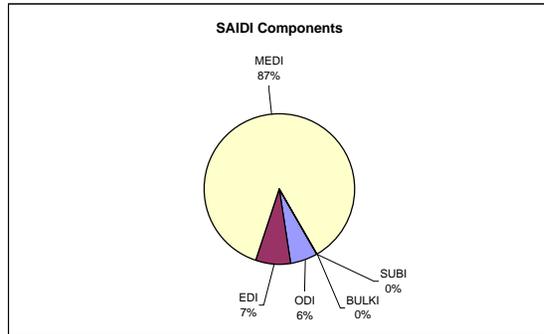
Region:	Western
Reporting Period:	Mar-12

OMS Region? Yes
 Customer Count: 67,780 active meters
 Major Event Day Threshold: TMED 8.28 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 1 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
 MED Dates: 3/18

SAIDI-ODI Reliability Warning Threshold: RWT* 54.4 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	0.7	0.01	108.4			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.7	0.01	90.0			
Extraordinary - Public Damage	EPUBI	0.2	0.00	153.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.9	0.01	97.3			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFI+EVANI)
Common Distribution Interruptions	CDI	1.5	0.0	101.8			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	9.9	0.08	124.2			
Distribution System Interruptions	DSI	11.4	0.09	120.6			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	53.0			
Sustained Electric System Interruptions	SESI	11.4	0.09	120.6			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Denver
Reporting Period:	Mar-12

OMS Region? Yes
Customer Count: 945,955 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Boulder
Reporting Period:	Mar-12

OMS Region? Yes
Customer Count: 120,536 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months
Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Front Range
Reporting Period:	Mar-12
OMS Region?	Yes
Customer Count:	17,747 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Greeley
Reporting Period:	Mar-12
OMS Region?	Yes
Customer Count:	56,780 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	High Plains
Reporting Period:	Mar-12
OMS Region?	Yes
Customer Count:	11,599 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Mountain
Reporting Period:	Mar-12
OMS Region?	Yes
Customer Count:	36,415 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Northern
Reporting Period:	Mar-12

OMS Region? Yes
Customer Count: 27,479 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months
Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	SLV
Reporting Period:	Mar-12

OMS Region?

Yes

Customer Count:

22,747

active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Western
Reporting Period:	Mar-12

OMS Region?

Yes

Customer Count:

67,780

active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Denver
Reporting Period:	Mar-12

OMS Region? Yes

Customer Count: 945,955 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Boulder
Reporting Period:	Mar-12

OMS Region? Yes
Customer Count: 120,536 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Front Range
Reporting Period:	Mar-12

OMS Region?

Yes

Customer Count:

17,747

active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption
greater than 24 hours

Premise I.D.

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Northern
Reporting Period:	Mar-12

OMS Region?

Yes

Customer Count:

27,479

active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Western
Reporting Period:	Mar-12

OMS Region?

Yes

Customer Count:

67,780

active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

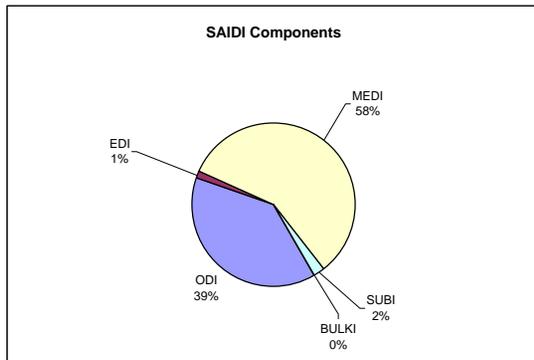
Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

Region:	Denver
Reporting Period:	Apr-12
OMS Region?	Yes
Customer Count:	946,150 active meters
Major Event Day Threshold:	TMED 2.99 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified:	#MED 1 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:	4/3
SAIDI-ODI Reliability Warning Threshold:	RWT* 105.7 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	4.4	0.05	81.6			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	89.9			
Extraordinary - Public Damage	EPUBI	0.1	0.00	118.3			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	143.0			
Extraordinary Distribution Interruptions	EDI	0.2	0.00	114.4			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	4.5	0.1	82.4			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	6.5	0.04	176.6			
Distribution System Interruptions	DSI	11.0	0.09	120.2			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.3	0.00	136.1			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	11.3	0.09	120.5			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						2	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

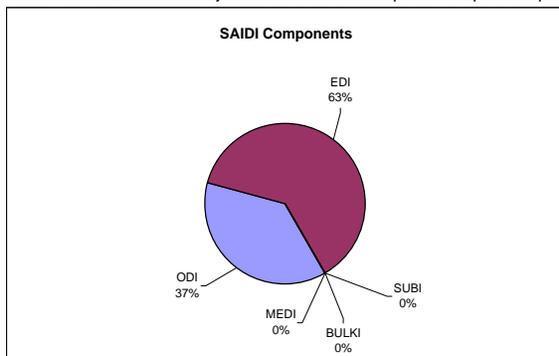
Region:	Boulder
Reporting Period:	Apr-12

OMS Region? Yes
Customer Count: 120,794 active meters
Major Event Day Threshold: TMED 14.39 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 101.3 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	2.9	0.03	104.0			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	4.8	0.05	102.7			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	4.8	0.05	102.7			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	7.6	0.1	103.2			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	7.6	0.07	103.2			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	7.6	0.07	103.2			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

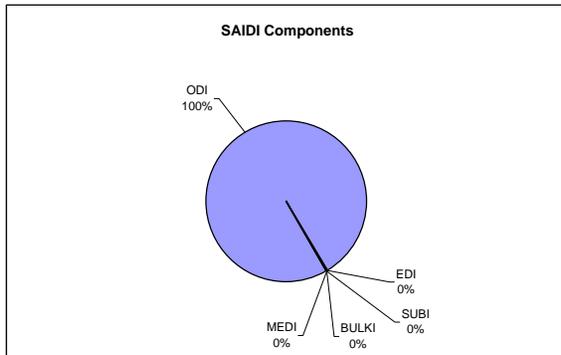
Region:	Front Range
Reporting Period:	Apr-12

OMS Region? Yes
Customer Count: 17,744 active meters
Major Event Day Threshold: TMED* 18.64 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 114.5 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	10.0	0.04	260.3			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	348.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	348.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	10.0	0.0	260.4			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	10.0	0.04	260.4			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	10.0	0.04	260.4			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

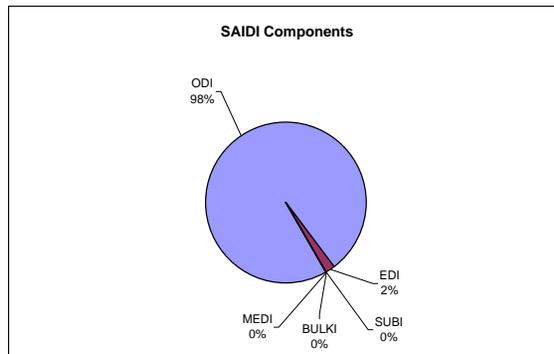
Region:	Greeley
Reporting Period:	Apr-12
OMS Region?	Yes
Customer Count:	56,822
Major Event Day Threshold:	TMED* 6.29
Number of MED's Identified:	#MED 0
MED Dates:	
SAIDI-ODI Reliability Warning Threshold:	RWT* 60.0

active meters
(Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
(MED's are those days whose daily SAIDI-DSI value exceeds TMED)

(Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	4.9	0.05	104.4			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.1	0.00	81.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.1	0.00	81.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	5.0	0.0	103.8			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	5.0	0.05	103.8			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	5.0	0.05	103.8			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

Region:	High Plains
Reporting Period:	Apr-12

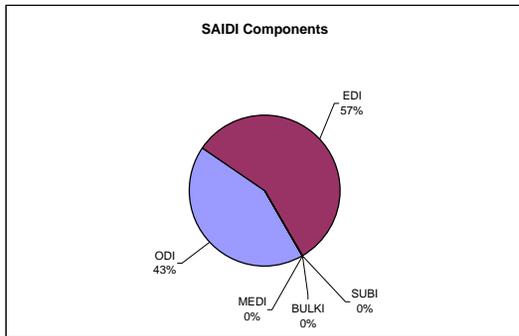
OMS Region? Yes
Customer Count: 11,610 active meters
Major Event Day Threshold: TMED* 10.25 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 58.7	(Based on data from 1998 - 2011)
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Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	0.7	0.02	41.2			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.9	0.01	134.3			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.9	0.01	134.3			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	1.6	0.0	68.3			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	1.6	0.02	68.3			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	1.6	0.02	68.3			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

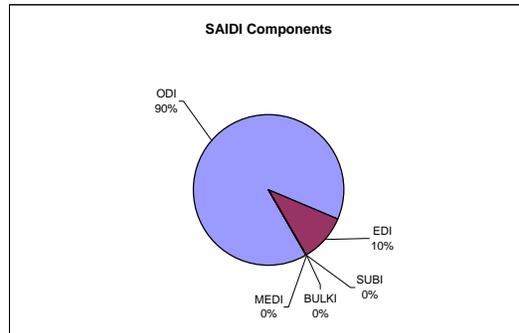
Region:	Mountain
Reporting Period:	Apr-12

OMS Region? Yes
 Customer Count: 36,396 active meters
 Major Event Day Threshold: TMED* 15.61 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:	
SAIDI-ODI Reliability Warning Threshold: RWT*	152.7 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	5.3	0.05	118.5			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.6	0.00	128.9			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.6	0.00	128.9			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	6.0	0.0	119.5			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	6.0	0.05	119.5			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	6.0	0.05	119.5			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

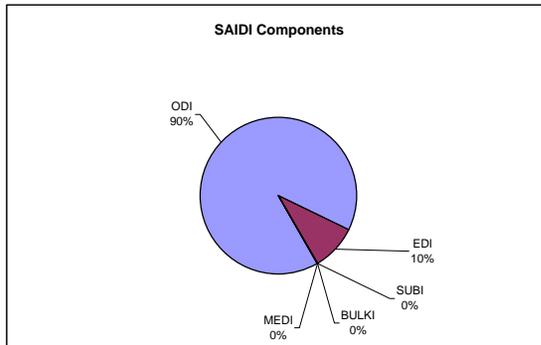
Region:	Northern
Reporting Period:	Apr-12

OMS Region? Yes
 Customer Count: 27,531 active meters
 Major Event Day Threshold: TMED 14.32 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:	
SAIDI-ODI Reliability Warning Threshold: RWT*	96.2 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	4.6	0.10	44.9			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.5	0.01	83.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.5	0.01	83.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	5.1	0.1	46.9			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	5.1	0.11	46.9			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	5.1	0.11	46.9			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

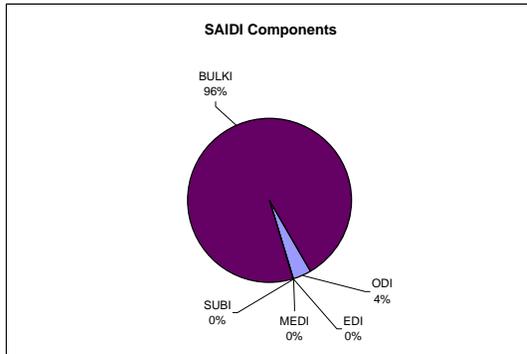
Region:	SLV
Reporting Period:	Apr-12
OMS Region?	Yes
Customer Count:	22,754
Major Event Day Threshold: TMED*	6.52
Number of MED's Identified: #MED	0
MED Dates:	
SAIDI-ODI Reliability Warning Threshold: RWT*	63.4

active meters
(Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
(MED's are those days whose daily SAIDI-DSI value exceeds TMED)

(Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	3.2	0.04	80.3			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	119.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	119.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	3.2	0.0	80.4			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	3.2	0.04	80.4			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	82.7	0.30	276.7			
Sustained Electric System Interruptions	SESI	85.9	0.34	253.5			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

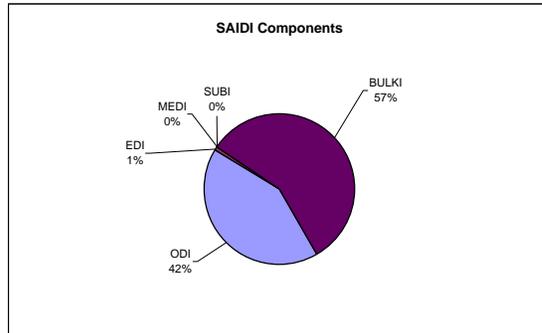
Region:	Western
Reporting Period:	Apr-12

OMS Region? Yes
 Customer Count: 67,878 active meters
 Major Event Day Threshold: TMED 8.28 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:	
SAIDI-ODI Reliability Warning Threshold: RWT*	54.4 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	1.8	0.03	56.7			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	53.8			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	53.8			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFI+EVANI)
Common Distribution Interruptions	CDI	1.9	0.0	56.6			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	1.9	0.03	56.6			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	2.5	0.04	63.0			
Sustained Electric System Interruptions	SESI	4.4	0.07	60.1			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Denver
Reporting Period:	Apr-12

OMS Region? Yes
Customer Count: 946,150 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Boulder
Reporting Period:	Apr-12

OMS Region? Yes

Customer Count: 120,794 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months
Premise I.D.

Xcel Energy
Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Front Range
Reporting Period:	Apr-12
OMS Region?	Yes
Customer Count:	17,744 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Greeley
Reporting Period:	Apr-12
OMS Region?	Yes
Customer Count:	56,822 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	High Plains
Reporting Period:	Apr-12
OMS Region?	Yes
Customer Count:	11,610 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Mountain
Reporting Period:	Apr-12
OMS Region?	Yes
Customer Count:	36,396 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Northern
Reporting Period:	Apr-12

OMS Region?

Yes

Customer Count:

27,531

active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	SLV
Reporting Period:	Apr-12

OMS Region?

Yes

Customer Count:

22,754

active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Western
Reporting Period:	Apr-12

OMS Region?

Yes

Customer Count:

67,878

active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Denver
Reporting Period:	Apr-12

OMS Region? Yes
Customer Count: 946,150 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
301376930
301979961

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Boulder
Reporting Period:	Apr-12

OMS Region? Yes
Customer Count: 120,794 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Front Range
Reporting Period:	Apr-12
OMS Region?	Yes
Customer Count:	17,744

active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Northern
Reporting Period:	Apr-12

OMS Region?

Yes

Customer Count:

27,531

active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Western
Reporting Period:	Apr-12

OMS Region? Yes

Customer Count: 67,878 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

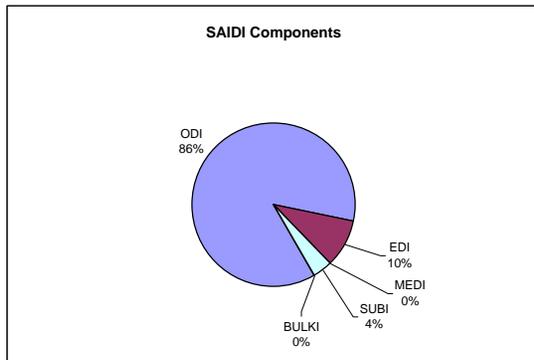
Report Revision Date: 4/1/2013

Region:	Denver
Reporting Period:	May-12
OMS Region?	Yes
Customer Count:	946,001 active meters
Major Event Day Threshold:	TMED 2.99 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified:	#MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:	

SAIDI-ODI Reliability Warning Threshold: RWT* **105.7** (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	4.2	0.05	81.1			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	138.9			
Extraordinary - Public Damage	EPUBI	0.5	0.01	86.8			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	203.6			
Extraordinary Distribution Interruptions	EDI	0.5	0.01	87.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	4.7	0.1	81.6			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	4.7	0.06	81.6			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.2	0.00	92.2			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	4.9	0.06	82.0			(SESI = DSI + SUBI + BULKI)
					41	0	> 5 (SESI-MEDI-EPUBI) > 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

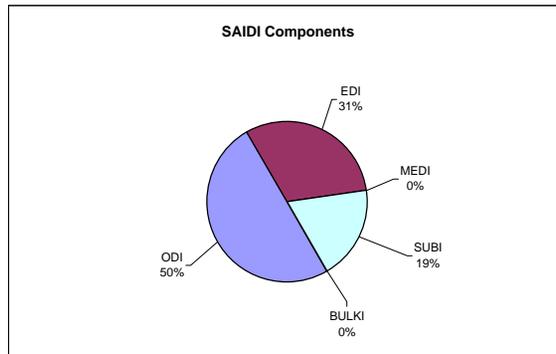
Region:	Boulder
Reporting Period:	May-12

OMS Region? Yes
Customer Count: 120,721 active meters
Major Event Day Threshold: TMED 14.39 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 101.3 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	4.1	0.04	100.3			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	94.0			
Extraordinary - Public Damage	EPUBI	2.5	0.03	83.2			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	2.5	0.03	83.4			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	6.6	0.1	93.1			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	6.6	0.07	93.1			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	1.5	0.02	87.6			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	8.1	0.09	92.0			(SESI = DSI + SUBI + BULKI)
					171		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

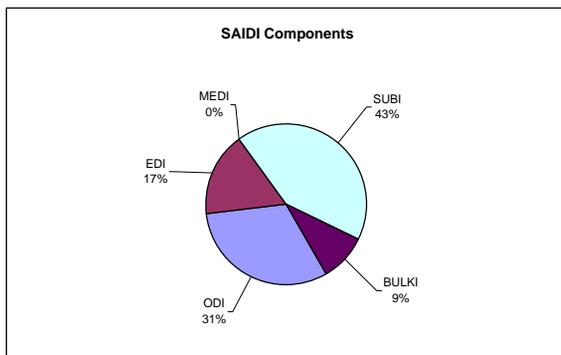
Region:	Front Range
Reporting Period:	May-12

OMS Region? Yes
Customer Count: 17,741 active meters
Major Event Day Threshold: TMED* 18.64 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 114.5 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	3.9	0.03	122.4			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	2.1	0.02	130.8			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	2.1	0.02	130.8			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	6.0	0.0	125.2			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	6.0	0.05	125.2			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	5.3	0.13	40.0			
Bulk Supply Interruptions	BULKI	1.2	0.13	9.0			
Sustained Electric System Interruptions	SESI	12.5	0.31	40.2			(SESI = DSI + SUBI + BULKI)
					20		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

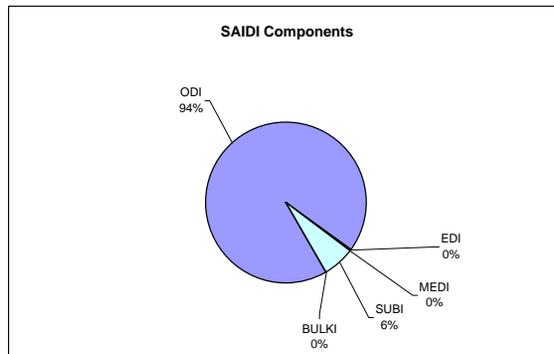
Region:	Greeley
Reporting Period:	May-12

OMS Region?	Yes	
Customer Count:	56,783	active meters
Major Event Day Threshold:	TMED* 6.29	(Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified:	#MED 0	(MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:		

SAIDI-ODI Reliability Warning Threshold:	RWT* 60.0	(Based on data from 1998 - 2011)
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Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	7.6	0.09	82.0			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	126.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	126.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	7.6	0.1	82.1			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	7.6	0.09	82.1			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.5	0.05	9.6			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	8.2	0.15	55.3			(SESI = DSI + SUBI + BULKI)
					4		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

Region:	High Plains
Reporting Period:	May-12

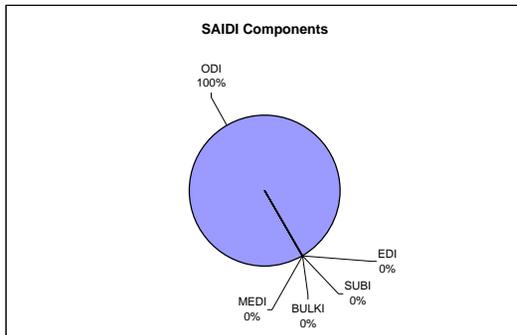
OMS Region? Yes
 Customer Count: 11,598 active meters
 Major Event Day Threshold: TMED* 10.25 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 58.7	(Based on data from 1998 - 2011)
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Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	4.8	0.06	78.5			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	0.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	0.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	4.8	0.1	78.5			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	4.8	0.06	78.5			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	4.8	0.06	78.5			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

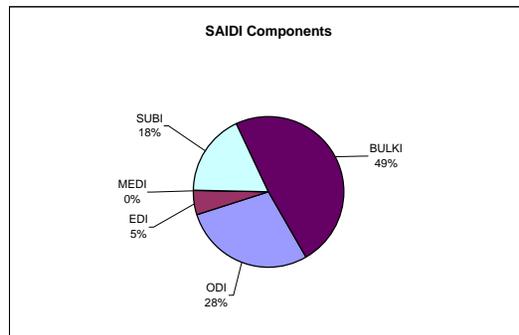
Region:	Mountain
Reporting Period:	May-12

OMS Region? Yes
 Customer Count: 36,290 active meters
 Major Event Day Threshold: TMED* 15.61 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:	
SAIDI-ODI Reliability Warning Threshold: RWT*	152.7 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	4.3	0.02	189.5			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.8	0.00	193.9			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.8	0.00	193.9			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	5.1	0.0	190.2			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	5.1	0.03	190.2			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	2.7	0.14	19.2			
Bulk Supply Interruptions	BULKI	7.4	0.04	167.8			
Sustained Electric System Interruptions	SESI	15.2	0.21	72.0			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

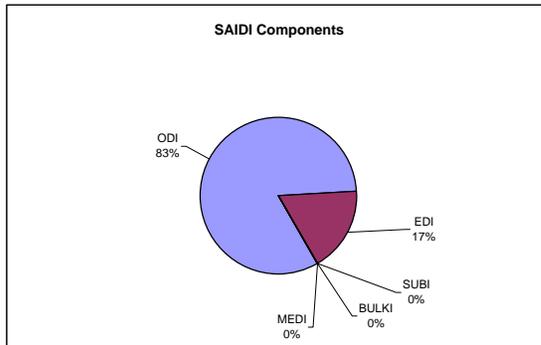
Region:	Northern
Reporting Period:	May-12

OMS Region? Yes
 Customer Count: 27,615 active meters
 Major Event Day Threshold: TMED 14.32 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:	
SAIDI-ODI Reliability Warning Threshold: RWT*	96.2 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	17.4	0.17	101.3			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	3.7	0.05	74.1			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	3.7	0.05	74.1			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	21.1	0.2	95.3			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	21.1	0.22	95.3			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	21.1	0.22	95.3			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

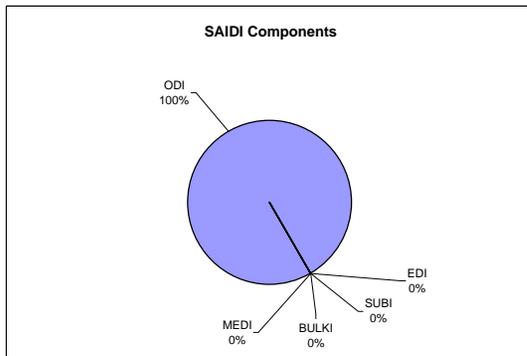
Region:	SLV
Reporting Period:	May-12
OMS Region?	Yes
Customer Count:	22,773
Major Event Day Threshold: TMED*	6.52
Number of MED's Identified: #MED	0
MED Dates:	

active meters
(Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
(MED's are those days whose daily SAIDI-DSI value exceeds TMED)

SAIDI-ODI Reliability Warning Threshold: RWT* 63.4 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	1.2	0.01	107.0			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	0.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	0.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	1.2	0.0	107.0			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	1.2	0.01	107.0			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	1.2	0.01	107.0			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

Region:	Western
Reporting Period:	May-12

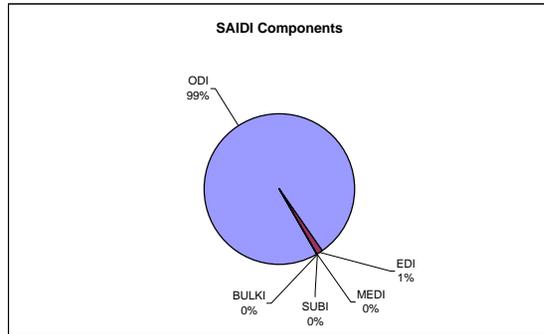
OMS Region? Yes
 Customer Count: 67,813 active meters
 Major Event Day Threshold: TMED 8.28 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:

SAIDI-ODI Reliability Warning Threshold:	RWT*	54.4	(Based on data from 1998 - 2011)
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Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	2.7	0.03	96.5			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	41.8			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	41.8			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFI+EVANI)
Common Distribution Interruptions	CDI	2.7	0.0	94.9			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	2.7	0.03	94.9			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	2.7	0.03	94.9			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Denver
Reporting Period:	May-12

OMS Region? Yes
Customer Count: 946,001 active meters

Electric Service Continuity Target Exceedance List Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months Premise I.D.
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Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Boulder
Reporting Period:	May-12

OMS Region? Yes
Customer Count: 120,721 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months
Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Front Range
Reporting Period:	May-12
OMS Region?	Yes
Customer Count:	17,741 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Greeley
Reporting Period:	May-12
OMS Region?	Yes
Customer Count:	56,783 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	High Plains
Reporting Period:	May-12
OMS Region?	Yes
Customer Count:	11,598 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Mountain
Reporting Period:	May-12
OMS Region?	Yes
Customer Count:	36,290 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Northern
Reporting Period:	May-12

OMS Region? Yes
Customer Count: 27,615 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months
Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	SLV
Reporting Period:	May-12

OMS Region? Yes

Customer Count: 22,773 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Western
Reporting Period:	May-12

OMS Region?

Yes

Customer Count:

67,813

active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Denver
Reporting Period:	May-12

OMS Region? Yes
Customer Count: 946,001 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Boulder
Reporting Period:	May-12

OMS Region? Yes
Customer Count: 120,721 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Front Range
Reporting Period:	May-12

OMS Region?

Yes

Customer Count:

17,741

active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Northern
Reporting Period:	May-12

OMS Region? Yes
Customer Count: 27,615 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Western
Reporting Period:	May-12

OMS Region? Yes
Customer Count: 67,813 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

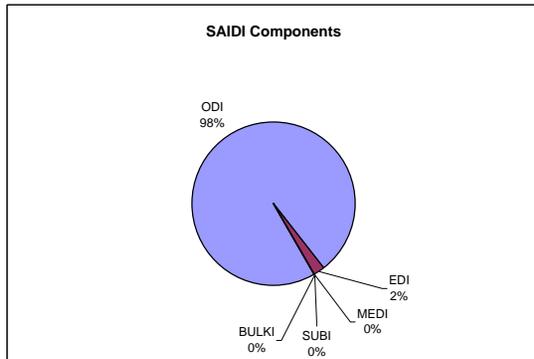
Report Revision Date: 4/1/2013

Region:	Denver
Reporting Period:	Jun-12
OMS Region?	Yes
Customer Count:	945,071 active meters
Major Event Day Threshold: TMED	2.99 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED	0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:	

SAIDI-ODI Reliability Warning Threshold: RWT* **105.7** (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	16.4	0.14	116.7			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	242.0			
Extraordinary - Public Damage	EPUBI	0.4	0.00	91.3			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	90.0			
Extraordinary Distribution Interruptions	EDI	0.4	0.00	91.3			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	16.8	0.1	116.0			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	16.8	0.14	116.0			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	16.8	0.14	116.0			(SESI = DSI + SUBI + BULKI)
					461		> 5 (SESI-MEDI-EPUBI)
						17	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

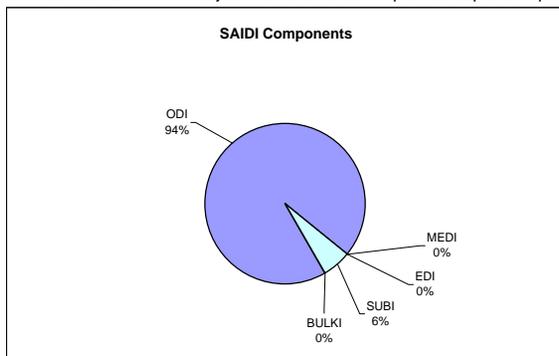
Region:	Boulder
Reporting Period:	Jun-12

OMS Region? Yes
Customer Count: 120,699 active meters
Major Event Day Threshold: TMED 14.39 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 101.3 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	16.7	0.23	72.5			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	117.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	117.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	16.8	0.2	72.5			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	16.8	0.23	72.5			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	1.1	0.02	61.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	17.8	0.25	71.7			(SESI = DSI + SUBI + BULKI)
					188		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

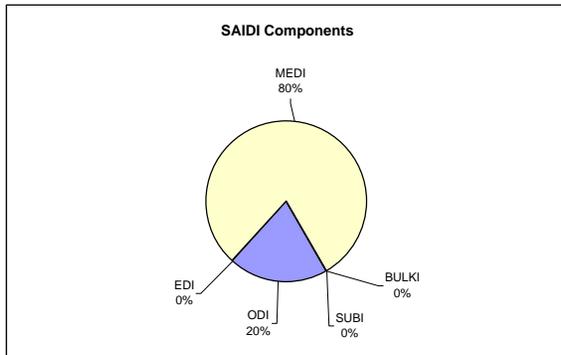
Region:	Front Range
Reporting Period:	Jun-12

OMS Region? Yes
Customer Count: 17,739 active meters
Major Event Day Threshold: TMED* 18.64 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 1 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates: 6/1

SAIDI-ODI Reliability Warning Threshold: RWT* 114.5 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	6.1	0.05	115.5			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	0.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	0.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	6.1	0.1	115.5			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	24.3	0.14	177.7			
Distribution System Interruptions	DSI	30.4	0.19	160.5			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	30.4	0.19	160.5			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

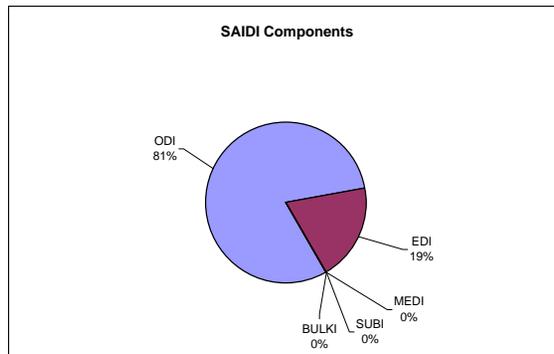
Region:	Greeley
Reporting Period:	Jun-12
OMS Region?	Yes
Customer Count:	56,798
Major Event Day Threshold:	TMED* 6.29
Number of MED's Identified:	#MED 0
MED Dates:	
SAIDI-ODI Reliability Warning Threshold:	RWT* 60.0

active meters
(Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
(MED's are those days whose daily SAIDI-DSI value exceeds TMED)

(Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	10.6	0.11	98.5			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	2.5	0.04	64.1			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	2.5	0.04	64.1			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	13.1	0.1	89.2			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	13.1	0.15	89.2			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	13.1	0.15	89.2			(SESI = DSI + SUBI + BULKI)
					14		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

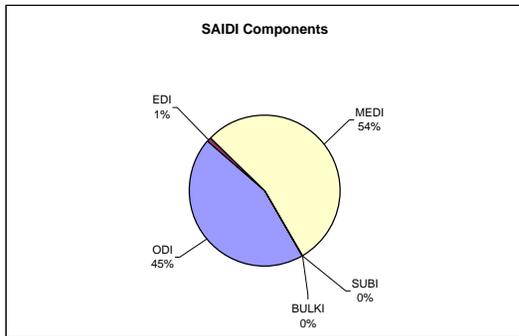
Region:	High Plains
Reporting Period:	Jun-12

OMS Region? Yes
 Customer Count: 11,589 active meters
 Major Event Day Threshold: TMED* 10.25 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 1 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
 MED Dates: 6/2

SAIDI-ODI Reliability Warning Threshold: RWT* 58.7 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	21.0	0.19	113.4			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.4	0.00	194.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.4	0.00	194.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	21.4	0.2	114.3			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	25.7	0.12	216.3			
Distribution System Interruptions	DSI	47.2	0.31	153.9			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	47.2	0.31	153.9			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

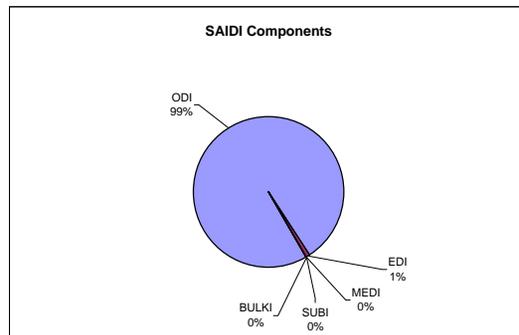
Region:	Mountain
Reporting Period:	Jun-12

OMS Region? Yes
 Customer Count: 36,280 active meters
 Major Event Day Threshold: TMED* 15.61 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:	
SAIDI-ODI Reliability Warning Threshold: RWT* 152.7	(Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	9.2	0.09	103.6			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.1	0.00	78.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.1	0.00	78.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	9.2	0.1	103.4			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	9.2	0.09	103.4			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	9.2	0.09	103.4			(SESI = DSI + SUBI + BULKI)
					142		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

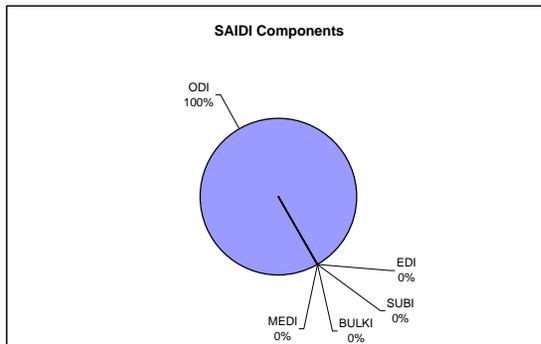
Region:	Northern
Reporting Period:	Jun-12

OMS Region? Yes
 Customer Count: 27,693 active meters
 Major Event Day Threshold: TMED 14.32 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:	
SAIDI-ODI Reliability Warning Threshold: RWT*	96.2 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	15.4	0.15	100.8			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	99.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	99.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	15.4	0.2	100.8			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	15.4	0.15	100.8			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	15.4	0.15	100.8			(SESI = DSI + SUBI + BULKI)
					3		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

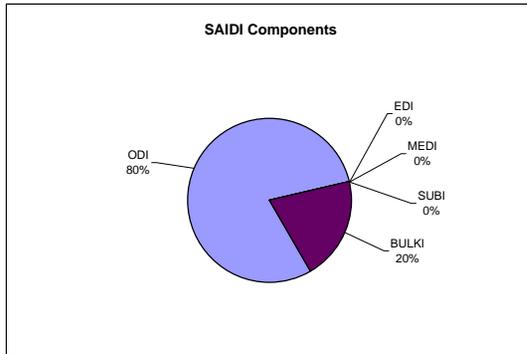
Region:	SLV
Reporting Period:	Jun-12
OMS Region?	Yes
Customer Count:	22,790
Major Event Day Threshold: TMED*	6.52
Number of MED's Identified: #MED	0
MED Dates:	
SAIDI-ODI Reliability Warning Threshold: RWT*	63.4

active meters
(Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
(MED's are those days whose daily SAIDI-DSI value exceeds TMED)

(Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	3.6	0.03	111.8			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	0.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	0.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	3.6	0.0	111.8			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	3.6	0.03	111.8			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.9	0.01	160.0			
Sustained Electric System Interruptions	SESI	4.5	0.04	119.1			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

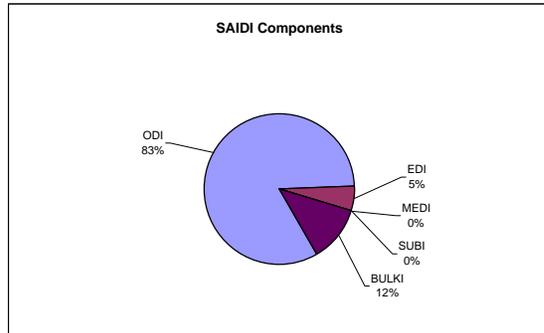
Region:	Western
Reporting Period:	Jun-12

OMS Region? Yes
 Customer Count: 67,892 active meters
 Major Event Day Threshold: TMED 8.28 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:	
SAIDI-ODI Reliability Warning Threshold: RWT*	54.4 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	3.9	0.03	137.8			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	42.0			
Extraordinary - Public Damage	EPUBI	0.2	0.00	71.7			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.2	0.00	67.8			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFI+EVANI)
Common Distribution Interruptions	CDI	4.1	0.0	129.9			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	4.1	0.03	129.9			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.6	0.01	79.0			
Sustained Electric System Interruptions	SESI	4.7	0.04	120.6			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Denver
Reporting Period:	Jun-12

OMS Region? Yes
Customer Count: 945,071 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Boulder
Reporting Period:	Jun-12

OMS Region? Yes

Customer Count: 120,699 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months
Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Front Range
Reporting Period:	Jun-12
OMS Region?	Yes
Customer Count:	17,739 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Greeley
Reporting Period:	Jun-12
OMS Region?	Yes
Customer Count:	56,798 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	High Plains
Reporting Period:	Jun-12
OMS Region?	Yes
Customer Count:	11,589 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Mountain
Reporting Period:	Jun-12
OMS Region?	Yes
Customer Count:	36,280 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Northern
Reporting Period:	Jun-12

OMS Region?

Yes

Customer Count:

27,693

active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	SLV
Reporting Period:	Jun-12

OMS Region?

Yes

Customer Count:

22,790

active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Western
Reporting Period:	Jun-12

OMS Region? Yes
Customer Count: 67,892 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months
Premise I.D.

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Denver
Reporting Period:	Jun-12

OMS Region? Yes
Customer Count: 945,071 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption
greater than 24 hours

Premise I.D.

300748841
300749195
300749417
301050735
301051150
301087929
301352131
301352975
301353151
301503413
301504031
301655045
301805043
301805861
301955709
301956214
304248349

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Boulder
Reporting Period:	Jun-12

OMS Region? Yes
Customer Count: 120,699 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Front Range
Reporting Period:	Jun-12

OMS Region?

Yes

Customer Count:

17,739

active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption
greater than 24 hours

Premise I.D.

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Northern
Reporting Period:	Jun-12

OMS Region?

Yes

Customer Count:

27,693

active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Western
Reporting Period:	Jun-12

OMS Region? Yes

Customer Count: 67,892 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

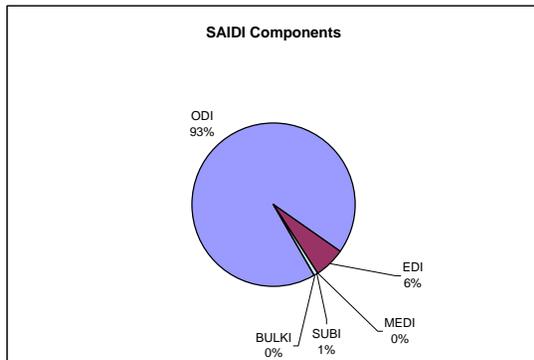
Report Revision Date: 4/1/2013

Region:	Denver
Reporting Period:	Jul-12
OMS Region?	Yes
Customer Count:	946,684 active meters
Major Event Day Threshold:	TMED 2.99 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified:	#MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:	

SAIDI-ODI Reliability Warning Threshold: RWT* **105.7** (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	12.4	0.10	121.1			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	114.7			
Extraordinary - Public Damage	EPUBI	0.6	0.01	53.2			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.2	0.00	102.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	362.7			
Extraordinary Distribution Interruptions	EDI	0.8	0.01	59.9			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	13.2	0.1	114.0			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	13.2	0.12	114.0			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.1	0.00	50.4			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	13.3	0.12	112.7			(SESI = DSI + SUBI + BULKI)
					341		> 5 (SESI-MEDI-EPUBI)
						1	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

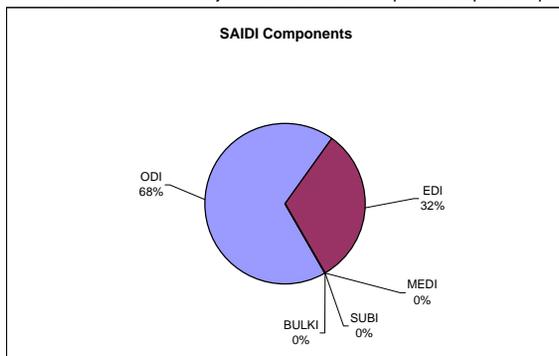
Region:	Boulder
Reporting Period:	Jul-12

OMS Region? Yes
Customer Count: 120,861 active meters
Major Event Day Threshold: TMED 14.39 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 101.3 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	10.4	0.11	99.2			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	4.8	0.02	200.6			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	4.8	0.02	200.6			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	15.3	0.1	118.1			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	15.3	0.13	118.1			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	15.3	0.13	118.1			(SESI = DSI + SUBI + BULKI)
					113		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

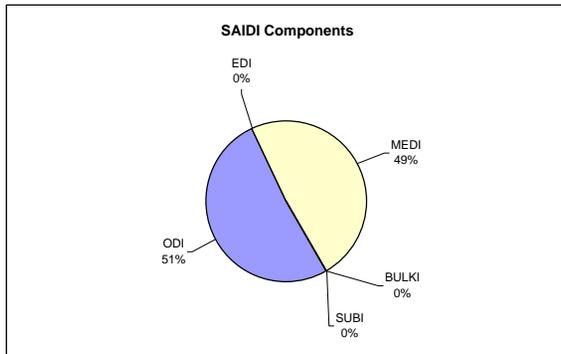
Region:	Front Range
Reporting Period:	Jul-12

OMS Region? Yes
Customer Count: 17,749 active meters
Major Event Day Threshold: TMED* 18.64 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 1 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates: 7/6

SAIDI-ODI Reliability Warning Threshold: RWT* 114.5 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	25.3	0.26	95.9			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	0.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	0.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	25.3	0.3	95.9			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	24.0	0.20	118.6			
Distribution System Interruptions	DSI	49.3	0.47	105.7			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	49.3	0.47	105.7			(SESI = DSI + SUBI + BULKI)
					45		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

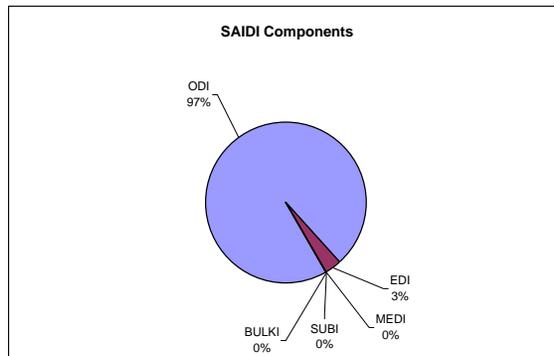
Region:	Greeley
Reporting Period:	Jul-12
OMS Region?	Yes
Customer Count:	56,835
Major Event Day Threshold:	TMED* 6.29
Number of MED's Identified:	#MED 0
MED Dates:	
SAIDI-ODI Reliability Warning Threshold:	RWT* 60.0

active meters
(Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
(MED's are those days whose daily SAIDI-DSI value exceeds TMED)

(Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	7.1	0.08	93.9			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.2	0.00	139.1			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	71.0			
Extraordinary Distribution Interruptions	EDI	0.2	0.00	138.5			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	7.4	0.1	95.0			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	7.4	0.08	95.0			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	7.4	0.08	95.0			(SESI = DSI + SUBI + BULKI)
					48		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

Region:	High Plains
Reporting Period:	Jul-12

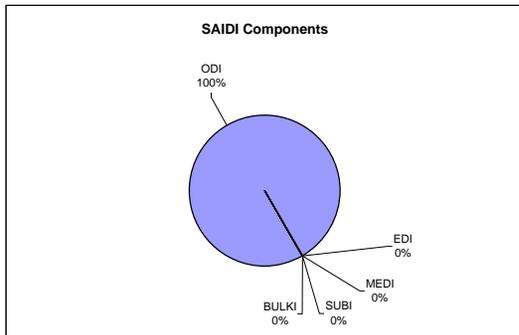
OMS Region? Yes
Customer Count: 11,601 active meters
Major Event Day Threshold: TMED* 10.25 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 58.7	(Based on data from 1998 - 2011)
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Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	6.1	0.07	93.3			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	0.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	0.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	6.1	0.1	93.3			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	6.1	0.07	93.3			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	6.1	0.07	93.3			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

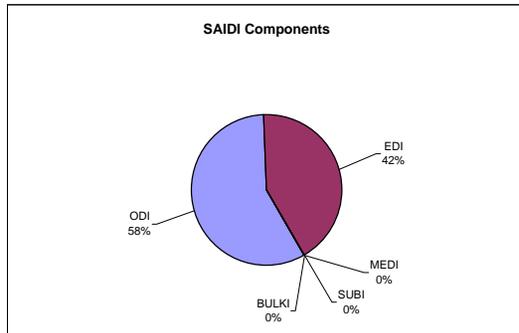
Region:	Mountain
Reporting Period:	Jul-12

OMS Region? Yes
 Customer Count: 36,304 active meters
 Major Event Day Threshold: TMED* 15.61 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:	
SAIDI-ODI Reliability Warning Threshold: RWT*	152.7 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	15.4	0.11	139.1			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.1	0.00	85.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	11.1	0.04	273.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	11.3	0.04	265.2			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	26.7	0.2	174.1			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	26.7	0.15	174.1			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	26.7	0.15	174.1			(SESI = DSI + SUBI + BULKI)
					337		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date:

4/1/2013

Region:	Northern
Reporting Period:	Jul-12

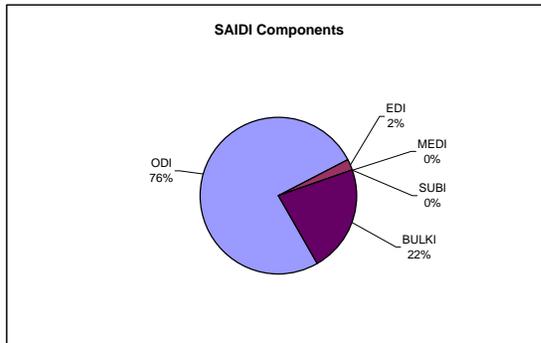
OMS Region? **Yes**
 Customer Count: **27,725** active meters
 Major Event Day Threshold: TMED **14.32** (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED **0** (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT*	96.2	(Based on data from 1998 - 2011)
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Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	10.6	0.06	174.7			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.3	0.06	5.4			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	<u>0.0</u>	<u>0.00</u>	0.0			
Extraordinary Distribution Interruptions	EDI	<u>0.3</u>	<u>0.06</u>	5.4			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	10.9	0.1	92.9			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	<u>0.0</u>	<u>0.00</u>	0.0			(DSI = CDI + MEDI)
Distribution System Interruptions	DSI	10.9	0.12	92.9			
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	<u>3.1</u>	<u>0.28</u>	11.0			(SESI = DSI + SUBI + BULKI)
Sustained Electric System Interruptions	SESI	14.0	0.40	35.2			
					48		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

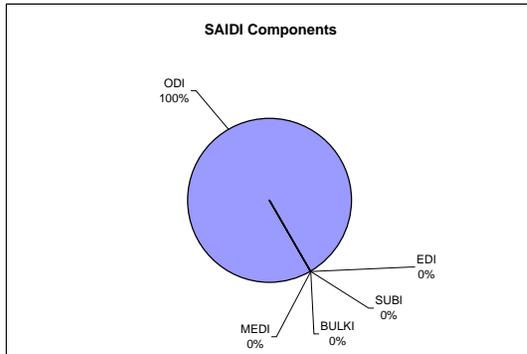
Region:	SLV
Reporting Period:	Jul-12
OMS Region?	Yes
Customer Count:	22,825
Major Event Day Threshold: TMED*	6.52
Number of MED's Identified: #MED	0
MED Dates:	

active meters
(Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
(MED's are those days whose daily SAIDI-DSI value exceeds TMED)

SAIDI-ODI Reliability Warning Threshold: RWT* 63.4 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	17.7	0.11	165.6			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	0.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	0.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	17.7	0.1	165.6			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	17.7	0.11	165.6			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	17.7	0.11	165.6			(SESI = DSI + SUBI + BULKI)
					23		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

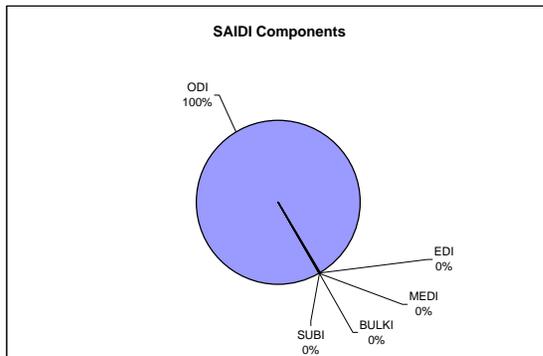
Region:	Western
Reporting Period:	Jul-12
OMS Region?	Yes
Customer Count:	67,937
Major Event Day Threshold:	TMED 8.28
Number of MED's Identified:	#MED 0
MED Dates:	

active meters
(Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
(MED's are those days whose daily SAIDI-DSI value exceeds TMED)

SAIDI-ODI Reliability Warning Threshold: RWT* **54.4** (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	5.6	0.07	84.5			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	150.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	150.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	5.6	0.1	84.5			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	5.6	0.07	84.5			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	5.6	0.07	84.5			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Denver
Reporting Period:	Jul-12

OMS Region? Yes
Customer Count: 946,684 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Boulder
Reporting Period:	Jul-12

OMS Region? Yes
Customer Count: 120,861 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months
Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Front Range
Reporting Period:	Jul-12
OMS Region?	Yes
Customer Count:	17,749 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Greeley
Reporting Period:	Jul-12
OMS Region?	Yes
Customer Count:	56,835 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	High Plains
Reporting Period:	Jul-12
OMS Region?	Yes
Customer Count:	11,601 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Mountain
Reporting Period:	Jul-12
OMS Region?	Yes
Customer Count:	36,304

active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Northern
Reporting Period:	Jul-12

OMS Region? Yes
Customer Count: 27,725 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months
Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	SLV
Reporting Period:	Jul-12

OMS Region?

Yes

Customer Count:

22,825

active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Western
Reporting Period:	Jul-12

OMS Region?

Yes

Customer Count:

67,937

active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months
Premise I.D.

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Denver
Reporting Period:	Jul-12

OMS Region? Yes
Customer Count: 946,684 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
301311603

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Boulder
Reporting Period:	Jul-12

OMS Region? Yes
Customer Count: 120,861 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Front Range
Reporting Period:	Jul-12
OMS Region?	Yes
Customer Count:	17,749

active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Northern
Reporting Period:	Jul-12

OMS Region? Yes

Customer Count: 27,725 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Western
Reporting Period:	Jul-12

OMS Region? Yes
Customer Count: 67,937 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

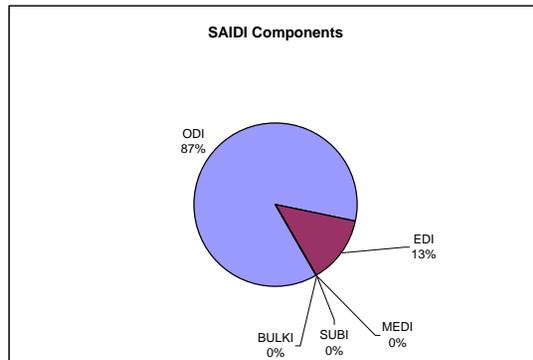
Report Revision Date: 4/1/2013

Region:	Denver
Reporting Period:	Aug-12
OMS Region?	Yes
Customer Count:	947,046 active meters
Major Event Day Threshold:	TMED 2.99 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified:	#MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:	

SAIDI-ODI Reliability Warning Threshold: RWT* **105.7** (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	7.9	0.08	100.4			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	49.3			
Extraordinary - Public Damage	EPUBI	1.2	0.02	69.5			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	169.4			
Extraordinary Distribution Interruptions	EDI	1.2	0.02	69.4			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	9.2	0.1	94.7			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	9.2	0.10	94.7			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	9.2	0.10	94.7			(SESI = DSI + SUBI + BULKI)
					504		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

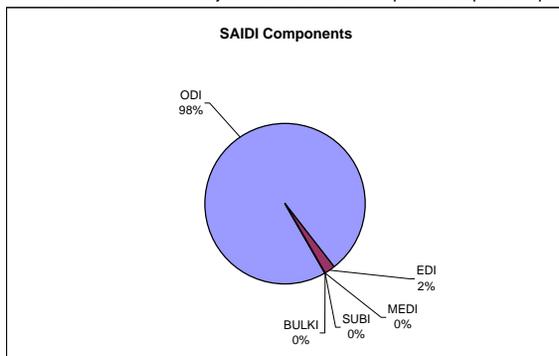
Region:	Boulder
Reporting Period:	Aug-12

OMS Region? Yes
Customer Count: 120,731 active meters
Major Event Day Threshold: TMED 14.39 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 101.3 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	8.5	0.10	83.8			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	39.4			
Extraordinary - Public Damage	EPUBI	0.1	0.00	115.2			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	60.0			
Extraordinary Distribution Interruptions	EDI	0.2	0.00	76.9			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	8.7	0.1	83.6			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	8.7	0.10	83.6			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	8.7	0.10	83.6			(SESI = DSI + SUBI + BULKI)
					98		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

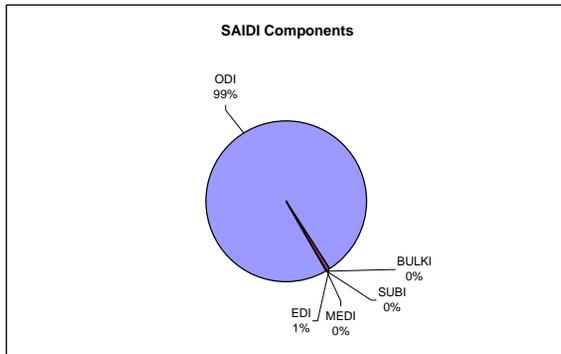
Region:	Front Range
Reporting Period:	Aug-12

OMS Region? Yes
Customer Count: 17,743 active meters
Major Event Day Threshold: TMED* 18.64 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 114.5 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	1.7	0.02	79.2			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	256.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	256.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	1.7	0.0	79.7			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	1.7	0.02	79.7			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	1.7	0.02	79.7			(SESI = DSI + SUBI + BULKI)
					4		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

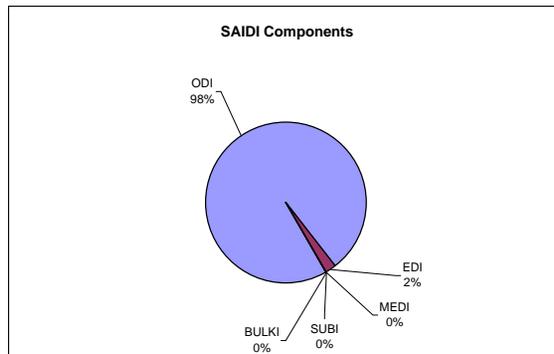
Region:	Greeley
Reporting Period:	Aug-12

OMS Region? Yes
Customer Count: 56,848 active meters
Major Event Day Threshold: TMED* 6.29 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 60.0 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	4.4	0.05	96.1			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.1	0.00	237.7			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.1	0.00	237.7			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	4.5	0.0	97.5			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	4.5	0.05	97.5			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	4.5	0.05	97.5			(SESI = DSI + SUBI + BULKI)
					223		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

Region:	High Plains
Reporting Period:	Aug-12

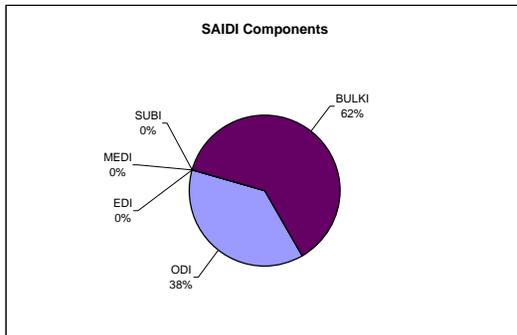
OMS Region? Yes
Customer Count: 11,597 active meters
Major Event Day Threshold: TMED* 10.25 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 58.7	(Based on data from 1998 - 2011)
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Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	1.3	0.02	61.7			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	0.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	0.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	1.3	0.0	61.7			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	1.3	0.02	61.7			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	2.2	0.05	40.0			
Sustained Electric System Interruptions	SESI	3.5	0.08	46.1			(SESI = DSI + SUBI + BULKI)
					3		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

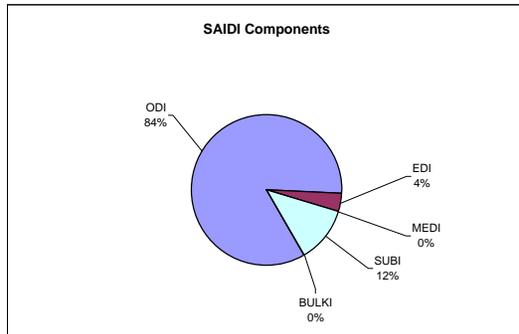
Region:	Mountain
Reporting Period:	Aug-12

OMS Region? Yes
 Customer Count: 36,279 active meters
 Major Event Day Threshold: TMED* 15.61 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:	
SAIDI-ODI Reliability Warning Threshold: RWT*	152.7 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	3.6	0.04	84.3			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.2	0.00	51.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.2	0.00	51.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	3.8	0.0	81.9			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	3.8	0.05	81.9			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.5	0.01	48.5			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	4.3	0.06	75.7			(SESI = DSI + SUBI + BULKI)
					69		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

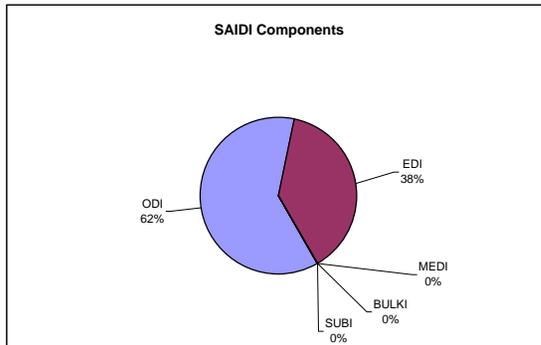
Region:	Northern
Reporting Period:	Aug-12

OMS Region? Yes
 Customer Count: 27,768 active meters
 Major Event Day Threshold: TMED 14.32 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:	
SAIDI-ODI Reliability Warning Threshold: RWT*	96.2 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	6.8	0.07	93.8			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	4.2	0.04	119.6			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	4.2	0.04	119.6			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	11.0	0.1	102.3			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	11.0	0.11	102.3			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	11.0	0.11	102.3			(SESI = DSI + SUBI + BULKI)
					14		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

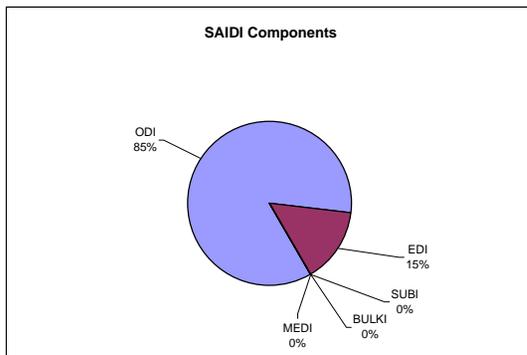
Region:	SLV
Reporting Period:	Aug-12
OMS Region?	Yes
Customer Count:	22,832
Major Event Day Threshold: TMED*	6.52
Number of MED's Identified: #MED	0
MED Dates:	
SAIDI-ODI Reliability Warning Threshold: RWT*	63.4

active meters
(Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
(MED's are those days whose daily SAIDI-DSI value exceeds TMED)

(Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	8.3	0.06	147.3			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	1.1	0.00	746.0			
Extraordinary - Public Damage	EPUBI	0.4	0.00	203.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	1.5	0.00	441.9			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	9.8	0.1	163.5			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	9.8	0.06	163.5			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	9.8	0.06	163.5			(SESI = DSI + SUBI + BULKI)
					36		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

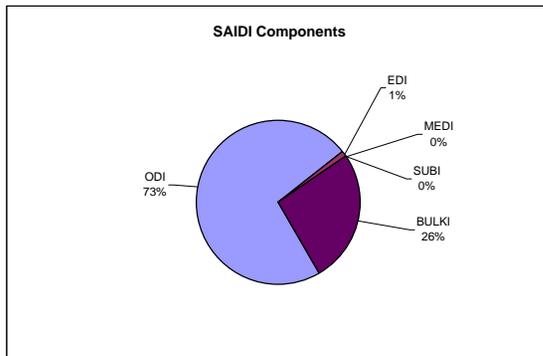
Region:	Western
Reporting Period:	Aug-12
OMS Region?	Yes
Customer Count:	67,934
Major Event Day Threshold:	TMED 8.28
Number of MED's Identified:	#MED 0
MED Dates:	

active meters
(Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
(MED's are those days whose daily SAIDI-DSI value exceeds TMED)

SAIDI-ODI Reliability Warning Threshold: RWT* 54.4 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	3.9	0.04	96.9			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.1	0.00	64.1			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.1	0.00	64.1			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	3.9	0.0	96.1			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	3.9	0.04	96.1			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	1.4	0.03	41.7			
Sustained Electric System Interruptions	SESI	5.3	0.07	71.7			(SESI = DSI + SUBI + BULKI)
					57		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Denver
Reporting Period:	Aug-12

OMS Region? Yes
Customer Count: 947,046 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Boulder
Reporting Period:	Aug-12

OMS Region? Yes
Customer Count: 120,731 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months
Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Front Range
Reporting Period:	Aug-12
OMS Region?	Yes
Customer Count:	17,743 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Greeley
Reporting Period:	Aug-12
OMS Region?	Yes
Customer Count:	56,848

active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	High Plains
Reporting Period:	Aug-12
OMS Region?	Yes
Customer Count:	11,597 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Mountain
Reporting Period:	Aug-12
OMS Region?	Yes
Customer Count:	36,279 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Northern
Reporting Period:	Aug-12

OMS Region?

Yes

Customer Count:

27,768

active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	SLV
Reporting Period:	Aug-12

OMS Region?

Yes

Customer Count:

22,832

active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Western
Reporting Period:	Aug-12

OMS Region?

Yes

Customer Count:

67,934

active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Denver
Reporting Period:	Aug-12

OMS Region? Yes
Customer Count: 947,046 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Boulder
Reporting Period:	Aug-12

OMS Region? Yes
Customer Count: 120,731 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Front Range
Reporting Period:	Aug-12
OMS Region?	Yes
Customer Count:	17,743

active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption
greater than 24 hours
Premise I.D.

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Northern
Reporting Period:	Aug-12

OMS Region? Yes

Customer Count: 27,768 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Western
Reporting Period:	Aug-12

OMS Region? Yes

Customer Count: 67,934 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

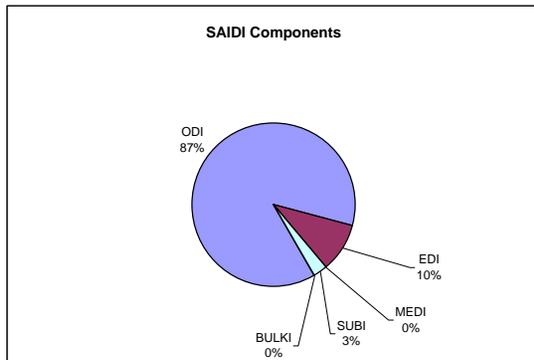
Report Revision Date: 4/1/2013

Region:	Denver
Reporting Period:	Sep-12
OMS Region?	Yes
Customer Count:	948,220 active meters
Major Event Day Threshold:	TMED 2.99 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified:	#MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:	

SAIDI-ODI Reliability Warning Threshold: RWT* **105.7** (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	6.7	0.06	106.1			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	137.3			
Extraordinary - Public Damage	EPUBI	0.7	0.01	68.4			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	120.9			
Extraordinary Distribution Interruptions	EDI	0.7	0.01	68.8			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	7.4	0.1	100.7			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	7.4	0.07	100.7			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.2	0.01	40.4			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	7.6	0.08	96.7			(SESI = DSI + SUBI + BULKI)
					842		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

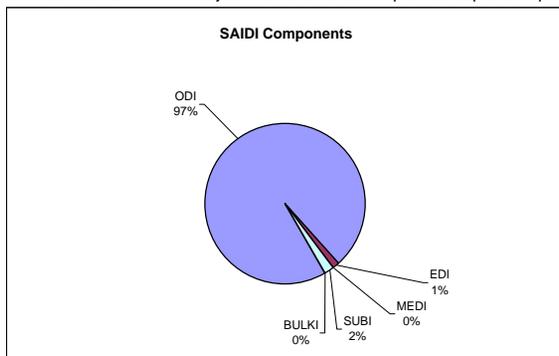
Region:	Boulder
Reporting Period:	Sep-12

OMS Region? Yes
Customer Count: 121,024 active meters
Major Event Day Threshold: TMED 14.39 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 101.3 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	4.5	0.05	92.2			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	170.0			
Extraordinary - Public Damage	EPUBI	0.1	0.00	156.3			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.1	0.00	157.1			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	4.5	0.0	92.7			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	4.5	0.05	92.7			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.1	0.01	5.9			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	4.6	0.06	72.6			(SESI = DSI + SUBI + BULKI)
					91		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

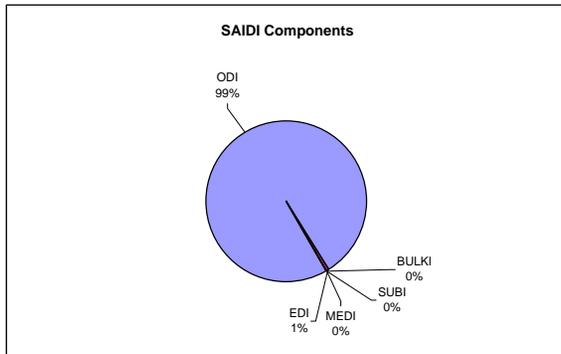
Region:	Front Range
Reporting Period:	Sep-12

OMS Region? Yes
Customer Count: 17,775 active meters
Major Event Day Threshold: TMED* 18.64 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 114.5 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	27.1	0.28	96.4			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.2	0.00	158.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.2	0.00	158.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	27.3	0.3	96.6			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	27.3	0.28	96.6			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	27.3	0.28	96.6			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

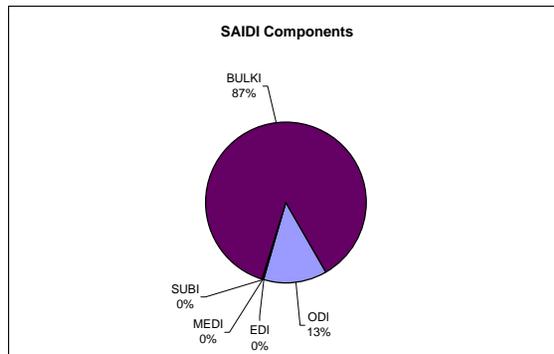
Region:	Greeley
Reporting Period:	Sep-12

OMS Region?	Yes	
Customer Count:	56,924	active meters
Major Event Day Threshold:	TMED* 6.29	(Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified:	#MED 0	(MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:		

SAIDI-ODI Reliability Warning Threshold:	RWT* 60.0	(Based on data from 1998 - 2011)
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Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	7.8	0.10	76.1			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.1	0.00	105.8			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.1	0.00	105.8			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	7.9	0.1	76.3			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	7.9	0.10	76.3			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	52.6	0.45	118.1			
Sustained Electric System Interruptions	SESI	60.5	0.55	110.3			(SESI = DSI + SUBI + BULKI)
					865		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

Region:	High Plains
Reporting Period:	Sep-12

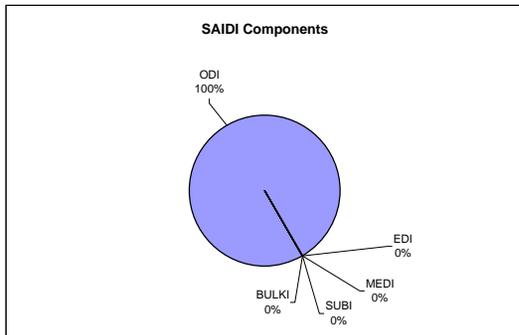
OMS Region? Yes
Customer Count: 11,583 active meters
Major Event Day Threshold: TMED* 10.25 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 58.7	(Based on data from 1998 - 2011)
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Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	1.4	0.02	56.3			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	0.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	0.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	1.4	0.0	56.3			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			(DSI = CDI + MEDI)
Distribution System Interruptions	DSI	1.4	0.02	56.3			
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	1.4	0.02	56.3			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

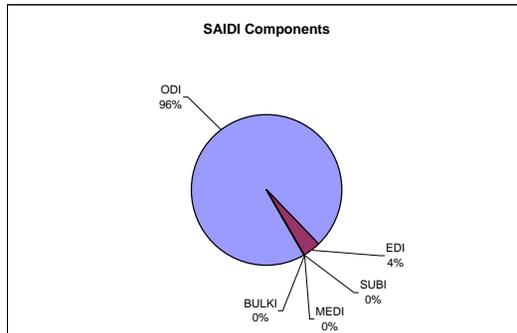
Region:	Mountain
Reporting Period:	Sep-12

OMS Region? Yes
 Customer Count: 36,300 active meters
 Major Event Day Threshold: TMED* 15.61 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:	
SAIDI-ODI Reliability Warning Threshold: RWT*	152.7 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	1.7	0.01	149.3			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.1	0.00	208.8			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.1	0.00	208.8			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	1.7	0.0	151.0			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	1.7	0.01	151.0			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	1.7	0.01	151.0			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date:

4/1/2013

Region:	Northern
Reporting Period:	Sep-12

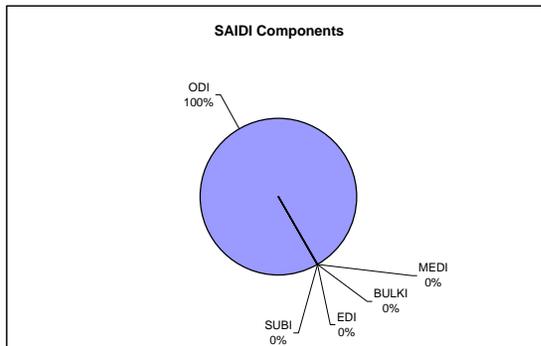
OMS Region? **Yes**
 Customer Count: **27,838** active meters
 Major Event Day Threshold: TMED **14.32** (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED **0** (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT*	96.2	(Based on data from 1998 - 2011)
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Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	6.8	0.14	49.4			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	146.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	146.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	6.8	0.1	49.4			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	6.8	0.14	49.4			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	6.8	0.14	49.4			(SESI = DSI + SUBI + BULKI)
					28		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

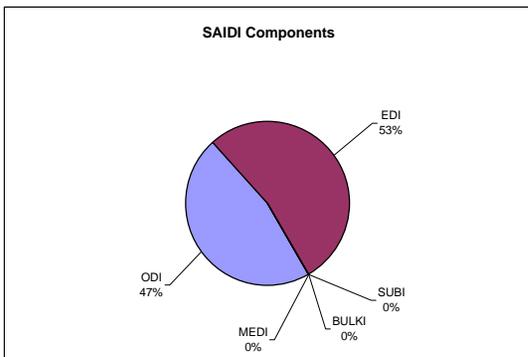
Region:	SLV
Reporting Period:	Sep-12
OMS Region?	Yes
Customer Count:	22,856
Major Event Day Threshold: TMED*	6.52
Number of MED's Identified: #MED	0
MED Dates:	
SAIDI-ODI Reliability Warning Threshold: RWT*	63.4

active meters
(Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
(MED's are those days whose daily SAIDI-DSI value exceeds TMED)

(Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	5.1	0.08	66.5			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	5.8	0.01	407.6			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	5.8	0.01	407.6			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	11.0	0.1	120.2			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	11.0	0.09	120.2			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	11.0	0.09	120.2			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

Region:	Western
Reporting Period:	Sep-12

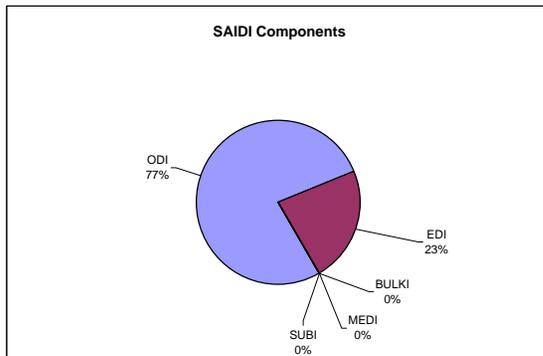
OMS Region? Yes
 Customer Count: 67,996 active meters
 Major Event Day Threshold: TMED 8.28 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT*	54.4	(Based on data from 1998 - 2011)
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Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	2.4	0.03	89.6			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.7	0.01	97.6			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	59.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.7	0.01	96.9			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	3.1	0.0	91.2			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	3.1	0.03	91.2			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	3.1	0.03	91.2			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Denver
Reporting Period:	Sep-12

OMS Region? Yes
Customer Count: 948,220 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Boulder
Reporting Period:	Sep-12

OMS Region? Yes
Customer Count: 121,024 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months
Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Front Range
Reporting Period:	Sep-12
OMS Region?	Yes
Customer Count:	17,775 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Greeley
Reporting Period:	Sep-12
OMS Region?	Yes
Customer Count:	56,924

active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	High Plains
Reporting Period:	Sep-12
OMS Region?	Yes
Customer Count:	11,583 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Mountain
Reporting Period:	Sep-12
OMS Region?	Yes
Customer Count:	36,300 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Northern
Reporting Period:	Sep-12

OMS Region?

Yes

Customer Count:

27,838

active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	SLV
Reporting Period:	Sep-12

OMS Region?

Yes

Customer Count:

22,856

active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months
Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Western
Reporting Period:	Sep-12

OMS Region?

Yes

Customer Count:

67,996

active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Denver
Reporting Period:	Sep-12

OMS Region?

Yes

Customer Count:

948,220 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Boulder
Reporting Period:	Sep-12

OMS Region? Yes
Customer Count: 121,024 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Front Range
Reporting Period:	Sep-12
OMS Region?	Yes
Customer Count:	17,775

active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption
greater than 24 hours
Premise I.D.

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Northern
Reporting Period:	Sep-12

OMS Region? Yes

Customer Count: 27,838 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Western
Reporting Period:	Sep-12

OMS Region?

Yes

Customer Count:

67,996

active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

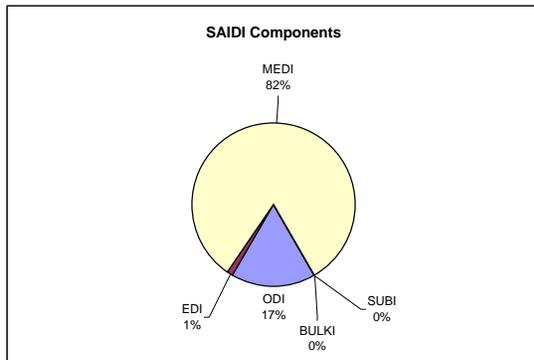
Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

Region:	Denver
Reporting Period:	Oct-12
OMS Region?	Yes
Customer Count:	949,701 active meters
Major Event Day Threshold:	TMED 2.99 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified:	#MED 3 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:	10/16,10/17,10/24
SAIDI-ODI Reliability Warning Threshold:	RWT* 105.7 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	4.6	0.04	110.8			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	97.9			
Extraordinary - Public Damage	EPUBI	0.3	0.01	36.8			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	213.0			
Extraordinary Distribution Interruptions	EDI	0.3	0.01	37.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	4.9	0.0	98.9			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	22.6	0.06	374.0			
Distribution System Interruptions	DSI	27.5	0.11	250.8			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	27.5	0.11	250.8			(SESI = DSI + SUBI + BULKI)
					619	0	> 5 (SESI-MEDI-EPUBI) > 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

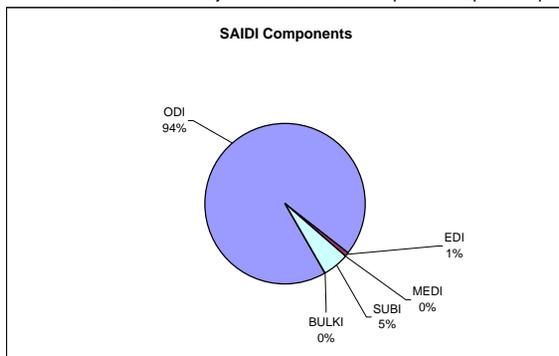
Region:	Boulder
Reporting Period:	Oct-12

OMS Region? Yes
Customer Count: 121,323 active meters
Major Event Day Threshold: TMED 14.39 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 101.3 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	5.4	0.05	117.5			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	69.9			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	69.9			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	5.4	0.0	116.9			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	5.4	0.05	116.9			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.3	0.00	245.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	5.8	0.05	120.2			(SESI = DSI + SUBI + BULKI)
					205		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

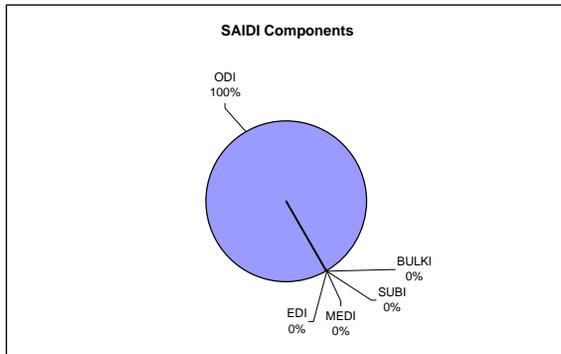
Region:	Front Range
Reporting Period:	Oct-12

OMS Region? Yes
Customer Count: 17,786 active meters
Major Event Day Threshold: TMED* 18.64 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 114.5 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	37.5	0.31	121.6			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	0.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	0.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	37.5	0.3	121.6			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	37.5	0.31	121.6			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	37.5	0.31	121.6			(SESI = DSI + SUBI + BULKI)
					129		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

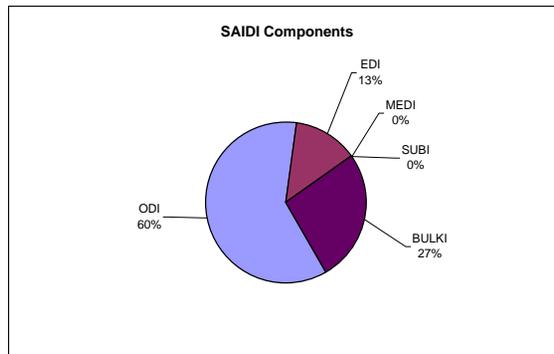
Region:	Greeley
Reporting Period:	Oct-12

OMS Region? Yes
Customer Count: 57,034 active meters
Major Event Day Threshold: TMED* 6.29 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 60.0 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	13.3	0.09	142.0			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.2	0.00	91.2			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	2.7	0.05	56.4			
Extraordinary Distribution Interruptions	EDI	2.8	0.05	57.8			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	16.1	0.1	112.9			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	16.1	0.14	112.9			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	5.8	0.30	19.5			
Sustained Electric System Interruptions	SESI	21.9	0.44	49.7			(SESI = DSI + SUBI + BULKI)
					602		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

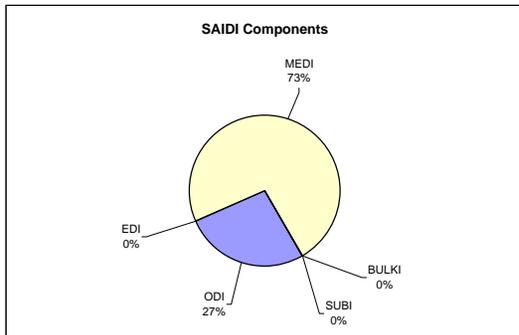
Region:	High Plains
Reporting Period:	Oct-12

OMS Region? Yes
 Customer Count: 11,587 active meters
 Major Event Day Threshold: TMED* 10.25 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 1 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
 MED Dates: 10/24

SAIDI-ODI Reliability Warning Threshold: RWT* 58.7 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	5.9	0.09	69.0			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	0.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	0.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	5.9	0.1	69.0			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	16.3	0.20	80.1			
Distribution System Interruptions	DSI	22.2	0.29	76.8			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	22.2	0.29	76.8			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

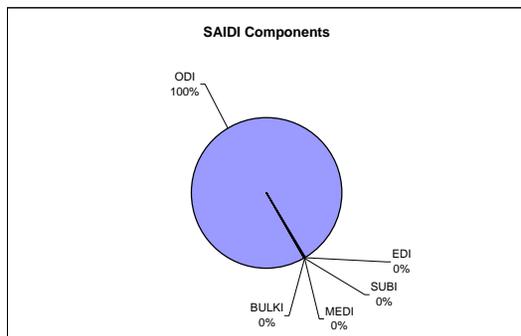
Region:	Mountain
Reporting Period:	Oct-12

OMS Region? Yes
 Customer Count: 36,363 active meters
 Major Event Day Threshold: TMED* 15.61 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:	
SAIDI-ODI Reliability Warning Threshold: RWT* 152.7	(Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	11.0	0.07	151.7			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	303.7			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	303.7			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	11.0	0.1	151.9			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	11.0	0.07	151.9			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	11.0	0.07	151.9			(SESI = DSI + SUBI + BULKI)
					6		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date:

4/1/2013

Region:	Northern
Reporting Period:	Oct-12

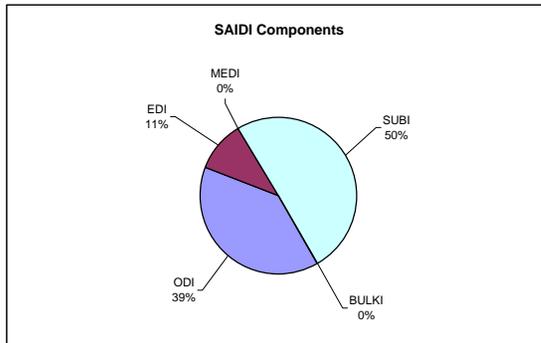
OMS Region? Yes
 Customer Count: 27,915 active meters
 Major Event Day Threshold: TMED 14.32 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:

SAIDI-ODI Reliability Warning Threshold:	RWT*	96.2	(Based on data from 1998 - 2011)
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Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	17.9	0.11	162.4			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	4.8	0.05	93.1			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	4.8	0.05	93.1			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	22.7	0.2	140.3			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	22.7	0.16	140.3			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	23.0	0.09	245.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	45.7	0.26	178.8			(SESI = DSI + SUBI + BULKI)
					63		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

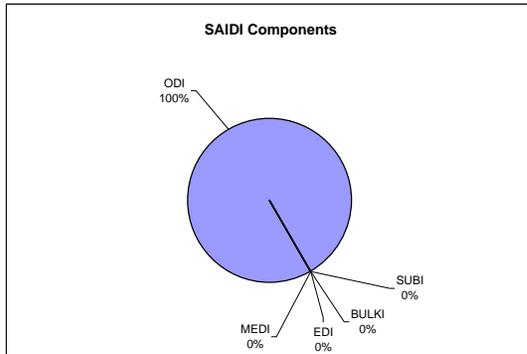
Region:	SLV
Reporting Period:	Oct-12
OMS Region?	Yes
Customer Count:	22,850
Major Event Day Threshold: TMED*	6.52
Number of MED's Identified: #MED	0
MED Dates:	
SAIDI-ODI Reliability Warning Threshold: RWT*	63.4

active meters
(Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
(MED's are those days whose daily SAIDI-DSI value exceeds TMED)

(Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	4.1	0.03	135.8			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	0.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	0.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	4.1	0.0	135.8			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	4.1	0.03	135.8			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	4.1	0.03	135.8			(SESI = DSI + SUBI + BULKI)
					1		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

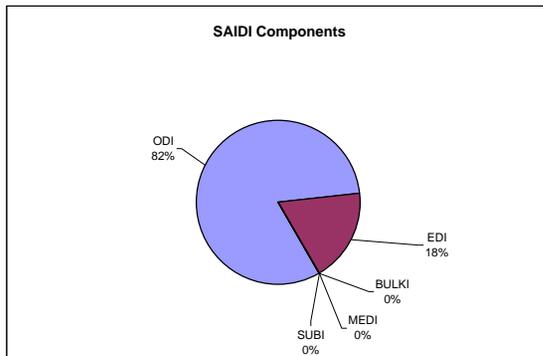
Region:	Western
Reporting Period:	Oct-12
OMS Region?	Yes
Customer Count:	68,114
Major Event Day Threshold:	TMED 8.28
Number of MED's Identified:	#MED 0
MED Dates:	

active meters
(Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
(MED's are those days whose daily SAIDI-DSI value exceeds TMED)

SAIDI-ODI Reliability Warning Threshold: RWT* 54.4 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	3.1	0.03	88.3			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.7	0.00	258.6			
Extraordinary - Public Damage	EPUBI	0.0	0.00	0.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.7	0.00	258.6			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	3.8	0.0	100.4			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	3.8	0.04	100.4			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	3.8	0.04	100.4			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Denver
Reporting Period:	Oct-12

OMS Region? Yes
Customer Count: 949,701 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Boulder
Reporting Period:	Oct-12

OMS Region?

Yes

Customer Count:

121,323 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Front Range
Reporting Period:	Oct-12
OMS Region?	Yes
Customer Count:	17,786 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Greeley
Reporting Period:	Oct-12
OMS Region?	Yes
Customer Count:	57,034 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	High Plains
Reporting Period:	Oct-12
OMS Region?	Yes
Customer Count:	11,587 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Mountain
Reporting Period:	Oct-12
OMS Region?	Yes
Customer Count:	36,363 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Northern
Reporting Period:	Oct-12

OMS Region?

Yes

Customer Count:

27,915

active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	SLV
Reporting Period:	Oct-12

OMS Region?

Yes

Customer Count:

22,850

active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Western
Reporting Period:	Oct-12

OMS Region? Yes

Customer Count: 68,114 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months
Premise I.D.

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Denver
Reporting Period:	Oct-12

OMS Region? Yes
Customer Count: 949,701 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Boulder
Reporting Period:	Oct-12

OMS Region? Yes
Customer Count: 121,323 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Front Range
Reporting Period:	Oct-12
OMS Region?	Yes
Customer Count:	17,786

active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption
greater than 24 hours
Premise I.D.

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Northern
Reporting Period:	Oct-12

OMS Region?

Yes

Customer Count:

27,915

active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Western
Reporting Period:	Oct-12

OMS Region?

Yes

Customer Count:

68,114

active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

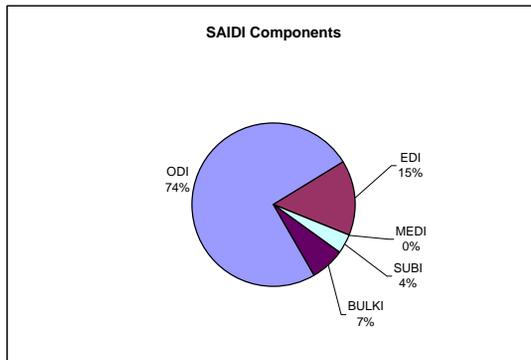
Report Revision Date: 4/1/2013

Region:	Denver
Reporting Period:	Nov-12
OMS Region?	Yes
Customer Count:	951,400 active meters
Major Event Day Threshold: TMED	2.99 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED	0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:	

SAIDI-ODI Reliability Warning Threshold: RWT* **105.7** (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	3.1	0.04	75.2			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.6	0.01	119.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	194.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	121.3			
Extraordinary Distribution Interruptions	EDI	0.6	0.01	119.9			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	3.8	0.0	80.1			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	3.8	0.05	80.1			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.2	0.00	62.0			
Bulk Supply Interruptions	BULKI	0.3	0.04	7.5			
Sustained Electric System Interruptions	SESI	4.2	0.09	48.2			(SESI = DSI + SUBI + BULKI)
					1,319	0	> 5 (SESI-MEDI-EPUBI) > 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

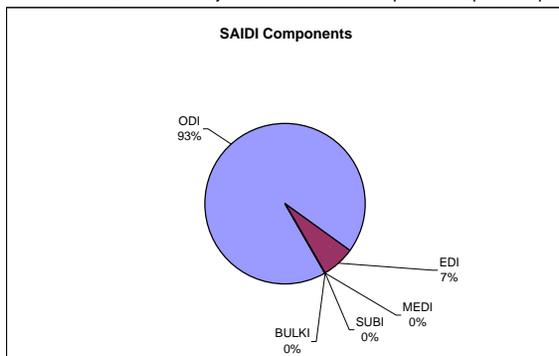
Region:	Boulder
Reporting Period:	Nov-12

OMS Region? Yes
Customer Count: 121,501 active meters
Major Event Day Threshold: TMED 14.39 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 101.3 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	2.7	0.03	80.5			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.2	0.00	87.5			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.2	0.00	87.5			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	2.9	0.0	80.9			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	2.9	0.04	80.9			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	2.9	0.04	80.9			(SESI = DSI + SUBI + BULKI)
					83		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

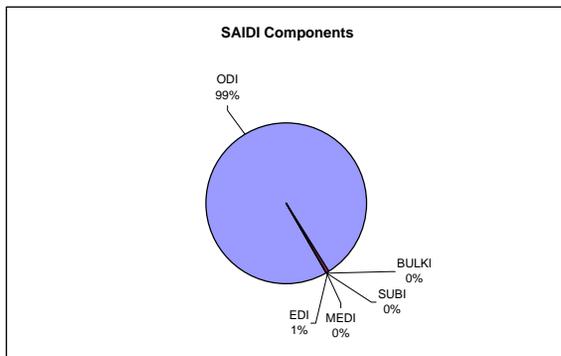
Region:	Front Range
Reporting Period:	Nov-12

OMS Region? Yes
Customer Count: 17,803 active meters
Major Event Day Threshold: TMED* 18.64 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 114.5 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	4.0	0.04	96.8			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	90.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	195.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	125.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	4.1	0.0	97.0			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	4.1	0.04	97.0			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	4.1	0.04	97.0			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

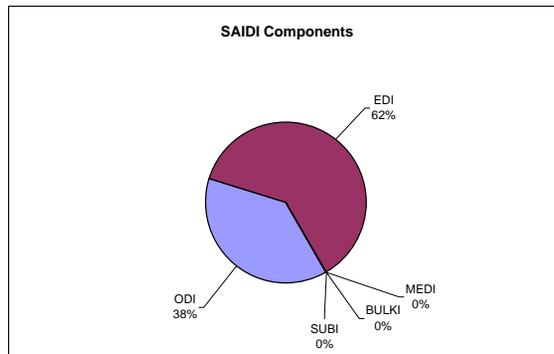
Region:	Greeley
Reporting Period:	Nov-12

OMS Region?	Yes	
Customer Count:	57,069	active meters
Major Event Day Threshold:	TMED* 6.29	(Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified:	#MED 0	(MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:		

SAIDI-ODI Reliability Warning Threshold:	RWT* 60.0	(Based on data from 1998 - 2011)
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Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	1.1	0.01	118.6			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	1.7	0.01	156.1			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	1.7	0.01	156.1			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	2.8	0.0	139.3			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	2.8	0.02	139.3			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	2.8	0.02	139.3			(SESI = DSI + SUBI + BULKI)
					8		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

Region:	High Plains
Reporting Period:	Nov-12

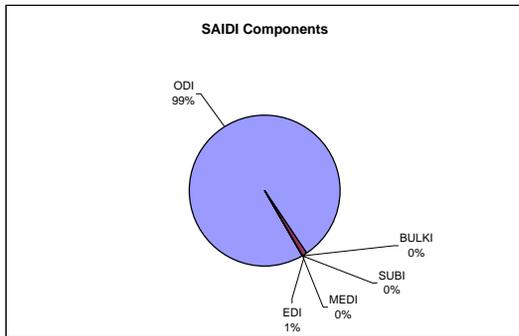
OMS Region? Yes
Customer Count: 11,607 active meters
Major Event Day Threshold: TMED* 10.25 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 58.7	(Based on data from 1998 - 2011)
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Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	0.7	0.01	48.8			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	80.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	80.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	0.7	0.0	49.0			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	0.7	0.01	49.0			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	0.7	0.01	49.0			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

Region:	Mountain
Reporting Period:	Nov-12

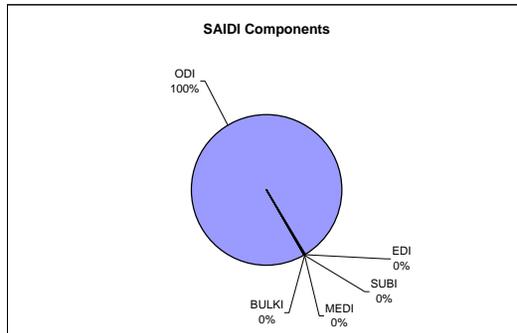
OMS Region? Yes
 Customer Count: 36,444 active meters
 Major Event Day Threshold: TMED* 15.61 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT*	152.7	(Based on data from 1998 - 2011)
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Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	5.8	0.16	36.4			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	112.3			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	112.3			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	5.8	0.2	36.4			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	5.8	0.16	36.4			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	5.8	0.16	36.4			(SESI = DSI + SUBI + BULKI)
					4		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

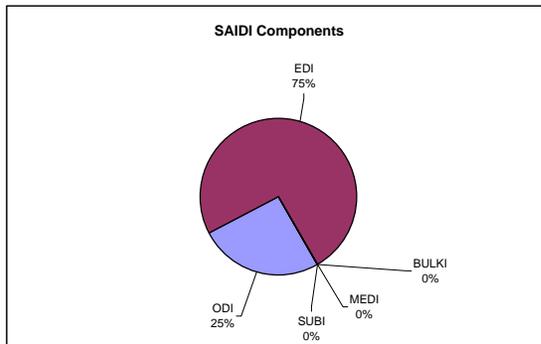
Region:	Northern
Reporting Period:	Nov-12

OMS Region? Yes
 Customer Count: 27,981 active meters
 Major Event Day Threshold: TMED 14.32 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:	
SAIDI-ODI Reliability Warning Threshold: RWT*	96.2 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	2.1	0.02	98.4			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	6.0	0.06	96.9			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	6.0	0.06	96.9			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	8.0	0.1	97.3			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	8.0	0.08	97.3			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	8.0	0.08	97.3			(SESI = DSI + SUBI + BULKI)
					1		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

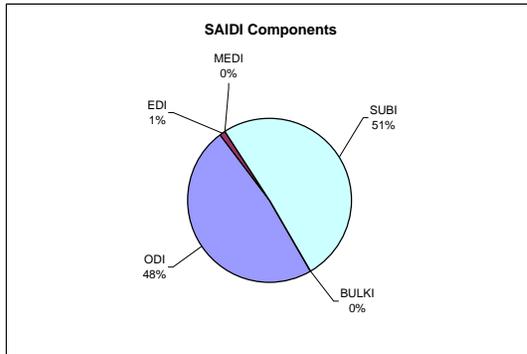
Region:	SLV
Reporting Period:	Nov-12
OMS Region?	Yes
Customer Count:	22,883
Major Event Day Threshold: TMED*	6.52
Number of MED's Identified: #MED	0
MED Dates:	

active meters
(Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
(MED's are those days whose daily SAIDI-DSI value exceeds TMED)

SAIDI-ODI Reliability Warning Threshold: RWT* **63.4** (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	2.0	0.03	61.9			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	93.7			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	93.7			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	2.0	0.0	62.3			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	2.0	0.03	62.3			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	2.1	0.04	51.7			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	4.2	0.07	56.4			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

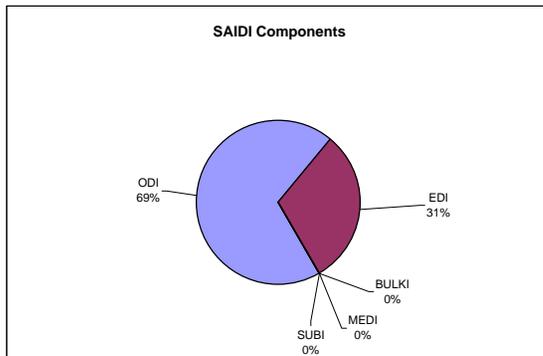
Region:	Western
Reporting Period:	Nov-12

OMS Region? Yes
 Customer Count: 68,205 active meters
 Major Event Day Threshold: TMED 8.28 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

SAIDI-ODI Reliability Warning Threshold: RWT*	54.4	(Based on data from 1998 - 2011)
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Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	1.3	0.01	121.9			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.6	0.00	225.2			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.6	0.00	225.2			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	1.8	0.0	141.8			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	1.8	0.01	141.8			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	1.8	0.01	141.8			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Denver
Reporting Period:	Nov-12

OMS Region? Yes
Customer Count: 951,400 active meters

Electric Service Continuity Target Exceedance List Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months Premise I.D.
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Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Boulder
Reporting Period:	Nov-12

OMS Region? Yes
Customer Count: 121,501 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months
Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Front Range
Reporting Period:	Nov-12
OMS Region?	Yes
Customer Count:	17,803 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Greeley
Reporting Period:	Nov-12
OMS Region?	Yes
Customer Count:	57,069 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	High Plains
Reporting Period:	Nov-12
OMS Region?	Yes
Customer Count:	11,607 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Mountain
Reporting Period:	Nov-12
OMS Region?	Yes
Customer Count:	36,444 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Northern
Reporting Period:	Nov-12

OMS Region? Yes

Customer Count: 27,981 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months
Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	SLV
Reporting Period:	Nov-12

OMS Region?

Yes

Customer Count:

22,883

active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Western
Reporting Period:	Nov-12

OMS Region? Yes
Customer Count: 68,205 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months
Premise I.D.

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Denver
Reporting Period:	Nov-12

OMS Region? Yes
Customer Count: 951,400 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Boulder
Reporting Period:	Nov-12

OMS Region? Yes
Customer Count: 121,501 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Front Range
Reporting Period:	Nov-12

OMS Region?

Yes

Customer Count:

17,803

active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption
greater than 24 hours

Premise I.D.

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Northern
Reporting Period:	Nov-12

OMS Region? Yes

Customer Count: 27,981 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Western
Reporting Period:	Nov-12

OMS Region? Yes
Customer Count: 68,205 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

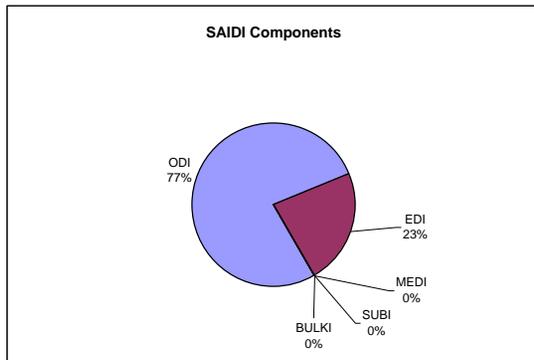
Report Revision Date: 4/1/2013

Region:	Denver
Reporting Period:	Dec-12
OMS Region?	Yes
Customer Count:	952,792 active meters
Major Event Day Threshold:	TMED 2.99 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified:	#MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:	

SAIDI-ODI Reliability Warning Threshold: RWT* **105.7** (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	2.7	0.04	69.9			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	73.8			
Extraordinary - Public Damage	EPUBI	0.8	0.01	56.2			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	77.9			
Extraordinary Distribution Interruptions	EDI	0.8	0.01	56.4			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	3.4	0.1	66.3			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			(DSI = CDI + MEDI)
Distribution System Interruptions	DSI	3.4	0.05	66.3			
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	3.4	0.05	66.3			(SESI = DSI + SUBI + BULKI)
					272	0	> 5 (SESI-MEDI-EPUBI) > 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

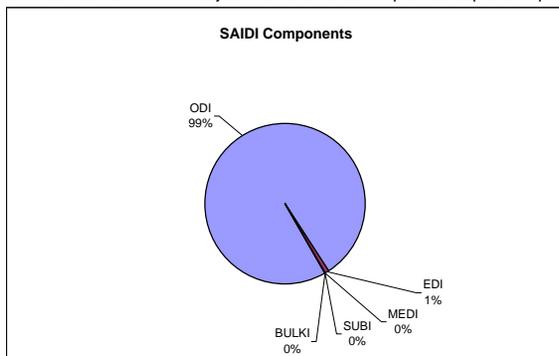
Region:	Boulder
Reporting Period:	Dec-12

OMS Region? Yes
Customer Count: 121,688 active meters
Major Event Day Threshold: TMED 14.39 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 101.3 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	4.2	0.07	60.4			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	126.5			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	126.5			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	4.2	0.1	60.7			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	4.2	0.07	60.7			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	4.2	0.07	60.7			(SESI = DSI + SUBI + BULKI)
					84		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

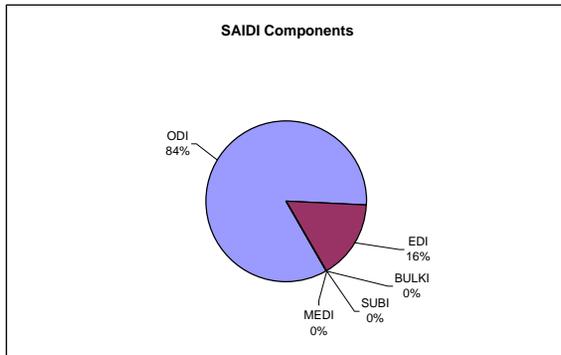
Region:	Front Range
Reporting Period:	Dec-12

OMS Region? Yes
Customer Count: 17,820 active meters
Major Event Day Threshold: TMED* 18.64 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 114.5 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	1.4	0.01	149.6			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.2	0.00	342.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	380.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.3	0.00	344.9			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	1.6	0.0	164.2			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	1.6	0.01	164.2			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	1.6	0.01	164.2			(SESI = DSI + SUBI + BULKI)
					69		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

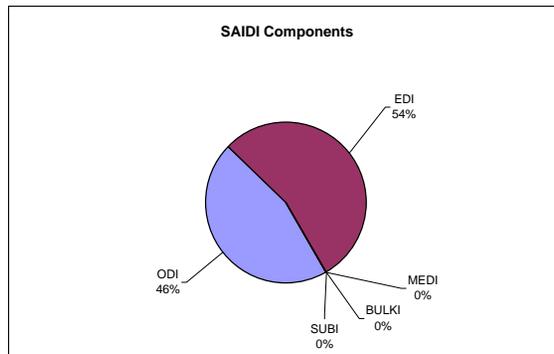
Region:	Greeley
Reporting Period:	Dec-12

OMS Region? Yes
Customer Count: 57,125 active meters
Major Event Day Threshold: TMED* 6.29 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
MED Dates:

SAIDI-ODI Reliability Warning Threshold: RWT* 60.0 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	3.4	0.06	52.3			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	4.0	0.03	152.1			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	4.0	0.03	152.1			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	7.4	0.1	81.2			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	7.4	0.09	81.2			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	7.4	0.09	81.2			(SESI = DSI + SUBI + BULKI)
					288		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

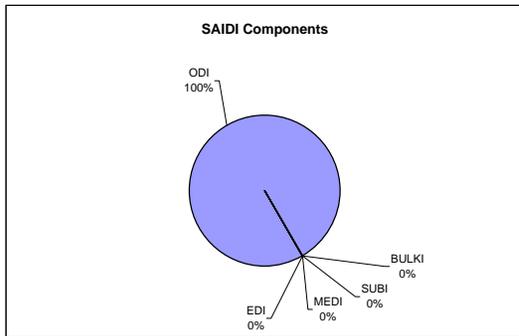
Region:	High Plains
Reporting Period:	Dec-12

OMS Region? Yes
 Customer Count: 11,612 active meters
 Major Event Day Threshold: TMED* 10.25 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:	
SAIDI-ODI Reliability Warning Threshold: RWT*	58.7 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	0.8	0.01	111.3			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	0.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	0.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	0.8	0.0	111.3			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	0.8	0.01	111.3			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	0.8	0.01	111.3			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

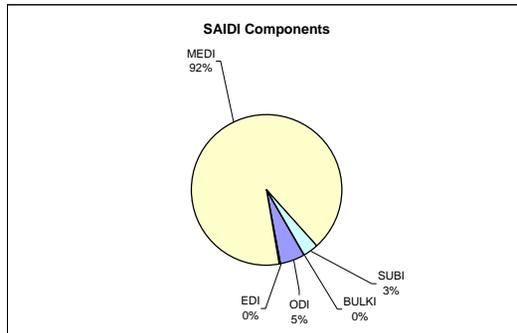
Region:	Mountain
Reporting Period:	Dec-12

OMS Region? Yes
 Customer Count: 36,514 active meters
 Major Event Day Threshold: TMED* 15.61 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 1 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)
 MED Dates: 12/28

SAIDI-ODI Reliability Warning Threshold: RWT* 152.7 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	1.1	0.01	121.1			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	266.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	266.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	1.2	0.0	123.2			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	19.4	0.06	317.0			
Distribution System Interruptions	DSI	20.6	0.07	291.1			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.7	0.02	44.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	21.3	0.09	244.3			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

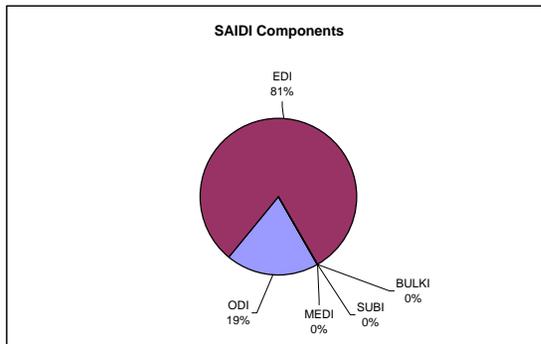
Region:	Northern
Reporting Period:	Dec-12

OMS Region? Yes
 Customer Count: 28,045 active meters
 Major Event Day Threshold: TMED 14.32 (Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
 Number of MED's Identified: #MED 0 (MED's are those days whose daily SAIDI-DSI value exceeds TMED)

MED Dates:	
SAIDI-ODI Reliability Warning Threshold: RWT*	96.2 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	2.6	0.03	91.0			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	11.0	0.03	343.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	11.0	0.03	343.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	13.6	0.1	224.7			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	13.6	0.06	224.7			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	13.6	0.06	224.7			(SESI = DSI + SUBI + BULKI)
					9	0	> 5 (SESI-MEDI-EPUBI) > 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

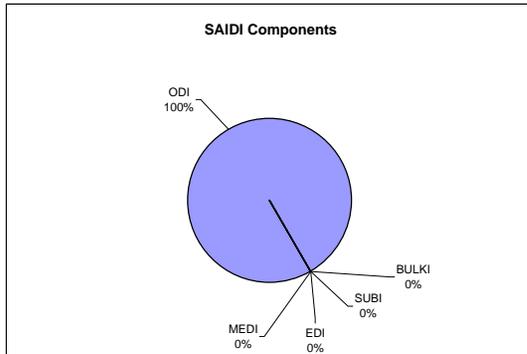
Region:	SLV
Reporting Period:	Dec-12
OMS Region?	Yes
Customer Count:	22,886
Major Event Day Threshold: TMED*	6.52
Number of MED's Identified: #MED	0
MED Dates:	
SAIDI-ODI Reliability Warning Threshold: RWT*	63.4

active meters
(Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
(MED's are those days whose daily SAIDI-DSI value exceeds TMED)

(Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	0.9	0.01	116.7			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	0.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	0.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	0.9	0.0	116.7			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	0.9	0.01	116.7			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	0.9	0.01	116.7			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy
Public Service Company of Colorado Electric Reliability Summary

Report Revision Date: 4/1/2013

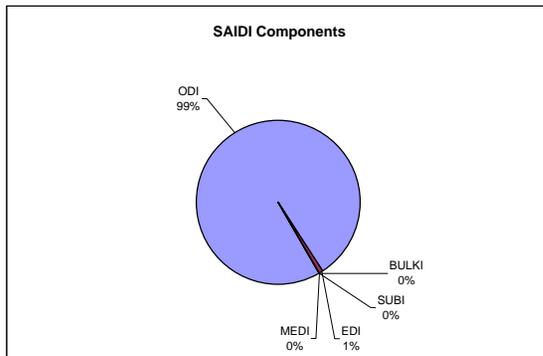
Region:	Western
Reporting Period:	Dec-12
OMS Region?	Yes
Customer Count:	68,291
Major Event Day Threshold:	TMED 8.28
Number of MED's Identified:	#MED 0
MED Dates:	

active meters
(Daily SAIDI-DSI Threshold Value, in minutes, Based on data from 2007 - 2011)
(MED's are those days whose daily SAIDI-DSI value exceeds TMED)

SAIDI-ODI Reliability Warning Threshold: RWT* 54.4 (Based on data from 1998 - 2011)

Electric Reliability Results							
Description	Metric	SAIDI	SAIFI	CAIDI	ECT	ERT	Notes
		(System Average Interruption Duration Index, in minutes per month)	(System Average Interruption Frequency Index, in interruptions per month)	(Monthly Customer Average Interruption Duration Index, in minutes)	Electric Continuity Threshold (Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months)	Electric Restoration Threshold (Customers experiencing an interruption greater than 24 hours)	
Ordinary Distribution Interruptions	ODI	1.2	0.01	113.1			
Extraordinary - Catastrophic	ECATI	0.0	0.00	0.0			
Extraordinary - Government request	EGOVI	0.0	0.00	0.0			
Extraordinary - Emergency	EMERGI	0.0	0.00	0.0			
Extraordinary - Properly Planned	EPLANI	0.0	0.00	0.0			
Extraordinary - Public Damage	EPUBI	0.0	0.00	127.0			
Extraordinary - PUC Declare	EPUCI	0.0	0.00	0.0			
Extraordinary - Safety	ESAFTI	0.0	0.00	0.0			
Extraordinary - Vandalism	EVANI	0.0	0.00	0.0			
Extraordinary Distribution Interruptions	EDI	0.0	0.00	127.0			(EDI = ECATI+EGOVI+EMERGI+EPLANI+EPUBI+EPUCI+ESAFTI+EVANI)
Common Distribution Interruptions	CDI	1.2	0.0	113.2			(CDI = ODI + EDI)
DSI Major Event Day Interruptions	MEDI	0.0	0.00	0.0			
Distribution System Interruptions	DSI	1.2	0.01	113.2			(DSI = CDI + MEDI)
Substation Interruptions	SUBI	0.0	0.00	0.0			
Bulk Supply Interruptions	BULKI	0.0	0.00	0.0			
Sustained Electric System Interruptions	SESI	1.2	0.01	113.2			(SESI = DSI + SUBI + BULKI)
					0		> 5 (SESI-MEDI-EPUBI)
						0	> 24hours (SESI-MEDI-EPUBI-BULKI)

* These numbers are based on historical SAIDI with adjustments to reflect improved capture improvement and customer counts.



Xcel Energy

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Denver
Reporting Period:	Dec-12

OMS Region? Yes
Customer Count: 952,792 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Boulder
Reporting Period:	Dec-12

OMS Region? Yes
Customer Count: 121,688 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months
Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Front Range
Reporting Period:	Dec-12
OMS Region?	Yes
Customer Count:	17,820 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Greeley
Reporting Period:	Dec-12
OMS Region?	Yes
Customer Count:	57,125

active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	High Plains
Reporting Period:	Dec-12
OMS Region?	Yes
Customer Count:	11,612 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Mountain
Reporting Period:	Dec-12
OMS Region?	Yes
Customer Count:	36,514 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Northern
Reporting Period:	Dec-12

OMS Region? Yes
Customer Count: 28,045 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months
Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	SLV
Reporting Period:	Dec-12

OMS Region? Yes

Customer Count: 22,886 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months

Premise I.D.

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Western
Reporting Period:	Dec-12

OMS Region? Yes

Customer Count: 68,291 active meters

Electric Service Continuity Target Exceedance List

Customers experiencing more than 5 interruptions for calendar year that were not reported in previous months
Premise I.D.

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Denver
Reporting Period:	Dec-12

OMS Region?

Yes

Customer Count:

952,792 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Boulder
Reporting Period:	Dec-12

OMS Region? Yes
Customer Count: 121,688 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Public Service Company of Colorado Electric Service Continuity Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Front Range
Reporting Period:	Dec-12

OMS Region?

Yes

Customer Count:

17,820

active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption
greater than 24 hours

Premise I.D.

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Northern
Reporting Period:	Dec-12

OMS Region?

Yes

Customer Count:

28,045

active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report

Public Service Company of Colorado Electric Service Restoration Target Exceedance Summary

Report Revision Date:

4/1/2013

Region:	Western
Reporting Period:	Dec-12

OMS Region? Yes
Customer Count: 68,291 active meters

Electric Service Restoration Target Exceedance List

Customers experiencing an interruption greater than 24 hours
Premise I.D.
None to report